## PUMPING TESTS AND SUSTAINABILITY ANALYSIS FOR WELLS H1, M1, AND M3, AND EVALUATION OF WATER QUALITY

#### PROPERTY:

## IONE BAND OF THE MIWOK INDIANS CASINO AND HOTEL SITE

SOUTH SIDE OF THE CITY OF PLYMOUTH AMADOR COUNTY, CALIFORNIA

#### PREPARED FOR:

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#### 1.0 INTRODUCTION

At the request of Analytical Environmental Services (AES), Applied Engineering and Geology, Inc. (AEG) has prepared this Pumping Tests and Sustainability Analysis for Wells H1, M1, and M3, and Evaluation of Water Quality (Report) to document the pumping tests conducted by AEG at the Ione Band of Miwok Indians Casino and Hotel Site (Project Site). The Project scope of work included performing a series of pumping tests on wells M1, M3, and H1. The objective of the pumping tests was to determine the recommended long-term yield for these wells. Wells M2 and M4 were each utilized as an observation well for certain tests, but were not included in the scope of work to determine long-term yield.

Work performed and included in this document is as follows:

- Pumping test and substainable yield evaluation for wells H1, M1, and M3;
- Evaluation of DWR Well logs for wells within a two mile radius of the Project Site; and,
- Collection of water samples from wells H1, M1, and M3 for water quality analyses.

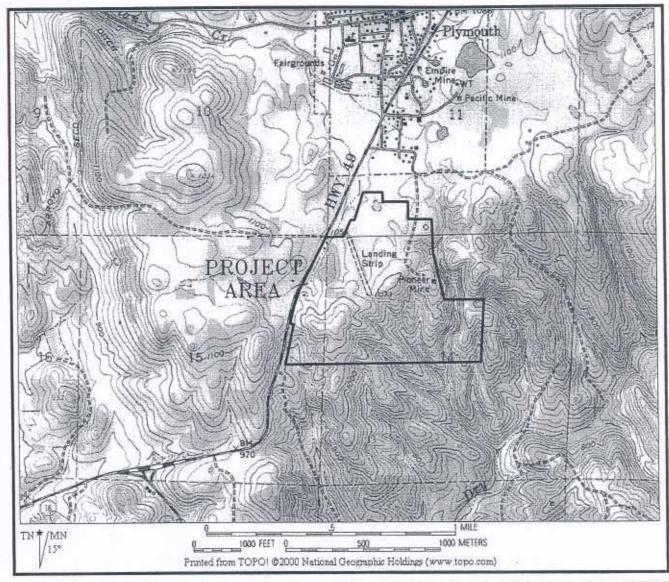
#### 2.0 GENERAL SITE INFORMATION

The Ione Rancheria (Project Site) is located on the east side of Highway 49 at the southern limits of the City of Plymouth, Amador County, California (see Figure 1). A general layout of the Project Site and the locations of all wells tested are shown on Figure 2.

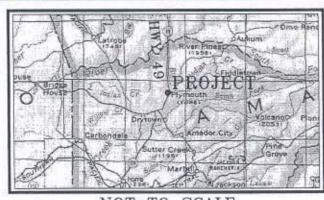
#### 2.1 Geology/Hydrogeology

This Project Site is on the western side of the New Melones Fault Zone and is approximately 2.5 miles east of the Bear Mountain Fault Zone. The onsite geologic materials consist of greenstone along the western edge and Upper Jurassic marine sedimentary and metasedimentary rocks of the Mariposa Formation. These sedimentary and metasedimentary rocks are primarily weathered shale and slate with minor thin beds of sandstone. The soil layer is very thin over most of the Project Site, ranging from less than three inches to a maximum of approximately two feet.

During the placement of backhoe test pits at the western side of the Project Site during the fall of 2003, no ground water was encountered by any of the excavation activities. However, while conducting an inspection of the gullies on the western portion of the Project Site during December 2003, numerous springs were observed. The location of these springs was reported in AEG's Results of Soil Mantle And Percolation Tests, dated March 2, 2004.







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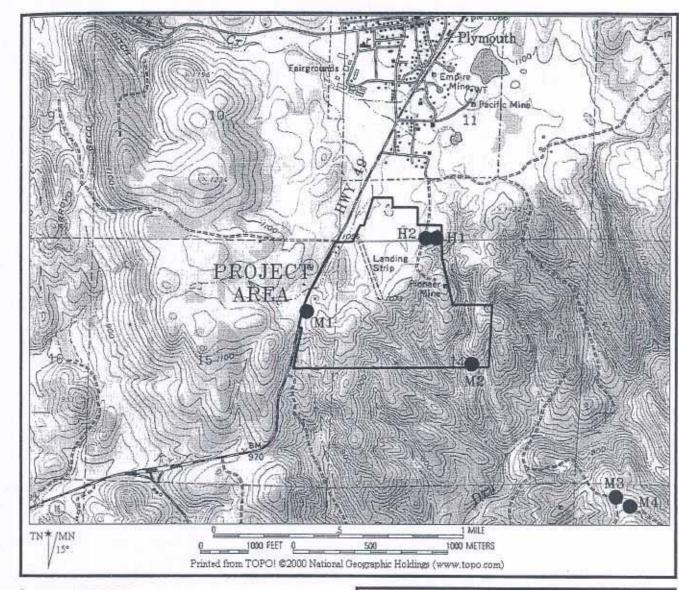
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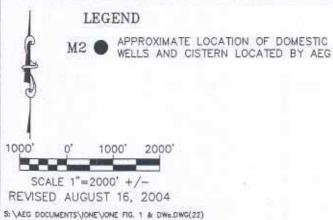
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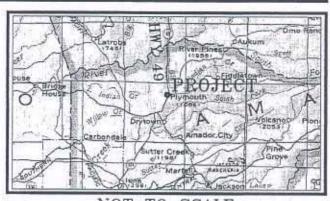
P.O. BOX 247, LINCOLN, CA 95648 (916) 645-6014 (916) 645-6098 FAX SITE VICINITY MAP IONE CASINO SITE

PLYMOUTH, AMADOR COUNTY, CALIFORNIA

FIGURE 1







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GENERALIZED SITE IONE CASINO PLYMOUTH, AMADOR COUNTY, CALIFORNIA

FIGURE 2

Observed surface water features on the Project Site include several springs in the drainages within the southwest quadrant; a pond in the extreme southwest corner, along Highway 49; a seasonal stream (Dry Creek) and its tributaries; a slough along the western boundary (Highway 49); and a small stock pond in the open field north of the abandoned runway.

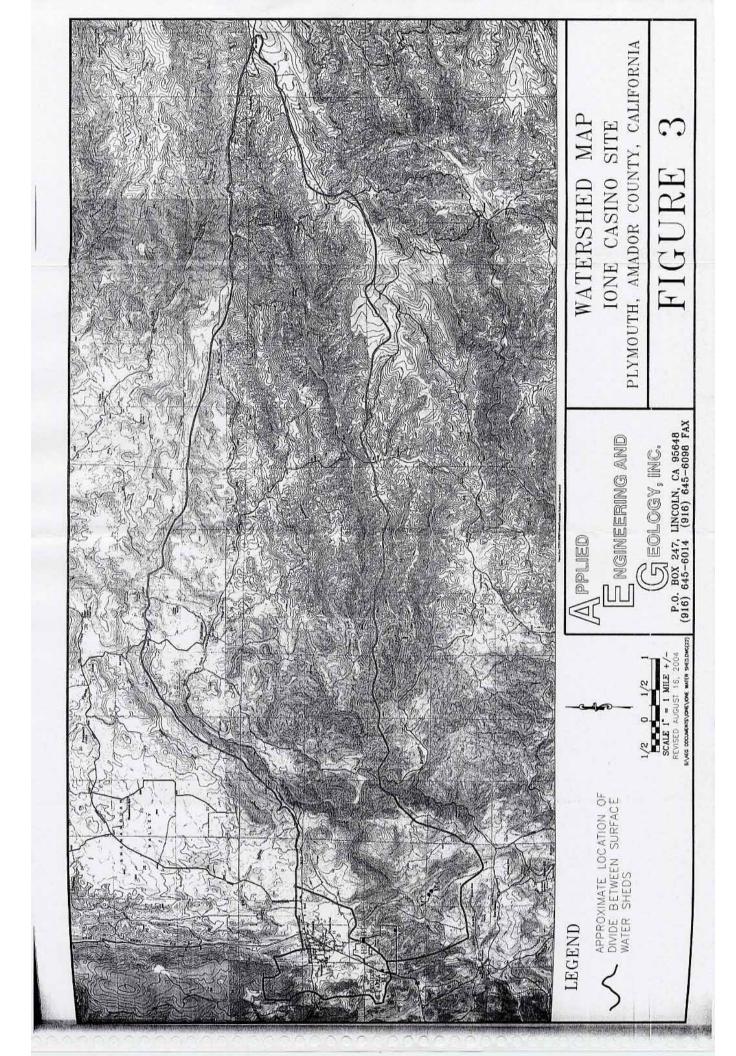
Based on readings collected by AEG in the field, depth to static ground water in the wells within the Project boundaries ranged from approximately 30 feet to 75 feet below ground surface (bgs).

As shown by Figure 3, the drainage basin that includes M1 is quite small, and encompasses approximately 1,421 acres (2.2 square miles). The drainage basin that includes wells H1, H2, M2, M3, and M4 is a long and narrow basin that extends approximately 14 miles to the east, and encompasses approximately 35.5 square miles.

Department of Water Resources (DWR) Well Completion Reports (DWR Well Logs) for all water supply wells within a two mile radius of the Project Site were requested from the State of California, Department of Water Resources. Once the DWR Well Logs were received, a simple evaluation of the data was performed. The wells were plotted based on the data provided by the DWR Wells Logs. However, the descriptions given by most drillers to locate the well is very general so only a few were plotted with an exact location. Since most of the wells were only plotted to the closest 40 acre parcel, or to the nearest section (640 acres). A copy of the plot was not included in this report.

Based on the DWR Well Logs, it would appear that there are approximately 27 domestic water producing wells located within the smaller drainage basin that encompasses most of the Town of Plymouth and well M1. These wells vary in depth from approximately 80 feet to 800 feet, with static water levels ranging from 14 feet to just over 200 feet. The wells appear to equally dispersed throughout the drainage basin. The materials encountered vary from slate and shale to greenstone and granitics. With a few exceptions, the higher producing wells appear to be located within granitic material. There are two wells located within Section 11 (the Town of Plymouth) and one in Section 15 (west of the Project Area) that are reported to produce water at a rate greater than 200 gpm.

There are approximately 96 domestic water producing wells within the western end of the watershed that contains wells M2, M3, M4, and H1. The majority of the wells are located on the western side of the Town of Plymouth in Section 12, Township 7N, Range 6E and are within granitic material. These 96 wells vary in total depth from just under 100 feet to over 800 feet, with static water levels ranging from 40 feet to 500 feet below ground surface. Approximately 50 percent of the wells in Section 12 are reported to produce greater than 50 gpm.



Based on DWR Well Logs, there are approximately 20 domestic wells within 2000 feet of the Project Area. Fourteen of these wells are located within the smaller drainage basin, and six are located within the larger drainage basin. Twelve of the wells (eight within the smaller basin) are reported to produce less than 15 gpm. Four of the wells (three within the smaller basin) are reported to produce between 16 and 50 gpm. And, four of the wells (three within the smaller basin) were reported to produce greater than 51 gpm. With the exception of H1, the three higher producing wells (51+ gpm) are all located west of the Project Area.

## 3.0 GROUND WATER INVESTIGATION

## 3.1 Ground Water Pumping Test

## 3.1.1 Well Construction Details

Information obtained during the drilling and installation of wells M1 through M4 and well H1 was provided on the DWR Well Logs for the onsite wells. The DWR Well Logs, which are presented in Appendix A, provide information relating to lithology encountered during drilling, water strikes, static water level, airlift yield, total depth, and well construction details. Although the information is general, it does provide valuable background information and insight into ground water occurrence. Based on a review of the reports, the following is evident.

- The geology is characterized by shale and slate. The drilling report for well H1 indicates 40 feet of overburden. No overburden is reported in the other well reports. However, results of previous field studies indicate that a thin unsaturated soil layer covers most of the Project Site explored by AEG during previous studies and generally ranges from less than three inches to a maximum of approximately two feet;
- The wells were drilled using the air rotary method to a diameter of 11 inches. They were completed with 6-inch diameter surface casing (grouted in place) and a 4-inch diameter PVC liner that was perforated from the primary water strike to total depth. Well H1 is an exception and was completed as an open hole below the surface casing;
- Airlift yield sustained over a four-hour testing period ranged from 15 to 150 gallons per minute (gpm);
- The primary water strikes occurred from depths of 180 to 600 feet below ground surface (bgs) in bedrock. Due to the low hydraulic conductivity (K) and storativity (S) generally associated with shale and slate, it is apparent that the water is stored and transmitted by fracture flow; and,
- Static water level measured after well completion ranged from 30 to 75 feet bgs, which is
  well above the water strikes and therefore indicative of confined groundwater conditions.

Well construction details of wells M1, M3, M4 and H1 are summarized in Table 3-1.

				TABLE 3 Well Construction		8		
Well	Date Drilled	Total Depth (bgs)	Surface Casing <sup>1</sup>	Blank Casing	Screened Interval (bgs)	Depth to Water Strike (bgs)	Static Water Level <sup>2</sup> (bgs)	Airlift Yield³ (gpm)
M1	8/10/01	620	6" PVC to 55'	4" PVC liner 0 - 540'	540 - 620	600	60	15
М3	1/16/04	220	6" PVC to 60'	4" PVC liner 0 - 180'	180 - 220	180	30	70
M4	2/20/04	340	6" PVC to 60'	4" PVC liner 0 - 280'	280 - 340	200 (5 gpm) 240 (10 gpm)	45	15
H1	11/3/77	223	6" PVC to 80'	None	Open hole	105 - 107 200 - 205	75	150

6" surface casing was grouted in place.

Static water level as shown on DWR Well Logs (except for H1, which was measured in the field)

Airlift yield obtained from Well Completion Reports, measured prior to well installation. Test duration was four hours.

bgs = below ground surface (in feet).

gpm = gallons per minute

#### 3.1.2 Pump Details

Shown in Table 3-2 are the details associated with installation of the test pumps in each of the pumped wells.

			TABLE 3 Pump Installation			
Well	Total Depth (bgs)	Screened Interval (bgs)	Depth to Water Strike (bgs)	Static Water Level <sup>1</sup> (bgs)	Pump Size (Hp)	Depth to Top of Pump (feet)
M1	620	540 - 620	600	53	5	600
M3	220	180 - 220	180	37	7.5	200

Static water level as measured by AEG in the field.

bgs = below ground surface (in feet).

gpm = gallons per minute

## 3.1.3 Pump Testing Methods

Four types of pumping tests were utilized to obtain information necessary to complete the proposed scope of work. These tests included:

- · Step-drawdown tests;
- Constant rate tests;
- Constant yield and drawdown tests; and,
- Recovery tests.

Each type of test is further defined as follows:

#### Step-Drawdown Tests

Step-drawdown tests were performed to evaluate drawdown behavior (in the pumped well) in response to pumping and identify the optimum yield for the constant rate test. The step-drawdown test involves pumping the well at variable discharge rates, increasing the discharge rate in a step-wise fashion, and measuring discharge rate and water level response for the test duration.

#### Constant Rate Tests

Constant rate tests were conducted to assess well response to pumping at a constant discharge rate. The pumping tests involved measurement of water levels in the pumping well and observation wells during pumping, and measurement of the discharge rate.

#### Constant Yield and Drawdown Tests

The constant yield and drawdown tests were generally conducted in instances where water levels did not stabilize within 48 to 72 hours of constant rate pumping. The tests were performed by pumping at a relatively high discharge rate, and then subsequently reducing the discharge rate until the drawdown stabilized. Pumping at the adjusted rate was continued to ensure that stabilization was maintained. Water level in the pumped well and discharge rates were recorded for the duration of the test.

#### Recovery Tests

Recovery tests involve the measurement of water levels in the pumping and observation wells following the cessation of pumping. Recovery test data collected following constant rate tests were used to estimate hydraulic conductivity (K) and transmissivity (T) and to assess aquifer performance.

#### 3.1.4 Pumping Test Design

Actual test duration was determined in the field based on real-time reviews of the well response to pumping. The wells were tested individually and allowed to recover prior to the start of subsequent tests to avoid difficulties in data interpretation due to potential well interference. The testing of well M3 was an exception due to the slow recovery characteristics of the well.

#### 3.1.5 Measurement of Hydraulic Response

The constant rate test conducted in well M3 included water level measurements in observation wells M2, M4, and H1 to assess the potential for hydraulic communication between the wells. Observation wells were not included for any of the other pumping tests. Water levels were measured manually using an electronic water level indicator. For each measurement, date, time, and depth to water from the top of the well casing (to nearest 1/100 foot) were recorded on field forms. This data was then tabulated for evaluation. Copies of this tabulated data is included in Appendix B.

#### 3.1.6 Measurement of Discharge Rate

A real time and cumulative flow meter was used to measure the discharge rate for the pumping tests performed in wells M1 and M3. Due to the high discharge rate during the pumping test at well H1, it was not possible to use a real time and cumulative flow meter since the meters were only calibrated to record flows from five to 50 gpm. Instead, the discharge rate during the pumping test at well H1 was calculated by timing how long it took to discharge five gallons.

#### 3.1.7 Model Used

For the purposes of this report at this Project Site, we will look at the fractured rock above any regional fault zone as an *Equivalent Porous Medium Model*. All techniques used with porous media apply, including evaluating pumping test data to obtain transmissivity, specific capacity, specific yield, etc., drawing of flow nets, and determining capture zones. The *Equivalent Porous Medium Model* is valid when there is a sufficiently high fracture density, which does exist at this Project Site.

#### 3.2 Pumping Test Results and Evaluation

This section presents the pumping test results and analysis. The results include time series water level and discharge rate data. Water level and production rate data were interpreted to develop estimates of aquifer parameters (K and T) and long-term well yield, and to assess the potential for hydraulic communicating between wells.

## 3.2.1 Pumping Test Schedule

The pumping test program was conducted over a period of nine months, from December 2003 through August 2004. The start and end dates and times and test durations for each test, including the recovery periods, are summarized in Table 3-3.

		TABLE 3- Testing Sche		
Well	Test	Start Date / Time	End Date / Time	Duration (hours)
	Step-Drawdown			
1.42	Pumping	07/06/04 14:46	07/06/04 19:00	4.2
М3	Recovery	07/06/04 19:00	07/07/04 08:30	13.5
	Constant Rate			
TT1	Pumping	12/02/03 15:00	12/09/03 13:08	166.1
H1	Recovery	12/09/03 13:12	01/08/04 08:18	715.1
1.12	Pumping	07/07/04 08:30	07/12/04 11:41	123.2
M3	Recovery	07/12/04 11:41	07/31/04 09:51	454.2
	Constant Yield	and Drawdown		
M1	Pumping	12/13/03 13:00	12/16/03 08:22	67.4
IVII	Recovery	12/16/03 08:22	12/16/03 17:00	8.6
M3	Pumping	07/31/04 09:51	08/04/04 12:54	99.0

#### 3.2.2 Pumping Tests Results

The discharge rates used for the constant rate and constant yield and drawdown tests were selected based on airlift yield at the time of drilling for wells M1 and H1. A combination of airlift yield and step-drawdown test results were used to select optimum discharge rates for well M3. A summary of airlift yields (obtained from the DWR Well Logs), test durations, discharge rates, and drawdown at the end of the tests are summarized in Table 3-4.

	Test	ing Durations	TABLE s, Discharg	E 3-4 e Rates, and Drawdowns	
Well	Airlift Yield <sup>1</sup> (gpm)	Test	Duration (days)	Discharge Rate (gpm)	Drawdown at Test End (feet
M1	15	Constant Yield and Drawdown	2.8	Initially 37.9 gpm, reduced to 17 gpm	Stabilized at 480 feet
		Step Drawdown	0.2	Step 1: 50 gpm for 6 min Step 2: 60 gpm for 188 min Step 3: 70 gpm for 60 min	13.53
М3	75	Constant Rate	5.1	75	35.71
		Constant Yield and Drawdown	4.1	Variable, but ~ 50 to 53 gpm for last 25 hours	36.721
H-1	150	Constant Rate	6.9	60	44.48

Airlift yield obtained from DWR Well Logs, measured prior to well installation. Test duration was four hours.

gpm = gallons per minute

The results of the pumping tests are summarized in tabular format in Appendix B and are graphically illustrated in Appendix C. The plots present drawdown (in feet) versus time (in minutes) using a normal linear scale. A discussion of test results for individual wells is presented in the following sections. These results form the basis of the calculations of long-term yield presented in Section 3.2.4.

#### Well M1

The constant yield and drawdown test conducted at well M1 resulted in stabilized drawdown of approximately 480 feet for 40.9 hours at a discharge rate of approximately 17 gpm. Water levels recovered relatively rapidly following cessation of pumping. A residual drawdown of 14.8 feet remained after 532 minutes of recovery.

Well had not completely recovered from prior pumping. During the constant yield testing, there was an additional drawdown of 20.77 feet for a total drawdown of 36.72 from static water level.

#### Well M3

During the 70 gpm constant rate test conducted at well M3, it appeared that water levels were beginning to stabilize at a drawdown of approximately 23 feet. However, at approximately 1,800 minutes, a boundary condition was encountered that increased the slope of the drawdown curve. The increase in slope is evident in the plot of drawdown versus time presented in Appendix C. The boundary could be attributed to a low hydraulic conductivity (K) fault or a change in lithology, or potentially to a decrease in transmissivity as the fractures that store and transmit water in the confined unit pinch out laterally or become less interconnected. This condition could limit the long-term well yield unless additional sources of recharge are encountered as the radius of influence extends outward under a prolonged pumping scenario. The long-term yield calculations presented in Section 3.2.4 attempt to address this condition and assume that additional sources of recharge are encountered as the radius of influence extends outward.

The constant rate pumping test results indicate that there is no hydraulic connection between well M3 and wells M4 and H1. Although well M2 does display somewhat of a declining trend during the constant rate test conducted at well M3, it appears likely that this is attributable to natural background declines that are expected in the dry season. A plot of the drawdown at wells M2 and M3 is included in the M3 section of Appendix C.

As illustrated on the recovery test plot provided in **Appendix** C, water levels recovered after the constant rate test from over 35 feet of drawdown to approximately 17 feet (residual drawdown) after 214 hours. The recovery plot developed to determine K and T is also included in **Appendix** C. The plot includes t/t' (time since start of pumping/time since pumping stopped) along the x axis and residual drawdown on the y axis. The slow recovery and the shape of the recovery curve (straight line plots to left of the origin [t/t' = 1] of the diagram) indicates incomplete recovery due to the limited extent of the aquifer.

The constant yield and drawdown test revealed a high specific capacity with relatively little drawdown. However, drawdown did not stabilize at a discharge rate of 51 gpm within the testing period. The long-term yield calculations are presented in Section 3.2.4.

#### Well H1

The 60 gpm constant rate test revealed a boundary condition at approximately 2,700 minutes that increased the slope of the drawdown curve. The increase in slope is evident in the plot of drawdown versus time presented in **Appendix C**. The boundary appears to be attributed to dewatering of an upper water strike that was reported in the well completion report at 105 to 107 feet bgs. This condition could affect long-term well performance as water from the upper water strike cascades into the well and aerates the water above the pump. The long-term yield calculations are presented in **Section 3.2.4**.

#### 3.2.3 Aquifer Parameter Estimation

Water level data obtained during the recovery tests conducted following constant rate tests (wells M3 and H1) were evaluated to estimate aquifer parameters (K and T). The analysis was conducted using computer software developed by Waterloo Hydrogeologic titled AquiferTest, Version 2.5. Data input requirements for Aquifer Test include water level data, aquifer thickness, screen interval, discharge rate, and duration of the pumping phase.

The water level response in the monitoring wells is indicative of confined groundwater conditions. Static water levels well above the depth to the first water strike (recorded on the DWR Well Logs) supports this interpretation. Therefore, the data were analyzed using the Theis and Jacob Recovery method.

The results of the aquifer parameter estimation are presented in Table 3-5. Graphical representations of the analyses are presented in Appendix C. The results indicate K values that range from 4.3 to 0.65 feet per day (feet/day), which is consistent with the range of values typically associated with fractured shale and slate.

	Estimated	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	TABLE 3-5 nulic Conductivit I on Recovery T	ty (K) and Transmi	ssivity (T)
Well	Aquifer	Hydraulic Conductivity (K)		Transmissivity (T)	
well	Thickness <sup>1</sup>	(feet/day)	(cm/sec)	(feet2/day)	(cm <sup>2</sup> /sec)
МЗ	40	4.3	1.5 x 10 <sup>-3</sup>	171	1.8
H1	20	6.5 x 10 <sup>-1</sup>	2.3 x 10 <sup>-4</sup>	13	1.4 x 10 <sup>-1</sup>

Aquifer thickness estimated as the well depth minus depth to the main water strike (from DWR Well Logs), cm/sec=centimeters per second cm²/sec=centimeters squared per second

#### 3.2.4 Long-Term Well Yield

The long-term well yield in the context of this report is the rate at which water can be sustainably extracted from a well without undesired reductions in yield. Water quality data and assessments are presented in Section 3.3 and are not considered further in this assessment of yield.

Long-term well yield, also referred to as "safe well yield" or "perennial well yield", requires the estimation of long term well capacity based on the results of relatively short-term pumping tests. The methodology used for this project is as follows:

Step 1: Extrapolate drawdown assuming 200 days of continuous pumping. For the constant yield and drawdown tests, the extrapolated drawdown generally approximates the drawdown at the end of the test.

- Step 2: Calculate the specific capacity (gpm/ft) [discharge rate (gpm) divided by drawdown (feet)] at 200 days. The 200 days of continuous pumping represents a period where groundwater recharge is at a minimum. It assumes that this minimum recharge period will be followed by the annual recharge period in winter and spring as increased precipitation and snowmelt occurs;
- Step 3: Calculate total available drawdown (feet), as the depth to top of the first water strike (or top of well screen) minus the static (non pumping) water level. This is the maximum head that could potentially contribute to well yield;
- Step 4: Calculate safe available drawdown, which is the allowable drawdown in the well for pumping. Safe available yield is calculated as the total available drawdown times a safety factor to account for a position for the pump, drought and seasonal water level declines, and future drops in well efficiency during operation. The safety factor is selected based on a qualitative review of recovery data; and,

Step 5: Calculate long-term well yield (gpm) as:

Specific capacity at 200 days (gpm/foot) x safe available drawdown (feet)

The results of these calculations are summarized in Table 3-6. Individual calculation sheets are presented in Appendix D.

			BLE 3-6 Long-Term Well	Yield	
	Step 1	Step 2	Step 3	Step 4	Step 5
Well	Drawdown extrapolated to 200 days (feet)	Specific capacity at 200 days (gpm/foot)	Total available drawdown (feet)	Safe available drawdown (feet)	Long-term yield <sup>1</sup> (gpm)
M1	480.4	0.0354	487.3	341.11	12.1
М3	50	1.0200	137.6	41.3	42.1
H1	105	0.5714	118.8	71.3	40.7

Due to the difficulties of accurately predicting the behavior of low storativity fractured bedrock aquifers during long-term pumping, these yields represent the upper limits that may be sustained. Refer to the discussion in Section 4.2 for the range of recommended long-term yields.

gpm = gallons per minute.

#### 3.3 Water Quality

Water samples were collected from each of the pumped wells. Samples collected from M1 and H1 were collected on October 29, 2003. Samples collected from M3 were collected on July 12, 2004. These samples were analyzed for CAM 17 Metals, Conventional Chemistry Parameters, and Microbiological Parameters. Copies of the certified analytical laboratory reports are included in Appendix E. Results have been tabulated in Tables 3-7 through 3-9.

Results	TABLE 3-7 Results of Ground Water Samples Analyzed for CAM 17 Metals All Results in Parts Per Billion (ppb)				
Analyte	M1	M3	H1		
Arsenic	<5.0	<5.0	<5.0		
Lead	<5.0	<5.0	<5.0		
Selenium	<5.0	<5.0	<5.0		
Thallium	<10	<10	<10		
Antimony	<50	<50	<50		
Barium	50	<20	39		
Beryllium	<5.0	<5.0	<5.0		
Cadmium	<10	<10	<10		
Cobalt	<20	<20	<20		
Chromium	<20	<20	<20		
Copper	440	<20	<20		
Molybdenum	<20	<20	<20		
Nickel	<20	<20	<20		
Silver	<10	<10	<10		
Vanadium	<20	<20	<20		
Zinc	60	<20	<20		
Mercury	<0.20	<0.20	<0.20		

	TABLE 3-8 ater Samples Analyzed Results in Parts Per Bi		uality
Analyte	M1	M3	H1
Total Alkalinity	180	220	630
Bicarbonate as CaCO <sub>3</sub>	180	220	630
Carbonate as CaCO <sub>3</sub>	<5.0	<5.0	<5.0
Hydroxide as CaCO <sub>3</sub>	<5.0	<5.0	<5.0
Chloride	7.0	12	26
Fluoride	0.34	0.21	0.24
Nitrate as NO <sub>3</sub>	<2.0	<2.0	<2.0
Sulfate as SO <sub>4</sub>	2.2	60	230
Total Sulfides 1	33,000	E 505	(4)(4.04)
Total Sulfides <sup>2</sup>	<50	* 5/4	7.47.47.43
MBAS	<0.10	<0.10	<0.10
Specific Conductance	340	480	1400
Calcium	32	60	170
Magnesium	18	32	110
Potassium	3.4	<1.0	1.5
Sodium	23	11	30
Hardness as CaCO <sub>3</sub>	160	280	860
рН	8.00	6.90	7.20
Total Dissolved Solids (TDS)	200	360	910

Not analyzed for

Sample collected during pumping test

Sample collected after pumping test was complete, but before water level in well had recovered.

	TABLE 3-9 or Samples Collected and stal Coliforms and E. Co	(7) ( <del>7</del> )
Sample Number	Total Coliforms	E.Coli
M1	Absent	Absent
M3	Absent	Absent
H1	Absent	Absent

#### 4.0 DISCUSSION AND RECOMMENDATIONS

#### 4.1 Discussion

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The explored Project Site geology is characterized by a generally thin layer of overburden underlain by weathered bedrock consisting of shale and slate. Groundwater at the Project Site primarily occurs under confined conditions at depth in the fractured bedrock zones. The upper portions of the bedrock appear to have low hydraulic conductivity (K), presumably due to the lack of fracturing, and therefore represent a confining layer (aquitard) for the underlying confined unit. Due to the low K and S values typically associated with unfractured shale and slate, the groundwater yield of the confined unit is likely attributed to the ability of interconnected fractures to store and transmit groundwater.

The pumping test results indicate that there is no hydraulic communication between well M3 and wells M4 and H1. Although well M2 does display somewhat of a declining trend during the constant rate test conducted at well M3, it appears likely that this is attributable to natural background declines that are expected in the dry season. The test results also provided estimates of important hydraulic parameters for the confined bedrock unit. The estimates are consistent with the ranges typically encountered in the fractured shale and slate that comprise the confined unit.

#### 4.2 Recommended Long Term Well Yield

The long-term well yields calculated and discussed in Section 3.2.4 are based on aquifer response to a relatively short period of pumping. Drawdown is extrapolated to 200 days to allow sufficient time for recharge to stabilize drawdown and improve well performance. This approach assumes that sufficient precipitation will occur and that a significant percentage of recharge will reach the aquifer. It also assumes that the interconnected fracture network extends beyond the radius of influence created during the test, and that these fractures have sufficient storage to produce sustainable yields. However, these conditions may not be realized. Recharge may be limited by the thick sequence of relatively low K slate and shale aquitard or recharge may be slow due to distant recharge areas. The fractures that store and transmit water in the confined unit may pinch out laterally or become less interconnected, effectively reducing aquifer transmissivity and limiting well yield. Hydraulic barriers not reached during the testing period (i.e. outside the radius of influence created during the test) may exist, caused by changes in lithology or low K faults, and limit the long-term yield.

To address these remaining degrees of uncertainty inherit in the calculation of long-term well yield in fractured bedrock with low primary porosity and storativity, the calculation and use of a range of recommended long-term well yields is required. A range of recommended long-term well yields was developed based on test results and is presented in **Table 4-1**. The upper limit is the long-term well yields provided in **Section 3.2.4**. The lower limit is established as 70% of the upper limit. The recommended long term well yield presented in **Table 4-1** are best estimates of future well performance. It is recommended that actual long term yield be accurately determined in the first year of production by regularly monitoring water level response to pumping. During this period and based on actual well performance, the need for additional wells can be assessed to meet the required water demands.

TABLE 4-1 Recommended Long-Term Well Yields							
Well	Lower Limit (gpm)	Upper Limit (gpm)	Recommended Long-Term Well Yields (gpm)				
M1	8.5	12.1	10				
M3	29.5	42.1	36				
H1	28.5	40.7	35				
Total Recommended Yield	68.9	98.4	81				

gpm =

gallons per minute

...=

Low capacity well (less then five gpm sustainable yield). Use not recommended,

#### 5.0 STATEMENT OF LIABILITY

This Pumping Tests and Sustainability Analysis for Wells H1, M1, and M3, and Evaluation of Water Quality (Report) was prepared by Applied Engineering and Geology, Inc. (AEG), at the request of Analytical Environmental Services (Client), using the degree of care and skill ordinarily exercised, under similar circumstances, by reputable engineers, geologists, and scientists practicing in this or similar localities in California at the time this Report was prepared. No other warranty, expressed or implied, is made as to the information and professional advice included in this Report. This Report was written to document testing activities related to estimating the long-term yield of water from certain wells at the Site based on a limited number of observation points and limited duration tests. Further investigation, testing, and data analysis can reduce the inherent uncertainties associated with this type of testing. This Report is based on factual information obtained from Analytical Environmental Services, and others, that has been assumed to be correct, accurate and complete. Applied Engineering and Geology, Inc. does not guarantee the correctness, accuracy, or completeness of those data.

This Report and the data within has not been prepared for use by other parties or uses other than those for which it was intended, and may not contain sufficient information for the purposes of other parties or other uses.

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Should you have any questions regarding the content of this report, please contact Earl Stephens at 916.645.6014.

Sincerely,

APPLIED ENGINEERING AND GEOLOGY, INC.

DOULOS ENVIRONMENTAL, INC.

Earl Stephens RCE 4533 Principal Engineer

PROFESSIONAL PROFE

Hal Hansen RG 6697 Principal Geologist

HAL E. HANSEN
No. 6697
9/30/05

S:\AEG Documents\lane\lane\lane Pumping Tests 2004\R-lane 2004 #1B (Pumping Test Report), wpd(1)

## APPENDIX A

DWR Well Logs for Project Wells

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DWH USE ONLY DO NOT FIL TRIPLICATE STATE OF CALIFORNIA Owner's Copy WELL COMPLETION REPORT STATE WELL NO./STATION NO Refer to Instruction Famphlet Page \_\_\_ of \_\_ No. 0912531 Owner's Well No. . Date Work Began Jan. 13.2004 Ended April 6.2004 LATITUDE LONGIT Local Permit Agency AMADOR COUNTY HEALTH DEPT APN/TRS/OTHER Permit No. W02839 Permit Date Jan. 12.2004 GEOLOGIC LOG WELL OWNER . ORIENTATION ( ) X VERY DRILLING Name RONALD MOTULTCH \_ HORIZONTAL ANGLE \_\_\_\_\_ (SPECIFY) VERTICAL METHOD AIR ROTARY Mailing Address D D RMY FLUID DEFTH FROM DRYTOWN CA DESCRIPTION SURFACE STATE Describe material, grain size, color, etc. 10 Ft WELL LOCATION RI ACK SI ATE 100 300 RI ACK SLATE PI-YMOHTH 100 City \_\_\_\_ 620 RI ACK S! ATF 芸術性 County \_ AMAROR F20 720 RI ACK SLATE APN Book MAR Page 14() 028 Parcel Township . Range . Section First water fracture A 300' IS SOM Long DEG. MIN There was an interuntion in well LOCATION SKETCH ACTIVITY | drilling 8 6201 Y\_ NEW WELL Drilling was NORTH: resumed to 780' Well was lined MODIFICATIONAB with A" PVC liner. Well caved in \_\_\_ Deepse Other (% Completed well is 480' deep 3001 DESTROY (De USES (<) WATER SUPPLY Domestic A Actual water production departs upon hydrological Irrigation \_\_\_\_i conditions beyond the control of Contractor, and MONITOR which are subject to dramatic changes in short periods of time. Therefore, Contractor does not TEST IS warrant the continued production of any CATHODIC PROTECT quantity or quality of water observed or reported HEAT EXCHI at any stage of or at the conclusion of the project DIRECT PE VAPOR EXTRACTO SPARON SOUTH REMEDIATO Illustrate or Describe Distance of Well from Roads, Buildings, Fences, Rivers, etc. and attach a map. Use additional paper if necessary. PLEASE BE ACCURATE & COMPLETE. OTHER (SPECE WATER LEVEL & YIELD OF COMPLETED WELL DEPTH TO FIRST WATER 300 (PL) BELOW SURFACE DEPTH OF STATIC WATER LEVEL ESTIMATED YIELD . 5 (GPM) & TEST TYPE AIR LIFT TOTAL DEPTH OF BORING \_\_780 1 (Feet) TEST LENGTH \$ 4 (Hrs.) TOTAL DRAWDOWN 780 (FL) TOTAL DEPTH OF COMPLETED WELL 480' \* May not be representative of a well's long-term yield. CASING (S) ANNULAR MATERIAL DEPTH DEPTH BORE FROM SURFACE TYPE (\(\times\) FROM SURFACE HOLE DIA. SCREEN CON-DUCTOR INTERNAL GAUGE SLOT SIZE MATERIAL / BLANK CE-BEN-(inches) DIAMETER OR WALL IF ANY FILTER PA GRADE MENT TONITE FILL (Inches) THICKNESS (Inches) FI. (TYPE/SE 12 601 F480 PVC 6 160 551 PERME 480 4RO' PERFO 0 PVC LINER 4 31 ATTACHMENTS (<) CERTIFICATION STATEMENT I, the undersigned, certify that this report is complete and accurate to the best of my knowledge and belief Geologic Log NAME WATER TECH WELL DRILLING
(PERSON, FIRM, OR CORPORATION) (TYPED OR PRINTED) Well Construction Diagram Geophysical Log(s) O. BOX 772 PLACERVILLE, CA. Soil/Water Chemical Analyses Other .

ATTACH ADDITIONAL INFORMATION IF IT FXISTS

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STATE OF CALIFORNIA

THE RESOURCES AGENCY

DEPARTMENT OF WATER RESOURCES
WATER WELL DRILLERS REPORT

No. 052067

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	Total Control of the
(1) OWNER: Name Rou Mounter	(12) WELL LOG: Your depth 223 to Depth of completed well 223 to
Address F.C. Box 21	from It. 10 ft. Formation (Describe by only, character, xize or material)
Jackson, Gt	C - 10 Nine tailings
(2) LOCATION OF WELL (See instructions):	10 - 40 Overburden
County / Carlor Owner's Well Number #	90 - 20 310fr
well sublers if different from above there are in plymousely	50 - 75 Broken slate
Tournship 72 Names 105 Section 11	75 - 105 Pard State
Distance from cities, mods, rathenuls, fences, esc	105 - 107 Exohen slete & nuartz
ANTONIO DE LA CONTROL DE LA CO	- Water bearing)
	107 - 200 Ver' slate 6 quarta
	200 - 205 \
(3) TYPE OF WORK.	bearing)
town of Plymouth   New Well & Despensive	
Reconstruction	- 17 190
Her-inditional C	
Horisound Well	755 - 1000
Description [] (Describe destruction materials and procedures in Item 127)	11:-
well (4) PROPOSED USE,	- * A
Dowestie	
A trication	
Industrial 1. 1.	THE STATE OF THE S
Text, Well	Section 1
A Stock D	
Hapurus Stock O	
WELL LOCATION SKETCH Other	14014 N
(8) GRAYPL PACK:	
Hotary [] Reverse [] Yes [] No [ Size ]	H.
Cable U Air 20 Quoquer of hore.	2   E-1
Other D Bucket D Probabletion 102 R.	*****
(7) CASING INSTALLED: (- (8) PERFORATIONS:	
Steel [] Plastic [I Coherate C. Type of perheating or stor of screen	
From To Dis. Cage or From To Shot.	
0 10 10 12	
27.0	
(9) WELJ. SEAL:	4
Was sustace sanitary send provided? Yes S No D II yes, in depth FC At-	
Wrater strates smalled against publishing? Yes - No X Intervalfit.	
Method of senting Year Coment arout	Work started 11-2 1927 Completed 11-3 19-77
(10) WATER LEVELS:	WELL DRILLER'S STATEMENT:
Depth of Best water, if known 2051	
Standing level after well completion 72 6.	This well was drilled under my perindiction and this report is true to the beat of my knowledge and pelief.
III WELL TEPPE	SIGNED NIGHT & Miller
Was well test made? Yes Z No D west, by whom? <u>Drefule i</u> Tris of test Promp D Bailer D Air lift E	8 (Well Driller)
Was well test made? Yes Z No D west, by whom? <u>Drefule i</u> Tris of test Promp D Bailer D Air lift E	
Was well test matte? Yes Z No D seek, by whom? Driftele i  From D Holler D Air left D  Donth to wante at start of test ft.  At end of test ft.  size 150 mai/min after ft. hours Water temperature	NAME _Bricki Hell Drilling Company
Denth to water at start of testft. At end of testft.	NAMEBricki Well Drilling Company (Person, firm, or corporation) (Typed of printed)

APPENDIX B

Pumping Test Data

Ione Pumping Test Data Pumped Well is M1 Drawdown in M1

Date	Time	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	Drawdown (
12/13	1300	0	0.0	52.7	0
12/13	1304	4	37.9	66.9	14.2
12/13	1305	5	37.1	94	41.3
12/13	1306	6	36.1	115.9	63.2
12/13	1307	7	35.5	136.1	83.4
12/13	1308	8	35.0	151	98.3
12/13	1310	10	33.5	188.1	135.4
12/13	1315	15	30.9	268.8	216.1
12/13	1320	20	29.2	317	264.3
12/13	1325	25	26.7	366.5	313.8
12/13	1330	30	25.2	405.2	352.5
12/13	1335	35	23.9	434.2	381.5
12/13	1340	40	22.8	460.8	408.1
12/13	1345	45	22.3	474.7	422
12/13	1350	50	21.5	491.4	438.7
12/13	1355	55	21.1	500.74	448.04
12/13	1400	60	20.7	509.8	457.1
12/13	1405	65	20.5	514.71	462.01
12/13	1407	67	16.6	513.35	460.65
12/13	1410	70	19.8	514.49	461.79
12/13	1415	75	19.0	513.85	461.15
12/13	1420	80	18.9	513.93	461.23
12/13	1430	90	18.8	513.87	461.17
12/13	1458	118	18.7	514.19	461.49
12/13	1500	120	19.0	515.3	462.6
12/13	1530	150	18.5	516.4	463.7
12/13	1535	155	18.4	516.42	463.72
12/13	1545	165	18.4	516.69	463.99
12/13	1555	175	18.5	517.96	465.26
12/13	1605	180	18.2	517.49	464.79
12/13	1610	185	18.2	517.08	464.38
12/13	1615	190	18.3	517.24	464.54
12/13	1623	198	18.3	517.4	464.7
12/13	1630	205	18.3	517.62	464,92
12/13	1640	215	18.2	517.93	465.23
12/13	1650	225	18.3	518.78	466.08
12/13	1700	235	18.1	519.2	466.5
12/13	1705	240	18.1	519.32	466.62
12/13	1713	248	18.1	519.2	466.5
12/13	1720	255	18.1	519.19	466.49
12/14	1442	1586	17.1	531.75	479.05
12/15	820	2595	17.1	536.04	483.34
12/15	847	2622	17.1	536.06	483.36
12/15	854	2629	16.9	536.02	483.32
12/15	925	2660	16.9	533.29	480.59
12/15	930	2665	16.9	533.33	480.63
12/15	932	2667	16.9	533.05	480.35
12/15	935	2670	16.9	532.9	480.2
12/15	937	2672	17.0	533.86	481.16
12/15	941	2676	17.0	533.1	480.4
12/15	945	2680	17.0	533.12	480.42
12/15	948	2683	17.0	533.12	480.43

12/15	950	2685	17.0	533.01	480.31
12/15	951	2686	17.0	532.64	479.94
12/15	952	2687	17.0	532.68	479.98
12/15	954	2689	17.0	532.7	480
12/15	956	2691	17.0	532.9	480.2
12/15	957	2692	17.0	532.65	479.95
12/15	959	2694	17.0	532.88	480.18
12/15	1000	2695	17.0	532.78	480.08
12/15	1001	2696	17.0	532.9	480.2
12/15	1002	2697	17.0	532.78	480.08
12/15	1006	2701	17.0	532.82	480.12
12/15	1007	2702	17.0	532.7	480
12/15	1008	2703	17.0	552.6	499.9
12/15	1009	2704	17.0	532.6	479.9
12/15	1010	2705	16.9	532.79	480.09
12/15	1012	2707	17.0	532.64	479.94
12/15	1013	2708	17.0	532.65	479.95
12/15	1015	2710	17.0	532.6	479.9
12/15	1024	2719	17.0	532.89	480.19
12/15	1026	2721	16.9	532.5	479.8
12/15	1028	2723	17.0	532.4	479.7
12/15	1030	2725	17.0	532.42	479.72
12/15	1036	2731	17.0	532.34	479.64
12/15	1038	2733	17.0	532.29	479.59
12/15	1042	2737	17.0	532.13	479.43
12/15	1045	2740	17.0	532.2	479.5
12/15	1049	2744	17.0	532.2	479.5
12/15	1052	2747	17.0	532.09	479.39
12/15	1054	2749	17.0	532.08	479.38
12/15	1059	2754	17.0	532	479.3
12/15	1101	2756	17.0	531.9	479.2
12/15	1109	2764	17.0	531.95	479.25
12/15	1112	2767	17.0	531.96	479.26
12/15	1117	2772	17.0	532.2	479.5
12/15	1119	2774	17.0	532.25	479.55
12/15	1138	2793	17.0	532.36	479.66
12/15	1143	2798	17.0	532.69	479.99
12/15	1159	2814	17.0	532.51	479.81
12/15	1206	2821	17.0	532.31	479.61
12/15	1212	2827	17.0	532.6	479.9
12/15	1224	2839	17.0	532.42	479.72
12/15	1228	2843	17.0	532.57	479.87
12/15	1234	2849	17.0	532.5	479.8
12/15	1240	2855	17.0	532.32	479.62
12/15	1246	2861	17.0	532.1	479.4
12/15	1252	2867	17.0	532.16	479.46
12/15	1258	2873	17.0	532.15	479.45
12/15	1320	2895	17.0	532.17	479.47
12/16	822	4037	0.0	533.06	480.36

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Ione Pumping Test Data Pumped Well is M1 Recovery in M1

Date	Time	Cumulative Time (min)	DTW (ft)	Drawdown (
12/16	822	0.0	533.06	480.4
12/16	832	10.0	533.09	480.4
12/16	832	10.3	530.3	477.6
12/16	832	10.7	528	475.3
12/16	833	12.0	527	474.3
12/16	833	12.3	526	473.3
12/16	833	12.5	525	472.3
12/16	833	12.6	522.8	470.1
12/16	833	12.6	522.2	469.5
12/16	833	12.7	521	468.3
12/16	833	12.8	520	467.3
12/16	833	12.8	518.5	465.8
12/16	833	12.9	517.5	464.8
12/16	833	12.9	516	463.3
12/16	834	14.0	515	462.3
12/16	834	14.1	513.5	460.8
12/16	834	14.2	512.5	459.8
12/16	834	14.3	511.5	458.8
12/16	834	14.4	510.5	457.8
12/16	834	14.5	509.5	456.8
12/16	834	14.6	508	455.3
12/16	834	14.7	507.5	454.8
12/16	834	14.8	506.5	453.8
12/16	834	14.8	505.5	452.8
12/16	834	14.9	504	451.3
12/16	834	14.9	503	450.3
12/16	835	16.0	502	449.3
12/16	835	16.1	500.5	447.8
12/16	835	16.2	499.5	446.8
12/16	835	16.2	499.5	446.3
12/16	835	16.3	498	445.3
12/16	835	16.4	496.5	443.8
12/16	835	16.5	495.5	442.8
	835	16.6	493.5	
12/16				441.8
12/16	835	16.7	493.5	440.8
12/16	835	16.7	492.5	439.8
12/16	835	16.8	491.5	438.8
12/16	835	16.9	490.5	437.8
12/16	835	16.9	490	437.3
12/16	836	18.0	488.5	435.8
12/16	836	18.1	487.5	434.8
12/16	836	18.2	486.5	433.8
12/16	836	18.2	485.5	432.8
12/16	836	18.3	484.5	431.8
12/16	836	18.4	483.5	430.8
12/16	836	18.5	482.4	429.7
12/16	836	18.6	481.6	428.9
12/16	836	18.7	480.7	428.0
12/16	836	18.7	479.5	426.8
12/16	836	18.9	477.7	425.0
12/16	837	20.0	476.6	423.9
12/16	837	20.1	475.5	422.8

12/16	837	20.2	474.2	421.5
12/16	837	20.2	473	420.3
12/16	837	20.4	472	419.3
12/16	837	20.5	470.7	418.0
12/16	837	20.6	469.6	416.9
12/16	837	20.7	468.3	415.6
12/16	837	20.7	467.1	414.4
12/16	837	20.8	466.1	413.4
12/16	837	20.9	465	412.3
12/16	838	22.0	463.3	410.6
12/16	838	22.2	461.5	408.8
12/16	838	22.3	458.5	405.8
12/16	838	22.5	457.3	404.6
12/16	838	22.7	455.8	403.1
12/16	838	22.8	454.2	401.5
12/16	838	22.9	452.5	399.8
12/16	839	24.0	450.9	398.2
12/16	839	24.2	448.9	396.2
12/16	839	24.4	447.4	394.7
12/16	839	24.5	445.6	392.9
12/16	839	24.6	443.9	391.2
12/16	839	24.7	443	390.3
12/16	839	24.8	441.6	388.9
12/16	839	24.9	440.1	387.4
12/16	840	26.0	439	386.3
12/16	840	26.1	438.4	385.7
12/16	840	26.2	437.2	384.5
12/16	840	26.2	436.1	383.4
12/16	840	26.3	435.1	382.4
12/16	840	26.4	434.1	381.4
12/16	840	26.5	433.1	380.4
12/16	840	26.6	432.2	379.5
12/16	840	26.7	431.1	378.4
12/16	840	26.8	430.1	377.4
12/16	840	26.9	429.1	376.4
12/16	841	28.0	428.3	375.6
12/16	841	28.1	426.6	373.9
12/16	841	28.2	424.8	372.1
12/16	841	28.7	423.3	370.6
12/16	842	29.0	421.6	368.9
12/16	842	29.7	419.5	366.8
12/16	842	29.9	417.4	364.7
12/16	843	31.0	415.5	362.8
12/16	843	31.2	413.7	361.0
12/16	843	31.4	412.8	360.1
12/16	843	31.5	411.5	358.8
12/16	843	31.6	410.1	357.4
12/16	843	31.7	408.6	355.9
12/16	844	33.0	405	352.3
12/16	844	33.2	403.7	351.0
12/16	844	33.3	402	349,3
12/16	844	33.5	400.5	347.8
12/16	844	33.6	398.3	345.6
12/16	844	33.7	396.5	343.8
12/16	845	35.0	394.4	341.7
12/16	845	35.2	392.5	339.8
12/16	845	35.3	391.2	338.5
12/16	845	35.5	389	336.3

12/16	846	37.0	384.3	331.6
12/16	846	37.4	382.5	329.8
12/16	846	37.7	376.7	324.0
12/16	847	39.0	372.6	319.9
12/16	848	40.0	363.7	311.0
12/16	849.5	41.5	350.3	297.6
12/16	850	42.2	342.5	289.8
12/16	851	43.2	332.9	280.2
12/16	851	43.8	327	274.3
12/16	852	44.8	318	265.3
12/16	853	45.9	308.5	255.8
12/16	854	46.7	301.2	248.5
12/16	855	47.8	292.4	239.7
12/16	856	48.8	285.2	232.5
12/16	857	49.9	277	224.3
12/16	858	50.8	270.1	217.4
	The second secon	The second second	262.2	The state of the s
12/16	859	51.9		209.5
12/16	900	52.9	254.6	201.9
12/16	901	53.9	248.5	195.8
12/16	903	55.1	240.4	187.7
12/16	904	56.1	234.2	181.5
12/16	905	57.1	228.1	175.4
12/16	906	58.1	222.5	169.8
12/16	907	59.1	217.6	164.9
12/16	908	60.1	213	160.3
12/16	909	61.0	208.2	155.5
12/16	910	62.1	202.7	150.0
12/16	911	63.1	197.6	144.9
12/16	912	64.2	192.8	140.1
12/16	913	65.2	187.9	135.2
12/16	914	66.5	183	130.3
12/16	915	67.3	179	126.3
12/16	916	68.5	175.6	122.9
12/16	917	69.5	172.7	120.0
12/16	918	70.6	169.7	117.0
12/16	919	71.7	166.1	113.4
12/16	920	72.5	163.8	111.1
12/16	921	73.5	160.8	108.1
12/16	922	74.6	157.9	105.2
12/16	923	75.5	155.2	102.5
12/16	924	76.6	152.6	99.9
12/16	925	77.5	150.7	98.0
12/16	926	78.7	148.3	95.6
	927	79.5	147	-
12/16				94.3
12/16	928	80.6	145	92.3
12/16	929	81.7	143.3	90.6
12/16	930	82.5	141.9	89.2
12/16	931	83.5	140.2	87.5
12/16	932	84.5	139	86.3
12/16	933	85.5	137.8	85.1
12/16	934	86.5	136.8	84.1
12/16	935	87.4	135.9	83.2
12/16	936	88.4	134.4	81.7
12/16	937	89.5	133.2	80.5
12/16	938	90.5	132.2	79.5
12/16	939	91.6	131.1	78,4
12/16	940	92.9	130	77.3
12/16	941	93.7	129.4	76.7
12/16	942	94.8	128.8	76.1

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12/16	943	95.6	128	75.3
12/16	944	96.7	127.3	74.6
12/16	945	97.5	126.8	74.1
12/16	946	98.4	126.3	73.6
12/16	947	99.6	125.6	72.9
12/16	948	100.6	125.1	72.4
12/16	949	101.3	124.7	72.0
12/16	950	102.5	124.1	71.4
12/16	951	103.6	123.6	70.9
12/16	952	104.9	123.2	70.5
12/16	955	107.0	122.15	69.5
12/16	1000	112.0	120,5	67.8
12/16	1005	117.0	119.1	66.4
12/16	1010	122.0	117.78	65.1
12/16	1015	127.0	116.66	64.0
12/16	1016	128.0	115.59	62.9
12/16	1026	138.0	114.02	61.3
12/16	1030	142.0	112.81	60.1
12/16	1038	150.0	111.34	58.6
12/16	1042	154.0	110.36	57.7
12/16	1118	190.0	103.48	50.8
12/16	1133	205.0	100.68	48.0
12/16	1145	217.0	98.88	46.2
12/16	1403	355.0	81	28.3
12/16	1553	465.0	71.81	19.1
12/16	1700	532.0	67.5	14.8

Jone Pumping Test Data Pumped Well is M3 Drawdown in M3

Drawdown (ft)	GW ELE (ft)	DTW (ft)	Flow Rate (gpm)	Cumulative Time (min)	Time	Date
0	933.63	42.37	0.0	0	8:30:00 AM	07/07/04
3.79	933.69	42.31	75.0	0	9:00:00 AM	
5.1	932.38	43.62	75.3	1	9:01:00 AM	
5.32	932.16	43.84	75.2	2	9:02:00 AM	enne de
5.75	931.73	44.27	75.2	4	9:04:00 AM	
6.4	931.08	44.92	75.2	8	9:08:00 AM	SID THE
7.2	930.28	45.72	75.0	15	9:15:00 AM	
8.51	928.97	47.03	74.9	30	9:30:00 AM	
10.37	927.11	48.89	74.7	60	10:00:00 AM	
13.3	924.18	51.82	74.9	120	11:00:00 AM	
14.79	922.69	53.31	74.5	180	12:00:00 PM	
17.11	920.37	55.63	74.7	300	2:00:00 PM	
18.48	919.00	57.00	74.8	420	4:00:00 PM	
18.99	918.49	57.51	75.3	480	5:00:00 PM	
19.79	917.69	58.31	75.0	600	7:00:00 PM	
20.4	917.08	58.92	74.3	720	9:00:00 PM	
22.29	915.19	60.81	73.7	1440	9:00:00 AM	07/08/04
22.62	914.86	61.14	75.3	1560	11:00:00 AM	
22.89	914.59	61.41	75.2	1680	1:00:00 PM	
23.11	914.37	61.63	75.2	1800	3:00:00 PM	
25.06	912.42	63.58	74.7	2160	9:00:00 AM	07/09/04
26.5	910.98	65.02	74.3	2880	9:00:00 PM	
28.05	909.43	66.57	73.6	3600	9:00:00 AM	07/10/04
31.81	905.67	70.33	73.3	5040	9:00:00 AM	07/11/04
35.37	902.11	73.89	73.1	6480	9:00:00 AM	07/12/04
35.71	901.77	74.23	74.0	6640	11:40:00 AM	

### IONE PUMPING TEST

Pumped Well is M3 Recovery in M3

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Date	Time (min)	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	GW ELE (ft)	Drawdown (ft)
07/12/04	11:40:00 AM	0	74	74.23	901.77	35.71
	11:41:00 AM	1	0	73.36	902.64	34.84
	11:42:00 AM	2	0	73.17	902.83	34.65
	11:43:00 AM	3	0	73.13	902.87	34.61
	11:44:00 AM	4	0	73.07	902.93	34.55
	11:45:00 AM	5	0	72.98	903.02	34.46
	11:46:00 AM	6	0	72.90	903.10	34.38
	11:48:00 AM	8	0	72.78	903.22	34.26
	11:50:00 AM	10	0	72.67	903.33	34.15
	11:52:00 AM	12	0	72.57	903.43	34.05
	11:55:00 AM	15	0	72.42	903.58	33.90
	12:00:00 PM	20	0	72.17	903.83	33.65
	12:10:00 PM	30	0	71.86	904.14	33.34
	12:20:00 PM	40	0	71.57	904.43	33.05
	12:30:00 PM	50	0	71.31	904.69	32.79
	12:40:00 PM	60	0	71.11	904.89	32.59
	12:55:00 PM	75	0	70.83	905.17	32.31
	01:10:00 PM	90	0	70.60	905.40	32.08
	01:30:00 PM	110	0	70.33	905.67	31.81
	01:40:00 PM	120	0	70.21	905.79	31.69
	01:50:00 PM	130	0	70.15	905.85	31.63
	02:40:00 PM	180	0	69.67	906.33	31.15
	03:40:00 PM	240	0	69.17	906.83	30.65
	04:40:00 PM	300	0	68.75	907.25	30.23
	05:40:00 PM	360	0	68.37	907.63	29.85
	06:40:00 PM	420	0	68.08	907.92	29.56
07/13/04	09:00:00 AM	1280	0	65.27	910.73	26.75
	11:00:00 AM	1400	0	65.02	910.98	26.50
07/14/04	09:30:00 AM	2750	0	62.67	913.33	24.15
07/15/04	10:48:00 AM	4268	0	60.87	915.13	22.35
07/16/04	04:53:00 PM	6073	0	59.29	916.71	20.77
07/19/04	09:00:00 AM	9920	0	57.15	918.85	18.63
07/21/04	10:01 AM	12861	0	55.96	920.04	17.44
07/23/04	01:00 PM	15920	0	54.90	921.10	16.38

### Ione Pumping Test Data Pumped Well is M3 Stepped Drawdown in M3

Date	Time (min)	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	GW ELE (ft)	Drawdown (ft)
07/06/04	10:03 AM		0	38.18	937.82	
01100	11:32 AM		0	38.20	937.80	0.02
	11:46 AM		0	38.20	937.80	0.02
	02:46 PM	0	50.8	39.75	936.25	1.57
	02:48 PM	2	49.8	39.85	936.15	1.67
	02:50 PM	4	49.8	40.08	935.92	1.9
	02:52 PM	6	60.6	40.62	935.38	2.44
33	02:54 PM	8	60.0	40.82	935.18	2.64
	02:56 PM	10	59.9	41.03	934.97	2.85
	02:58 PM	12	60.0	41.22	934.78	3.04
	03:00 PM	14	60.2	41.40	934.60	3.22
	03:05 PM	19	59.0	41.86	934.14	3.68
	03:10 PM	24	60.1	42.26	933.74	4.08
	03:15 PM	29	60.0	42.61	933.39	4.43
	03:20 PM	34	60.0	42.97	933.03	4.79
	03:30 PM	44	59.9	43.58	932.42	5.4
	03:40 PM	54	59.8	44.14	931.86	5.96
	03:50 PM	64	60.1	44.67	931.33	6.49
	04:00 PM	74	60.1	45.19	930.81	7.01
	04:17 PM	91	60.0	45.93	930.07	7.75
	04:30 PM	104	60.0	46.47	929.53	8.29
	04:45 PM	119	60.1	47.03	928.97	8.85
	05:00 PM	134	60.2	47.54	928.46	9.36
	05:37 PM	171	60.0	48.62	927.38	10.44
	05:45 PM	179	60.0	48.96	927.04	10.78
	06:00 PM	194	70.1	49.83	926.17	11.65
	06:15 PM	209	70.1	50.39	925.61	12.21
	06:30 PM	224	70.0	50.86	925.14	12.68
	06:45 PM	239	70.0	51.29	924.71	13.11
	07:00 PM	254	70.0	51.71	924.29	13.53
	07:05 PM	259	0	50.11	925.89	11.93
	07:10 PM	264	0	49.67	926.33	11.49
	07:15 PM	269	0	49.33	926.67	11.15
	07:20 PM	274	0	49.11	926.89	10.93
	07:25 PM	279	0	48.88	927.12	10.7
	07:30 PM	284	0	48.66	927.34	10.48
11-11-11	07:35 PM	289	0	48.46	927.54	10.28
	07:40 PM	294	0	48.25	927.75	10.07
	07:45 PM	299	0	48.14	927.86	9.96
	07:50 PM	304	0	47.99	928.01	9.81
	07:55 PM	309	0	47.83	928.17	9.65
	08:00 PM	314	0	47.70	928.30	9.52
07/07/04	08:30 AM	1064	0	42.37	933.63	4.19

Ione Pumping Test Data Pumped Well is M3 Observation Well H1

Date	Time (min)	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	GW ELE
07/06/04	11:02 AM	0	0	76.43	996.57
	05:21 PM	379	0	76.29	996.71
	08:33 PM	571	0	76.25	996.75
07/07/04	07:53 AM	1251	0	76.82	996.18
	10:29 AM	1407	0	76.42	996.58
	12:38 PM	1536	0	76.36	996.64
	02:40 PM	1658	0	76.32	996.68
	04:40 PM	1778	0	76.27	996.73
	07:41 PM	1959	0	76.23	996.77
07/08/04	09:44 AM	2802	0	76.52	996.48
	11:40 AM	2918	0	76.44	996.56
	01:38 PM	3036	0	76.39	996.61
07/09/04	09:41 AM	4239	0	76.73	996.27
07/10/04	09:55 AM	4253	0	76.89	996.11
07/11/04	11:20 AM	4338	0	76.64	996.36
07/12/04	09:12 AM	5650	0	76.56	996.44
	05:11 PM	6129	0	76.43	996.57
07/13/04	09:59 AM	7137	0	76.85	996.15
	11:34 AM	7232	0	76.76	996.24
07/14/04	10:29 AM	8607	0	76.93	996.07
07/15/04	12:44 PM	10182	0	76.82	996.18
07/16/04	05:24 PM	11902	0	76.80	996.20
07/19/04	10:56 AM	15834	0	77.33	995.67

Ione Pumping Test Data Pumped Well is M3 Observation Well M2

Date	Time (min)	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	GW ELE (ft)
07/06/04	10:48 AM	0	0	74.45	854.55
	04:09 PM	321	0	74.72	854.28
	05:10 PM	382	0	74.74	854.26
	08:17 PM	569	0	74.53	854.47
07/07/04	08:11 AM	1283	0	74.52	854.48
	10:16 AM	1408	0	74.50	854.50
	12:22 PM	1534	0	74.54	854.46
	02:23 PM	1655	0	74.62	854.38
	04:20 PM	1772	0	74.68	854.32
	05:21 PM	1833	0	74.68	854.32
	07:24 PM	1956	0	74.66	854.34
	07:30 PM	1962	0	74.52	854.48
07/08/04	09:29 AM	2801	0	74.59	854.41
	11:24 AM	2916	0	74.58	854.42
	01:24 PM	3036	0	74.58	854.42
	01:28 PM	3040	0	74.64	854.36
07/09/04	09:27 AM	4239	0	74.78	854.22
	09:33 PM	4965	0	74.67	854.33
07/10/04	09:40 AM	5692	0	74.89	854.11
07/11/04	11:02 AM	5774	0	74.94	854.06
07/12/04	09:26 AM	7118	0	75.02	853.98
	03:18 PM	7470	0	74.74	854.26
	03:55 PM	7507	0	74.72	854.28
	04:55 PM	7567	0	74.66	854.34
	05:58 PM	7630	0	74.60	854.40
	06:56 PM	7688	0	74.64	854.36
07/13/04	09:26 AM	8558	0	75.06	853.94
	11:20 AM	8672	0	75.11	853.89
07/14/04	10:03 AM	10035	0	75.15	853.85
07/15/04	11:24 AM	11556	0	75.26	853.74
07/16/04	05:11 PM	13343	0	74.99	854.01
07/19/04	10:14 AM	17246	0	75.11	853.89
07/21/04	09:48 AM	20100	0	75.10	853.90

Ione Pumping Test Data Pumped Well is M3 Observation Well M4

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Date	Time (min)	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	GW ELE (ft)
07/06/04	09:59 AM	0	0	43.23	951.77
	11:35 AM	0	0	43.26	951.74
	03:32 PM	237	0	43.42	951.58
	03:52 PM	257	0	43.45	951.55
	04:55 PM	320	0	43,58	951.42
	05:48 PM	373	0	43.69	951.31
	06:32 PM	417	0	43.81	951.19
	07:02 PM	447	0	43.89	951.11
	07:32 PM	477	0	43.95	951.05
	08:02 PM	507	0	44.01	950.99
07/07/04	08:26 AM	1251	0	44.72	950.28
- 17 - 2.700	09:18 AM	1303	0	44.75	950.25
	10:03 AM	1348	0	44.83	950.17
	12:06 PM	1471	0	45.13	949.87
	02:07 PM	1592	0	45.50	949.50
	04:08 PM	1713	0	45.86	949.14
	05:10 PM	1775	0	46.04	948.96
	07:07 PM	1892	0	46.37	948.63
	09:14 PM	2019	0	46.72	948.28
07/08/04	09:14 AM	2739	0	48.74	946.26
	11:09 AM	2854	0	48.98	946.02
	01:08 PM	2973	0	49.23	945.77
	03:10 PM	3095	0	49.48	945.52
07/09/04	09:11 AM	4176	0	51.34	943.66
	09:17 PM	4902	0	52.24	942.76
07/10/04	09:22 AM	5627	0	53.29	941.71
07/11/04	10:10 AM	5675	0	55.43	939.57
07/12/04	09:41 AM	7086	0	57.60	937.40
	11:35 AM	7200	0	57.75	937.25
	11:58 AM	7223	0	57.77	937.23
	12:24 PM	7249	0	57.78	937.22
	12:43 PM	7268	0	57.78	937.22
	12:58 PM	7283	0	57.78	937.22
	01:35 PM	7320	0	57.80	937.20
	02:06 PM	7351	0	57.80	937.20
	03:44 PM	7449	0	57.80	937.20
	04:44 PM	7509	0	57.81	937.19
	05:46 PM	7571	0	57.82	937.18
	06:45 PM	7630	0	57.86	937.14
07/13/04	09:11 AM	8496	0	58.23	936.77
	11:09 AM	8614	0	58.25	936.75
07/14/04	09:44 AM	9969	0	58.25	936.75
07/15/04	11:01 AM	11486	0	58.11	936.89
07/16/04	04:58 PM	13283	0	57.74	937.26
07/19/04	10:29 AM	17214	0	57.63	937.37
07/21/04	10:05 AM	20070	0	57.63	937.37

lone Pumping Test Data pumped Well is H1 Drawdown in H1

Date	Time	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	Drawdown (ft
12/02	1500	0	60	81.17	0
12/02	1504	4	60	83.26	2.09
12/02	1505	5	60	83.36	2.19
12/02	1506	6	60	83.5	2.33
12/02	1507	7	60	83.41	2.24
12/02	1509	9	60	83.47	2.3
12/02	1510	10	60	83.56	2.39
12/02	1513	13	60	83.56	2.39
12/02	1514	14	60	83.61	2.44
12/02	1515	15	60	83.65	2.48
12/02	1516	16	60	83.71	2.54
12/02	1517	17	60	83.74	2.57
12/02	1518	18	60	83.81	2.64
12/02	1519	19	60	83.83	2.66
12/02	1520	20	60	83.85	2.68
12/02	1521	21	60	83.86	2.69
12/02	1522	22	60	83.87	2.7
12/02	1525	25	60	83.95	2.78
12/02	1530	30	60	84.15	2.98
12/02	1535	35	60	84.18	3.01
12/02	1540	40	60	84.32	3.15
12/02	1545	45	60	84.4	3.23
12/02	1550	50	60	84.57	3.4
12/02	1555	55	60	84.68	3.51
12/02	1600	60	60	84.81	3.64
12/02	1605	65	60	84.91	3.74
12/02	1610	70	60	85.01	3.84
12/02	1615	75	60	85.14	3.97
12/02	1620	80	60	85.25	4.08
12/02	1625	85	60	85.36	4.19
12/02	1638	98	60	85.57	4.4
12/03	829	1049	60	95.99	14.82
12/03	839	1059	60	96.05	14.88
12/03	930	1150	60	96.51	15.34
12/03	932	1152	60	96.52	15.35
12/03	934	1154	60	96.52	15.35
12/03	936	1156	60	96.59	15.42
12/03	938	1158	60	96.57	15.4
12/03	940	1160	60	96.61	15.44
12/03	950	1170	60	96.72	15.55
12/03	1000	1180	60	96.75	15.58
12/03	1010	1190	60	96.86	15.69
12/03	1020	1200	60	96.91	15.74
12/03	1030	1210	60	96.92	15.75
12/03	1040	1220	60	97.08	15.75
12/03	1050	1230		97.06	15.89
12/03	1100		60		
12/03	1729	1240	60	97.11	15.94
12/03		1629	60	99.78	18.61
12/04	1734 930	1634 2590	60	99.85	18.68

12/04	1111	2691	60	99.89	18.72
12/04	1116	2696	60	100	18.83
12/04	1121	2701	60	100.08	18.91
12/04	1126	2706	60	100.38	19.21
12/04	1136	2716	60	100.41	19.24
12/04	1148	2728	60	100.57	19.4
12/05	805	3945	60	108.87	27.7
12/05	810	3950	60	108.87	27.7
12/05	815	3955	60	108.92	27.75
12/05	1915	4615	60	111.52	30.35
12/06	1135	5595	60	114.02	32.85
12/07	1525	7265	60	120.1	38.93
12/08	824	8284	60	122.84	41.67
12/08	830	8290	60	122.73	41.56
12/08	1115	8455	60	123.28	42.11
12/08	1122	8462	60	123.32	42.15
12/08	1128	8468	60	121.24	40.07
12/08	1128.5	8468.5	60	121.42	40.07
12/08	1129	8469	60	121.39	40.23
12/08	1129.5	8469.5	60	121.39	40.22
		8470	60	121.32	
12/08	1130 1131		60	121.28	40.13
12/08		8471			40.11
12/08	1132	8472	60	121.26	40.09
12/08	1133.25	8473.25	60	121.25	40.08
12/08	1133.5	8473.5	60	121.22	40.05
12/08	1133.75	8473.75	60	121.21	40.04
12/08	1134	8474	60	121.2	40.03
12/08	1135	8475	60	121.2	40.03
12/08	1136	8476	60	121.18	40.01
12/08	1137	8477	60	121.16	39.99
12/08	1140	8480	60	121.14	39.97
12/08	1142	8482	60	121.11	39.94
12/08	1145	8485	60	121.09	39.92
12/08	1148	8488	60	121.08	39.91
12/08	1149	8489	60	121.07	39.9
12/08	1150	8490	60	121.06	39.89
12/08	1151	8491	60	121.05	39.88
12/08	1152	8492	60	121.04	39.87
12/08	1153	8493	60	121.03	39.86
12/08	1156	8496	60	121.02	39.85
12/08	1157	8497	60	121.01	39.84
12/08	1158	8498	60	121	39.83
12/08	1203	8503	60	120.99	39.82
12/08	1206	8506	60	120.96	39.79
12/08	1207.5	8507.5	60	120.92	39.75
12/08	1209	8509	60	122.55	41.38
12/08	1210	8510	60	122.72	41.55
12/08	1243	8543	60	123.15	41.98
12/08	1255	8555	60	123.22	42.05
12/08	1320	8580	60	123.07	41.9
12/08	1454	8674	60	123.28	42.11
The second secon	1504	8684	60	123.38	42.21
12/08	1.7.7.1		60	123.4	42.23
12/08	1517	809/	1311		
12/08	1517	8697	- 1450 A Company	The second secon	- Charleston -
12/08 12/08	1520	8700	60	123.4	42.23
The state of the s		The second secon	- 1450 A Company	The second secon	- Chronical Control

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12/08	1633	8773	60	123.5	42.33
12/08	1704	8804	60	123.55	42.38
12/08	1810	8870	60	123.68	42.51
12/09	930	9790	60	123.2	42.03
12/09	1015	9835	60	123.25	42.08
12/09	1020	9840	60	124.6	43.43
12/09	1029	9849	60	125.05	43.88
12/09	1050	9870	60	125.28	44.11
12/09	1108	9888	60	125.32	44.15
12/09	1117	9897	60	125.36	44.19
12/09	1130	9910	60	125.35	44.18
12/09	1200	9940	60	125.5	44.33
12/09	1236	9976	60	125.58	44.41
12/09	1256	9996	60	125.63	44.46
12/09	1308	10008	60	125.65	44.48

### Ione Pumping Test Data Pumped Well is H1 Recovery in H1

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Date	Time	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	Drawdown (fi
12/09	1313	0.0	0	123.6	42.43
12/09	1313	0.2	0	123.83	42.66
12/09	1313	0.3	0	123.95	42.78
12/09	1313	0.5	0	124.01	42.84
12/09	1313	0.7	0	124.1	42.93
12/09	1314	0.9	0	124.08	42.91
12/09	1314	1.8	0	124.08	42.91
12/09	1315	2.3	0	123.95	42.78
12/09	1315	2.6	0	123.95	42.78
12/09	1316	2.8	0	123.95	42.78
12/09	1316	3.2	0	123.92	42.75
12/09	1316	3.6	0	123.92	42.75
12/09	1317	4.1	0	123.89	42.72
12/09	1317	4.5	0	123.87	42.7
12/09	1319	6.3	0	123.85	42.68
12/09	1319	6.8	0	123.84	42.67
12/09	1320	7.3	0	123.84	42.67
12/09	1322	8.8	0	123.82	42.65
12/09	1325	12.6	0	123.77	42.6
12/09	1331	18	0	123.76	42.59
12/09	1339	26	0	123.71	42.54
12/09	1352	39	0	123.61	42.44
12/09	1359	46	0	123.6	42.43
12/09	1404	51	0	123.6	42.43
12/09	1434	81	0	123.48	42.31
12/09	1504	111	0	123.31	42.14
12/09	1609	176	0	123.15	41.98
12/09	1722	249	0	122.9	41.73
12/10	720	1087	0	120.85	39.68
12/10	729	1096	0	120.96	39.79
12/10	1304	1431	0	120.34	39.17
12/10	1501	1548	0	120.22	39.05
12/11	906	2633	0	118.38	37.21
12/11	917	2642	0	118.38	37.21
12/12	756	4001	0	116.54	35.37
12/13	958	5563	0	114.5	33.33
12/14	1516	7321	0	112.44	31.27
12/15	839	8396	0	111.38	30.21
12/19	1312	14429	0	110.94	29.77
12/24	804	21321	0	104.71	23.54
12/29	1145	28742	0	96.54	15.37
01/08	818	42935	0	87.19	6.02

## APPENDIX C

Pumping Test Graphical Results

8/1/2004

Well M1 Constant Yield and Drawdown Test - 12/13/03 Ione Casino Site, Plymouth, California Time (minutes) 

Diawdown (feet)

009 500 400 Time (minutes) 300 200 100 0 100 200 400 200 009 300 Drawdown (feet)

Constant Yield and Drawdown Test - Recovery Phase - 12/16/03

Well M1.

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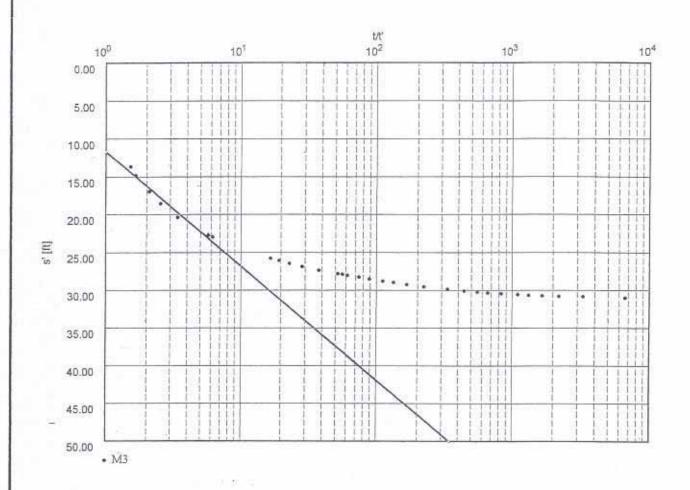
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Ione Casino Site, Plymouth, California

AEG, Inc.	Pumping test analy		Date: 8-01-04	Page 1	
578 E Street	Recovery method a	after	Project: Ione Casino Site		
Lincoln, California 95648	Confined aquifer	THEIS & JACOB Confined aquifer		Evaluated by: WLK	
Pumping Test No.		Test conducted of	on: 7-12-2004		
Well M3					
Discharge 73.94 U.S.gal/min					
- Territoria		Pumping test dur	ation: 6640.00 min		



Transmissivity [ft²/min]: 1.19 x 10<sup>-1</sup>

Hydraulic conductivity [ft/min]: 2,99 x 10<sup>-3</sup>

Aquifer thickness [ft]: 40.00

1200 1000 Step 1: 50 gpm, 0 - 6 minutes Step 2: 60 gpm, 6 to 194 minutes Step 3: 70 gpm, 194 to 254 minutes Recovery: 254 to 1,064 minutes 800 Ione Casino Site, Plymouth, California Time (minutes) 400 200 01 12 16  $\pm$ Drawdown (feet)

更具更更

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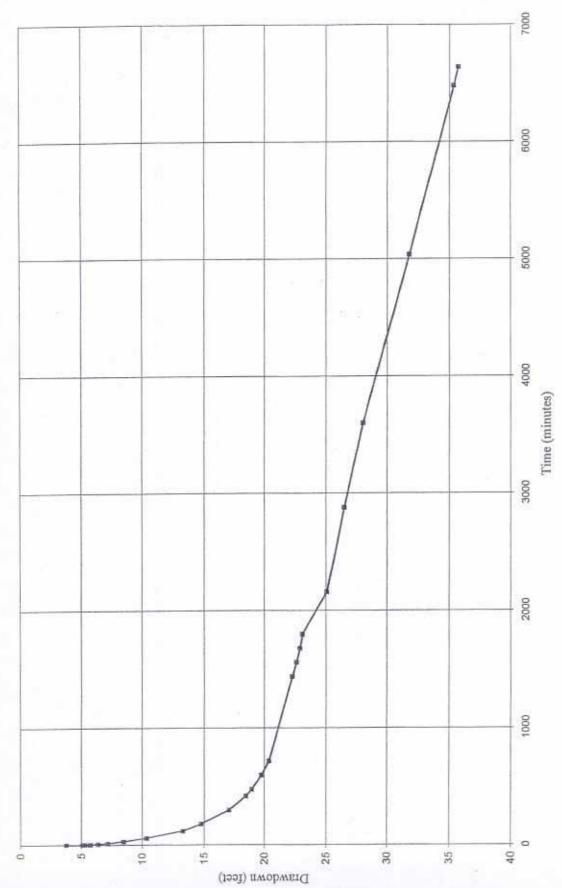
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Step Drawdown Test - Drawdown and Recovery - 07/06/04

Well-M3

8/1/2004

Well M3 Constant Rate Test - 07/07/04 Ione Casino Site, Plymouth, California



14000 12000 10000 Constant Rate Test - Recovery Phase - 07/21/04 8000 Ione Casino Site, Plymouth, California Time (minutes) 4000 2000 40.00+ 30.00 35.00 0.00 5.00 10.00 15.00 20.00 25,00 Drawdown (feet)

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Well M3

06.0 0.00 0.10 0.20 0.40 0.70 0.80 0.30 20000 18000 Well M3 Constant Rate Test - Drawdown at M-3 (pumped) and M-2 (obs) Ione Casino Site, Plymouth, California 12000 10000 8000 0009 4000 01 35 9 20 30 1.5 25 Drawdown at M3 (feet)

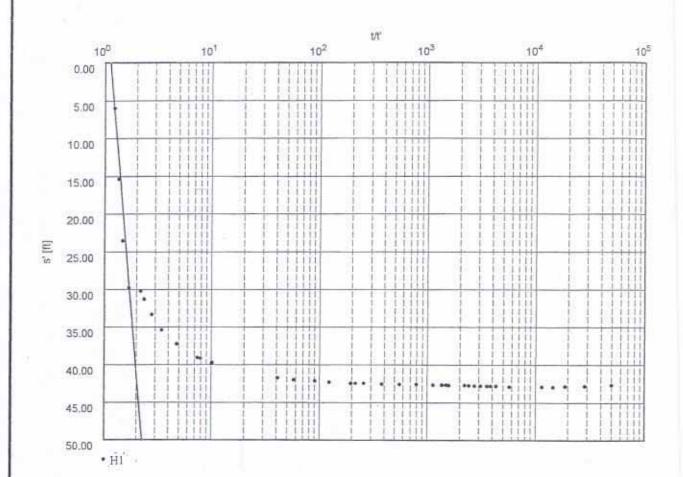
Drawdown at M2 (feet)

Phart No.7

Time (minutes)

-\*- Well M3 -\*- Well M2

AEG, Inc. 578 E Street Lincoln, California	Pumping test and Recovery method THEIS & JACOB	d after	Project: Ione Cosino Site  Evaluated by: WLK	
95648	Confined aquifer			
Pumping Test No.	1110	Test conduct	ed on: 12-09-03	
Well H1				
Discharge 60,00 U.S.gal/min				
		Pumping test	duration: 10008.00 min	



Transmissivity [ft²/min]: 9.03 x 10<sup>-3</sup>

Hydraulic conductivity [ft/min]:  $4.51 \times 10^{-4}$ 

Aquifer thickness [ft]: 20.00

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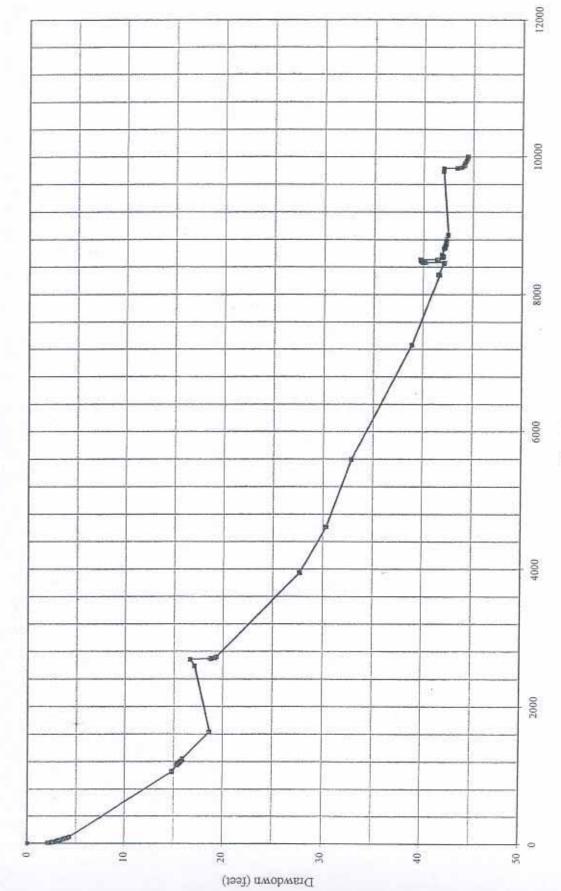
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8/1/2004

Well H1 Constant Rate Test - 12/02/03 Ione Casino Site, Plymouth, California



Well H1 Constant Rate Test - Recovery Phase - 12/09/03 Ione Casino Site, Plymouth, California Time (minutes) Отамбоwи (feet)

### APPENDIX D

Calculation of Long-Term Well Yield

### Calculation of Long-Term Well Yield Well M1

#### Test Methodology:

Pumped dynamic level to top of perforated PVC, reduced flow rate until dynamic level stabilized, and continued pumping.

#### Test Results:

Static water level at test start (fbtoc):	52.7
Test duration (hours):	67.3
Test flow rate (gpm):	17.0
Duration of stable water levels (hours):	40.9
Maximum drawdown at end of test (feet):	480.4

#### Analysis

Extrapolated drawdown to 200 days (feet):	480.4
Specific capacity at 200 days (gpm/ft):	0.0354
Top of perforated PVC (fbgs):	540
Total available drawdown (feet):	487.3
Safety Factor Multiplier	0.7
Safe available drawdown (feet):	341.11

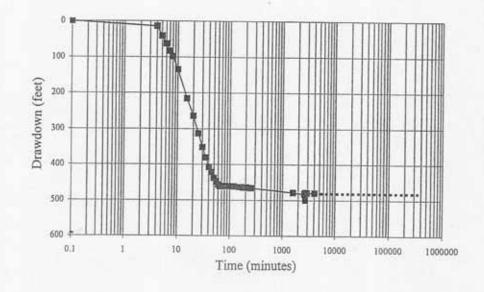
Long-term well yield (gpm) = specific capacity at 200 days \* safe available drawdown

Long-term well yield (gpm):		12.1
-----------------------------	--	------

#### Comments:

Flow rate was reduced to 17 gpm to achieve a stable dynamic level. Specific capacity at test end is equivalent to specific capacity at 200 days.

### Drawdown extrapolated to 200 days



#### Calculation of Long-Term Well Yield Well M3

#### Test Methodology:

Pumped dynamic level to top of perforated PVC, reduced flow rate in an attempt to stabilize the dynamic level.

#### Test Results:

Static water level at test start (fbtoc):	42.4
Test duration (hours):	99.1
Test flow rate (gpm):	51.0
Duration of stable water levels (hours):	Did not stabilize
Maximum drawdown at end of test (feet):	20.8

#### Analysis

Extrapolated drawdown to 200 days (feet):	50.0
Specific capacity at 200 days (gpm/ft):	1.0200
Top of perforated PVC (fbgs):	180
Total available drawdown (feet):	137.6
Safety Factor Multiplier	0.30
Safe available drawdown (feet):	41.289

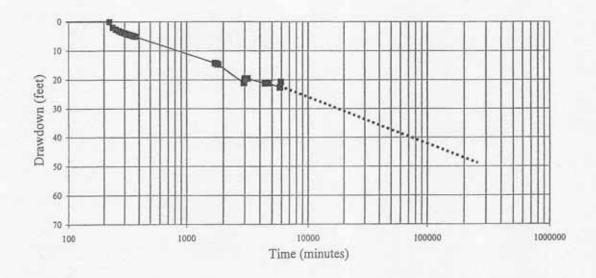
Long-term well yield (gpm) = specific capacity at 200 days \* safe available drawdown

handware was been able to the burney of the same of th	DECEMBER	AND THE PERSON NAMED IN COLUMN 2 IN COLUMN	CHARLES THE SHARE WATER AND
Long-term well yield	(apm):		42.1

#### Comments:

Very poor recovery during the constant rate test suggests that the fractures that store and transmit water are being dewatered during pumping; therefore a safety factor of 70% was used to calculate safe available drawdown.

#### Drawdown extrapolated to 200 days



#### Calculation of Long-Term Well Yield Well H1

#### Test Methodology:

Constant rate test

#### Test Results:

Static water level at test start (fbtoc):	81.2
Test duration (hours):	166.8
Test flow rate (gpm):	60.0
Duration of stable water levels (hours):	Did not stabilize
Max drawdown end of test (feet):	44.5

#### Analysis

Extrapolated drawdown to 200 days	105.0
Specific capacity at 200 days (gpm/ft):	0.5714
Top of main water strike (fbgs):	200
Total available drawdown (feet):	118.8
Safety factor multiplier:	0.6
Safe available drawdown (feet):	71.298

Long-term well yield (gpm) = specific capacity at 200 days \* safe available drawdown

Service of the accompanion of the control of the co	BATTLEW CHICAGO	WINDOWS OF TAXABLE PARTY.	CONTRACTOR STATE OF THE PART O	THE RESERVE THE PARTY OF THE PA
Long-term well	yield	(gpm):		40.7

#### Comments:

Safety factor increased due to poor recovery characteristics, concern about cascade from upper water strike at 105 to 107' bgs.

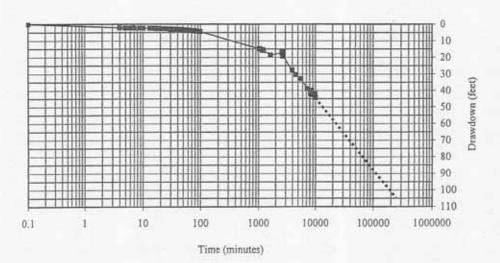
Boundary condition apparent at ~ 3000 minutes, at a drawdown of ~ 20 feet.

SWL at test start = ~ 81 feet, so boundary occurs at 101 feet.

Very close to water strike at 105 feet reported by drillers,

so appears boundary is due to dewatering of upper water strike.

#### Drawdown extrapolated to 200 days



### APPENDIX E

Analytical Laboratory Report



2021 N Street, Suite 200 Sacramento, CA 95814 http://www.analyticalcorp.com (916) 447-3479 • Fax (916) 447-1665

## Fax

To: E	arl Stephens	From: Paul Hann, Associate
ax No: 9	916-645-6098	Date:
		Pages: 7 Including Cover
□ Urgent	t 🗹 For Review	☐ Please Comment ☐ Please Reply ☐ For Your Information
_ orgent	E For Review	□ Please Comment □ Please Reply □ For Your Inf

Earl,

Here's the water quality data for the Mautlich M3 sample we took a couple of weeks ago.

Paul Hann

3249 Fitzgerald Road Rancho Cordova, CA 95742

July 23, 2004

CLS Work Order #: CNG0325 COC #: 58730

Paul Hann AES 2021 N Street Ste. 200 Sacramento, CA 95814

Project Name: Ione Water Sampling

Enclosed are the results of analyses for samples received by the laboratory on 07/12/04 13:15. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that the results are in compliance both technically and for completeness.

Analytical results are attached to this letter. Please call if we can provide additional assistance.

Sincerely,

James Liang, Ph.D. Laboratory Director

CA DOHS ELAP Accreditation/Registration number 1233.

9164471665

L'EDY	SHIPPED AV.	REGDAT LAB 81:	But	1000 P	RELINQUISHED BY (SIGN)	SUSPECTED CONSTITUENTS					4		-	1/12/pt 1::50 M. T 1::1 MOZINE		SITE LOCATION M 3		Hown	A NE - Eth (715)		2021 Natreal Ste 250	AES	REPORT TO:	Cano Page
UPS OTHER	1-1-4	- SETLY TRIGHT	- Hours / AES Theorem								Etc hrod	E Park	3	MATRIX NO.		S=		OTHER		3249 FITZGERALD RD.		203515	CLIENT JOB NUMBER	CHAIN OF CUSTODY
3	245		1/13/15	DATE / TIME RECEIVED BY (SIGN)	PRESERVATIVES: (1) HCL (2) HNO,						X	X	X				F	Mi	tal	.5		מאארופוס עבמטבפובט	ANALYSIS BEOLISTED	CLS ID No.: (N
AIR BILL #	CONDITIONS / COMMENTS:			P	(4) = COLD (6) = Na,S <sub>C</sub> O <sub>2</sub> (7) = 23-4-1	OUCLE #	. PO. #	INVOICE TO:			X	*	7	0	1 DAY 2 AY 5 AY 0 AY	TURN AROUND TIME SPECIAL INSTRUCTIONS		FIELD CONDITIONS:	COMPOSITE:	LID:	EDF REPORT YES NO	GEOTRACKER:	LOG NO. 38/30	(NG375)

07/23/04 16:02

AES

2021 N Street Ste. 200 Sacramento, CA 95814

Project: Ione Water Sampling

Project Number: 203525

CLS Work Order.#: CNG0325

Project Manager: Paul Hann

COC#: 58730

### CAM 17 Metals

Analyte	Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	
Matulich M3 (CNG0325-01) Water	Sampled: 07/12/04 11	:30 Rec	cived: 07	7/12/04 13:	:15				
Arsenic	ND	5.0	µg/L	1	CN05448	07/13/04	07/13/04	EPA 200.8	
Lead	ND	5.0				11	07/13/04	EPA 200.8	
Selenium	ND	5.0			"				
Thallium	ND	10	11						
Antimony	ND	50			CN05450	07/13/04	07/13/04	EPA 200.7	
Barium	ND	20		,	"	4	07/13/04	EPA 200.7	
Beryllium	ND	5.0							
Cadmium	ND	10							
Cobalt .	ND	20					,		
Chromium	ND	20		p					
Copper	ND .	20							
Molybdenum	ND	20	- 4						
Nickel	ND	20							
Süver	ND	10							
Vanadium	ND	20							
linc	ND	20							
Mercury	ND	0.20			CN05454	07/13/04	07/14/04	EPA 245.1	

07/23/04 16:02

AES

2021 N Street Stc. 200

Sacramento, CA 95814

Project: Ione Water Sampling

Project Number: 203525 Project Manager: Paul Hann CLS Work Order #: CNG0325

COC#: 58730

## Conventional Chemistry Parameters by APHA/EPA Methods

Analyte	Result	Reportin Limi		Dilution	Batch	Prepared	Analyzed	Method	Notes
Matulieh M3 (CNG0325-01) Water	Sampled: 07/12/04	11:30 F	eccived: 07	7/12/04 13	:15				140(63
Total Alkalinity	220	5.0		1	CN05543	07/15/04	07/14/0		
Bicarbonate as CaCO3	220	5.0			CNU3343	07/15/04	07/15/04	EPA 310.1	
Carbonate as CaCO3	ND	5.0							
Hydroxide as CaCO3	ND	5.0							
Chloride	12	0.50			CN05446	07/13/04			
Fluoride	0.21	0.10			C1103446	07/13/04	07/13/04	EPA 300,0	
Nitrate as NO3	ND	2.0							
Sulfate as SQ4	60	2.5		5	,		00110101		
pecific Conductance (EC)	480	1.0	µmhos/cm	1	CN05545	07/15/04	07/13/04		
Methylene Blue Active Substances	ND	0.10	mg/L		CN05471		07/15/04	EPA 120.1	
Calcium	60	1.0			CN05376	07/13/04	07/13/04	EPA 425.1	
Iagnesium	32	1.0			CN03370	07/15/04	07/16/04	200.7/2340B	
otassium	ND	1.0							
odium	u	1.0							
ardness as CaCO3	280	1.0							
H	6.90		pH Units		CN05437	07/12/04			
otal Dissolved Solids	360	10	mg/L		CN05499	07/14/04	07/12/04	EPA 150.1 EPA 160.1	

07/23/04 16:02

AES

2021 N Street Stc. 200 Sacramento, CA 95814

Project: lone Water Sampling

Project Number: 203525 Project Manager: Paul Hann CLS Work Order #: CNG0325

COC #: 58730

### Microbiological Parameters by APHA Standard Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Matulich M3 (CNG0325-01) Water	Sampled: 07/12/04	11:30 Re	ceived: 0	7/12/04 13	:15				
Total Coliforms E. Coli	. Absent Absent		N/A	1 "	CN05465	07/12/04	07/13/04	SM 9223	

07/23/04 16:02

AES

2021 N Street Stc. 200

Sacramento, CA 95814

Project: Ione Water Sampling

Project Number: 203525

Project Manager: Paul Hann

CLS Work Order #: CNG0325

COC #: 58730

#### Notes and Definitions

BT-02 Absent

QM-08

The spike recovery was outside acceptance limits for the LCS or LCSD. The batch was accepted based on acceptable MS/MSD

recoveries & RPD's.

DEL

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

3249 Fitzgerald Road Rancho Cordova, CA 95742

November 12, 2003

CLS Work Order #: CMJ1093 COC #: 35548

Joel Kiff KIFF Analytical 2795 Second St. Suite 300; Suite D Davis, CA 95616

Project Name: Ione

Enclosed are the results of analyses for samples received by the laboratory on 10/29/03 18:40. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that the results are in compliance both technically and for completeness.

Analytical results are attached to this letter. Please call if we can provide additional assistance.

Sincerely,

James Liang, Ph.D. Laboratory Director

CA DOHS ELAP Accreditation/Registration number 1233

11/12/03 15:35

KIFF Analytical

2795 Second St. Suite 300; Suite D

Davis, CA 95616

Project: Ione

Project Number: [none] Project Manager: Joel Kiff CLS Work Order #: CMJ1093

COC #: 35548

#### CAM 17 Metals

Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	No
Matulich (CMJ1093-01) Water	Sampled: 10/29/03 14:05	Receive	d: 10/29	03 18:40					1000
Arsenic	ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
Lead	ND	5.0						н	
Selenium	ND	5.0							
Thallium	. ND	10							
Antimony	ND	50			CJ33119	10/31/03	11/01/03	EPA 6010B	
Barium	50	20			,				
Beryllium	ND	5.0							
Cadmium	ND	10							
Cobalt	ND	20							
Chromium	ND	20							
Copper	440	20							
Molybdenum	ND	20							
Nickel	ND	20							
Silver	ND	10	н						
Vanadium	ND	20							
Zinc	60	20							
Mercury	ND	0.20			CK30323	11/03/03	11/04/03	EPA 7470	
Cistern (CMJ1093-02) Water S	Sampled: 10/29/03 15:10 F	Received:	10/29/03	18:40					
,									
Arsenic	ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
	ND ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
Arsenic						10/31/03			
Arsenic Lead	ND	5.0							
Arsenic Lead Selenium	ND ND	5.0 5.0	:	:	:		:	:	
Arsenic Lead Selenium Fhallium	ND ND ND	5.0 5.0 10	:	:	:	:	:		
Arsenic Lead Selenium Fhallium Antimony Barium	ND ND ND ND	5.0 5.0 10 50	:	:	CJ33119	:	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony	ND ND ND ND	5.0 5.0 10 50 20	:	:	CJ33119	10/31/03	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony Barium Beryllium	ND ND ND ND ND ND	5.0 5.0 10 50 20 5.0			CJ333119	10/31/03	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony Barium Beryllium Cadmium	ND ND ND ND ND	5.0 5.0 10 50 20 5.0 10			CJ33119	10/31/03	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony Barium Beryllium Cadmium Cobalt Chromium	ND ND ND ND ND ND ND ND ND ND	5.0 5.0 10 50 20 5.0 10 20			CJ33119	10/31/03	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony Barium Beryllium Cadmium	ND ND ND ND ND ND ND ND	5.0 5.0 10 50 20 5.0 10 20 20			CJ33119	10/31/03	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony Barium Beryllium Cadmium Cobalt Chromium Copper	ND N	5.0 5.0 10 50 20 5.0 10 20 20 20 20			CJ33119	10/31/03	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony Barium Beryllium Cadmium Cobalt Chromium Copper Molybdenum	ND N	5.0 5.0 10 50 20 5.0 10 20 20 20			CJ33119	10/31/03	11/01/03	EPA 6010B	
Arsenic Lead Selenium Fhallium Antimony Barium Beryllium Cadmium Cobalt Chromium Copper Molybdenum Nickel	ND N	5.0 5.0 10 50 20 5.0 10 20 20 20 20 20			CJ33119	10/31/03	11/01/03	EPA 6010B	

11/12/03 15:35

KIFF Analytical 2795 Second St. Suite 300; Suite D

Davis, CA 95616

Project: lone Project Number: [none] Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC#: 35548

#### CAM 17 Metals

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Cistern (CMJ1093-02) Water	Sampled: 10/29/03 15:10	Received	: 10/29/0	3 18:40					11000
Mercury (H2)	ND	0.20	μg/L	1	CK30323	11/03/03	11/04/03	EPA 7470	
Raueter (Yellow Pump) (CMJ	1093-03) Water Sampled	: 10/29/03	16:15 F	Received: 1	0/29/03 18	:40			
Arsenic	ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
lead	ND	5.0		"					
Selenium	ND	5.0							
hallium	ND	10							
Intimony	ND	50			CJ33119	10/31/03	11/01/03	EPA 6010B	
Barium	120	20							
Beryllium	ND	5.0							
admium	ND	10							
Cobalit	ND	20							
bromium	ND	· 20		н					
Copper	27	20							
lolybdenum	ND	20							
fickel	ND	20							
ilver	ND	10							
anadium	ND	20							
inc	ND	20							
(arrive)	ND	0.20			CV20222	11/02/02			
(HI)	ND	0.20			CK30323	11/03/03	11/04/03	EPA 7470	
bueter (Red Pump House) (C	MJ1093-04) Water Samp	led: 10/29/	03 16:35	Received	1: 10/29/03	18:40			
rsenic	ND	5.0	µg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
tad	ND	5.0							
denium	ND	5.0							
	ND ND	5.0			:				
hallium	ND	10			CJ33119		11/01/03		
ntimony	ND ND	10 50			CJ33119	10/31/03	11/01/03	EPA 6010B	
hallium ntimony arium	ND ND 39	10 50 20	:	:			11/01/03	EPA 6010B	
hallium ntimony arium aryllium	ND ND 39 ND	10 50 20 5.0	:	:				EPA 6010B	
hallium ntimony arium aryllium kimium	ND ND 39 ND ND	10 50 20 5.0 10	:	:	:	10/31/03	:	EPA 6010B	
hellium ntimony arium ayllium admium obalt	ND ND 39 ND ND ND	10 50 20 5.0 10 20	:	:	:	10/31/03	:	EPA 6010B	
elenium hallium ntimony arium eryllium admium obalt dromium	ND ND 39 ND ND ND ND	10 50 20 5.0 10 20 20	:	:	:	10/31/03	:	EPA 6010B	
hellium ntimony arium avillium admium obalt	ND ND 39 ND ND ND	10 50 20 5.0 10 20	:	:		10/31/03	:	EPA 6010B	

11/12/03 15:35

KIFF Analytical 2795 Second St. Suite 300; Suite D Davis, CA 95616

Project: Ione Project Number: [none] Project Manager: Joel Kiff

CLS Work Order #: CMJ1093 COC #: 35548

#### CAM 17 Metals

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Haueter (Red Pump House) (CMJ1093	3-04) Water Sai	4) Water Sampled: 10/29/03 16:35			d: 10/29/0	3 18:40			
Silver	ND	10	μg/L	1	CJ33119	10/31/03	11/01/03	EPA 6010B	
Vanadium	ND	20							
Zinc	ND	20							
Mercury	ND	0.20			CK30323	11/03/03	11/04/03	EPA 7470	

CA DOHS ELAP Accreditation/Registration Number 1233

3249 Fitzgerald Road Rancho Cordova, CA 95742 www.californialab.com 916-638-7301

Fax: 916-638-4510

11/12/03 15:35

KIFF Analytical 2795 Second St. Suite 300; Suite D Davis, CA 95616 Project: Ione
Project Number: [none]
Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC #: 35548

#### Conventional Chemistry Parameters by APHA/EPA Methods

Sample   10/29/03   14:05   Received: 10/29/03   18:40	its Dilution Batch Prepared Analyzed Method	ation I	Units	Eporting	Result	Lastyte
180   5.0 mg/L   1 CJ33040   10/30/03   10/30/03   EPA 310.1	)/29/03 18:40	:40	ed: 10/29/03	Receive	Sampled: 10/29/03 14:05	Astulich (CMJ1093-01) Water
Serbonate as CaCO3	/L 1 CJ33040 10/30/03 10/30/03 EPA 310.1					N. I.
phonate as CaCO3 ND 5.0 " " " " " " " " " " " " " " " " " " "				5.0	180	chanate as CaCO3
Spring   S				5.0	ND	Langte as CaCO3
Solidide				5.0	ND	stovide as CaCO3
Serial conductance   10,34   0,10	<ul> <li>CJ33026 10/30/03 10/30/03 EPA 300.0</li> </ul>	* C		0.50	7.0	
Institute as NO3				0.10	0.34	
The set NOS   10,000   10,00				2.0		
Second   S				0.50		mate as NO3
perfice Conductance (BC)  ND 0.10 mg/L CJ33020 10/30/03 10/30/03 EPA 425.1 eleium  32 1.0 " CK30404 11/04/03 11/04/03 200.7/2340B agnesium  18 1.0 " " " " " " " " " " " " " " " " " " "	s/cm * CJ33038 10/30/03 10/30/03 EPA 120.1	· C	umhos/cm			III Candustance (EC)
Semple   Steel   Active Substances   32   1.0   "   CK30404   11/04/03   11/04/03   200.7/2340B		. C.				dules Phys Active Substances
agenesium 18 1.0 " " " " " " " " " " " " " " " " " " "						
3.4   1.0						
10   10   10   10   10   10   10   10						
ridness as CaCO3   160   1.0   "   "   "   "						
Second   S						
tal Dissolved Solids  200 10 mg/L " CK30326 11/03/03 11/03/03 EPA 160.1  stern (CMJ1093-02) Water Sampled: 10/29/03 15:10 Received: 10/29/03 18:40  tal Alkalinity 180 5.0 mg/L 1 CJ33040 10/30/03 10/30/03 EPA 310.1  tarbonate as CaCO3 180 5.0 " " " " " " " " " " " " " " " " " " "	(nits # C122015 10/30/03 10/30/03 EPA 150 1		-U Unite	1.0		
stern (CMJ1093-02) Water Sampled: 10/29/03 15:10 Received: 10/29/03 18:40  tal Alkalinity tarbonate as CaCO3 180 5.0 mg/L 1 CJ33040 10/30/03 10/30/03 EPA 310.1  " " " " " " " " " " " " " " " " " "				10		
tal Alkalinity tarbonate as CaCO3 180 5.0 mg/L 1 CJ33040 10/30/03 10/30/03 EPA 310.1 tarbonate as CaCO3 ND 5.0 " " " " " " " " " " " " " " " " " " "		Cr				
tarbonate as CaCO3 180 5.0 " " " " " " " " " " " " " " " " " " "		0	: 10/29/03 1	Received	ampled: 10/29/03 15:10 I	stern (CMJ1093-02) Water S
reponate as CaCO3 rbonate as CaCO3 rbona		1 C.	-		180	tal Alkalinity
rbonate as CaCO3 ND 5.0 " " " " " " " " " " " " " " " " " " "				5.0	180	tarbonate as CaCO3
Solution				5.0	ND	
Separate as NO3   ND   2.0   " " " " " " " " " " " " " " " " " "				5.0	ND	
100   100	<ul> <li>CJ33026 10/30/03 10/30/03 EPA 300.0</li> </ul>	* C.		0.50	8.9	
Tate as NO3				0.10	0.36	
Ifate as SO4   29   0.50   "   "   "				2.0		
eeffic Conductance (EC) 390 1.0 µmhos/cm " CJ33038 10/30/03 10/30/03 EPA 120.1 eeffic Conductance (EC) ND 0.10 mg/L " CJ33020 10/30/03 10/30/03 EPA 425.1 elcium 44 1.0 " " CK30404 11/04/03 11/04/03 200.7/2340B egnesium 23 1.0 " " " " " " " " " " " " " " " " " " "				0.50		
ND   0.10 mg/L	s/cm " CJ33038 10/30/03 10/30/03 EPA 120.1	" C.	µmhos/cm			
Address Blue Active Substances 44 1.0 " CK30404 11/04/03 11/04/03 200.7/2340B agnesium 23 1.0 " " " " " " " " " " " " " " " " " " "						
agnesium 23 1.0 " " " " " " " " " " " " " " " " " " "						
ND 1.0 " " dium 15 1.0 " " "						
dium 15 1.0 " " "						
Iffiness as Cal (1)5						
7.40 pH Units " CJ33015 10/30/03 10/30/03 EPA 150.1	Inite " C133015 10/30/03 10/30/03 EDA 150 1		nU Unite	1.0		

11/12/03 15:35

KIFF Analytical

2795 Second St. Suite 300; Suite D

Davis, CA 95616

Project: Ione Project Number: [none]

Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC#: 35548

### Conventional Chemistry Parameters by APHA/EPA Methods

		Limit	t Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	ed: 10/29/03 15:10	Receive	d: 10/29/0	3 18:40					110163
Γotal Dissolved Solids	240 ·	10	mg/L	1	CK30326	11/03/03	11/03/03	EPA 160.1	
Haueter (Yellow Pump) (CMJ1093-03)	) Water Sampled	: 10/29/0	3 16:15 R	Received: 1	0/29/03 18	3:40			
Total Alkalinity	340	5.0	mg/L	. 1	CJ33040	10/30/03	10/30/03	EPA 310.1	
Bicarbonate as CaCO3	340	5.0					10/30/03	EFA 310.1	
Carbonate as CaCO3	ND	5.0							
Hydroxide as CaCO3	ND	5.0			11				
Chloride	25	0.50			CJ33026	10/30/03	10/30/03	EPA 300.0	
luoride	0.17	0.10					10/30/03	EFA 300.0	
Vitrate as NO3	ND	2.0							
ulfate as SO4	250	10		20					
pecific Conductance (EC)	1000	1.0	μmhos/cm	1	CJ33038	10/30/03	10/30/03	EPA 120.1	
fethylene Blue Active Substances	ND	0.10	mg/L		CJ33020	10/30/03	10/30/03	EPA 425.1	
Calcium	160	1.0			CK30404	11/04/03	11/04/03	200.7/2340B	
lagnesium	53	1.0				"	11/04/03	200.7/2340B	
otassium	2.6	1.0							
odium	26	1.0							
lardness as CaCO3	610	1.0		н					
H	7.12		pH Units	н	CJ33015	10/30/03	10/30/03	EPA 150.1	
otal Dissolved Solids	760	10	mg/L		CK30326	11/03/03	11/03/03	EPA 160.1	
aueter (Red Pump House) (CMJ1093-	-04) Water Samp	led: 10/2	9/03 16:35	Received	1: 10/29/03	18:40			
otal Alkalinity	630	5.0	mg/L	1	CJ33040	10/30/03	10/30/03	EPA 310.1	
icarbonate as CaCO3	630	5.0			,		*	E A 310.1	
arbonate as CaCO3	ND	5.0							
ydroxide as CaCO3	ND	5.0							
hloride	26	0.50			CJ33026	10/30/03	10/30/03	EPA 300.0	
uoride	0.24	0.10					10/30/03	EFA 300.0	
itrate as NO3	ND	2.0							
ılfate as SO4	230	10		20					
pecific Conductance (EC)	1400	1.0	umhos/cm	1	CJ33038	10/30/03	10/30/03	EDA 120 1	
ethylene Blue Active Substances	ND	0.10	mg/L		CJ33020	10/30/03	10/30/03	EPA 120.1	
alcium	170	1.0	"		CK30404	11/04/03	11/04/03	EPA 425.1	
agnesium	110	1.0				"	11/04/03	200.7/2340B	
tassium	1.5	1.0					11/04/03		

11/12/03 15:35

KIFF Analytical 2795 Second St. Suite 300; Suite D Davis, CA 95616

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Project: Ione Project Number: [none] Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC#: 35548

### Conventional Chemistry Parameters by APHA/EPA Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Haueter (Red Pump House) (CMJ1093-	04) Water Sa	mpled: 10/2	9/03 16:35	Receive	d: 10/29/0:	3 18:40			
Sodium	30	1.0	mg/L	1	CK30404	11/04/03	11/04/03	200.7/2340B	
Hardness as CaCO3	860	1.0							
pH Total Dissolved Solids	7.20 910	10	pH Units mg/L		CJ33015 CK30326	10/30/03	10/30/03 11/03/03	EPA 150.1 EPA 160.1	

11/12/03 15:35

KIFF Analytical

2795 Second St. Suite 300; Suite D'

Davis, CA 95616

Project: Ione Project Number: [none]

Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC#: 35548

## Microbiological Parameters by APHA Standard Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Matulich (CMJ1093-01) Water	Sampled: 10/29/03 14:0	5 Receive	d: 10/29/	03 18:40		1 10 10 10 10			INUICS
Total Coliforms E. Coli	Absent Absent		N/A	1	CJ33103	10/30/03	10/31/03	SM 9223	
Cistern (CMJ1093-02) Water S	ampled: 10/29/03 15:10	Received:	10/29/03	18:40					
Total Coliforms E. Coli	Present Present		N/A	1	CJ33103	10/30/03	10/31/03	SM 9223	
Haueter (Yellow Pump) (CMJ109	3-03) Water Sampled:	10/29/03 1	6:15 Re	ceived: 10	/29/03 18-	40			
Total Coliforms E. Coli	Present Absent		N/A		CJ33103	10/30/03	10/31/03	SM 9223	
Haueter (Red Pump House) (CM.	11093-04) Water Samp	led: 10/29/	03 16:35	Received	: 10/29/03	18-40			
otal Coliforms . Coli	Absent Absent		N/A		CJ33103	10/30/03	10/31/03	SM 9223	

11/12/03 15:35

KIFF Analytical 2795 Second St. Suite 300; Suite D Davis, CA 95616 Project: Ione
Project Number: [none]
Project Manager: Joel Kiff

CLS Work Order #: CMJ1093 COC #: 35548

#### Notes and Definitions

BT-01 Present

BT-02 Absent

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS/LCSD recovery.

QM-08 The spike recovery was outside acceptance limits for the LCS or LCSD. The batch was accepted based on acceptable MS/MSD recoveries & RPD's.

QM-4X The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

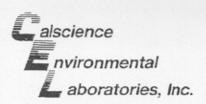
dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

40-70--03 Forms/coc 121001.818 0 For Lab Use Only Chain-of-Custody Record and Analysis Request DW 32 hr/24 hr/48 hr/72 hr/1 wk (D) 3 CFEN STANK1 (S.865\rS47) bead TOTAL (X) WET. (X) Lab No. 35548 Volatile Halocarbons (EPA 8260B) (fell list) 80628 A93 Analysis Request -ead Scav. (1,2 DCA & 1,2 EDB - 8260B) 7 Oxygenates (8260B) 5 Oxygenates (8260B) 7 Oxygenates/TPH Gas/BTEX (8260B) 5 Oxygenates/TPH Gas/BTEX (8260B) TPH Gas/BTEX/MTBE (8260B) TPH as Motor Oil (M8015) Arab Lical (2108M) lessid as H9T BTEX/TPH.Gas/MTBE (8021B/M8015) BTEX (8021B) California EDF Report? ☐ Yes ☐ No Recommended but not mandatory to complete this section: Sampling Company Log Code: TIOS × **MATER** EDF Deliverable To (Email Address): Received by Laboratory: Préservative NONE ICE 102903 1746 OSANA 2795 2nd Street, Suite 300 HNO3 Received by: Received by: HCI Sampler Signature: Lab: 530.297.4800 Fax: 530.297.4808 any Davis, CA 95616 V 00/ Container Global ID: Time SLEEVE E1/42/Q1 AOV Im 04 Time 15/2 1635 50/1/20/152/01 FAX NO.:) 645-6058 Sampling Date By 27 STEPHENS Project Contact (Hardcopy or PDF To): ANALYTICAL LLC Dum pHouce) P.O. No: Sample Designation MATUUCH CISTERN AUKTARIND 416)645-6014 DEG INC Company/Address: Project Address: Project Number. Relinquished by: Relinquished by: Relinguished by: Project Name: Phone No.:

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TE

December 24, 2003

Joel Kiff Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Subject: Calscience Work Order No.:

03-12-1153

Client Reference:

lone

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 12/18/03 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

science Environmental

Laboratories, Ind Stephen Nowak

Project Manager

Michael J. Crisostomo

Quality Assurance Manager

## alscience nvironmental aboratories, Inc.

#### Analytical Report

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Date Received: Work Order No: Preparation: Method:

mg/L

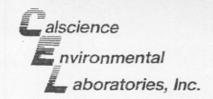
12/18/03 03-12-1153 N/A EPA 376.2

Project: Ione

Page 1 of 1

								, age I of	1 1
Client Sample Number			Sample mber	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID	-
Matulich end	in the stay	- 03-1	2-1153-1	12/16/03	Aqueous	N/A	12/22/03	-312225B2	
Parameter	Result	RL	DF	Qual	<u>Units</u>				
Sulfide, Total	ND	0.050	1 1		mg/L				
Method Blank		.099-0	05-089-1,505	N/A	Aqueous	N/A	12/22/03	31222SB2	
Parameter	Result	RL	DF	Qual	Units				
Sulfide, Total	ND	0.050	1		mg/L				

BUE mai



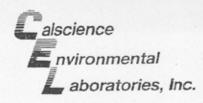
### Quality Control - Duplicate

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No: Preparation: Method:

12/18/03 03-12-1153 N/A EPA 376.2

Project: Ione

Quality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Duplicate Batch Number
Matulich end	Aqueous	N/A	N/A	12/22/03	31222SD2
Parameter	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
Sulfide, Total	ND	ND	NA	0-25	



Glossary of Terms and Qualifiers

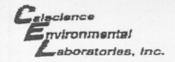
Work Order Number: 03-12-1153

Qualifier

Definition

ND

Not detected at indicated reporting limit.



WORK ORDER #: 03-12-1153



Cooler \\_\ of \\_\

## SAMPLE RECEIPT FORM

CLIENT: LIFE	DATE: 12-18-03
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER:  Chilled, cooler with temperature blank provided.  Chilled, cooler without temperature blank.  Chilled and placed in cooler with wet ice.  Ambient and placed in cooler with wet ice.  Ambient temperature.	LABORATORY (Other than Calscience Courier):  °C Temperature blank °C IR thermometer Ambient temperature.
°C Temperature blank.	Initial: WB
CUSTODY SEAL INTACT:	
Sample(s): Cooler: No (Not Intact)	Not Applicable (N/A):
SAMPLE CONDITION:  Chain-Of-Custody document(s) received with samples	
COMMENTS:	

Page 1 of 1 For Lab Use Only Chain-of-Custody Record and Analysis Request December 24, 2003 × 2-1153 Analysis Request Lab No. Cal Science Environmental Garden Grove, CA 92841 7440 Lincoln Way Bill to: 714-895-5494 SULFIDE Matrix Geotracker COELT EDD REPORT? TIOS **ABTAW** NO X Z + HOBN EDF Deliverable to (Email Address): Preservative NONE 2795 Second Street, Suite 300 Sampling Company Log Code: ICE Date Time Received by Labbratory: inbox@kiffanalytical.com HNO3 HCI YES Davis, CA 95616 Lab: 530.297.4800 Fax: 530.297.4808 MIMTHAM ITICA I ZING 1900 Date Time Received by: Received by: E-mail address: Container Sleeve Global ID: 19dmA Poly × Time Glass Jar Date 12/16/03 08:25 Time Date 36313 Sampling Date ANALYTICALLIC Project Contact (Hardcopy or PDF to): FAX No.: P.O. No.: CALOVERNICHT Joel Kiff Kiff Analytical, LLC Company/Address: Designation Project Number: Project Address: Relinquished by: Matulich end Project Name: Relinquished by: elinquished by: Sample Phone No.: one

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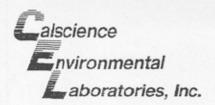
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December 16, 2003

Joel Kiff Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Subject: Calscience Work Order No.:

03-12-0596

Client Reference:

lone

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 12/10/2003 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely

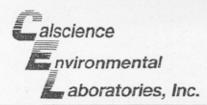
Calscidn & Environmental

/ Laboratories, Inc. Stephen Nowak

Project Manager

Michael J. Crisostomo

Quality Assurance Manager



#### Analytical Report

Kiff Analytical

2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received:

Work Order No:

Preparation:

FPA:

Method:

EPA 376.2

12/10/03

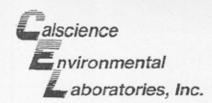
N/A

03-12-0596

Project: Ione

Page 1 of 1

Client Sample Number			ample nber	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
Haueter Red 2		03-12	2-0596-1	12/08/03	Aqueous	N/A	12/12/03	31212SB1
Parameter	Result	RL	DF	Qual	Units			
Sulfide, Total	33	0.50	10	D	mg/L			
Method Blank		099-0	05-089-1,498	N/A	Aqueous	N/A .	12/12/03	31212SB1
Parameter	Result	RL	DF	Qual	Units			
Sulfide, Total	ND	0.050	1		mg/L			



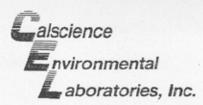
#### Quality Control - Duplicate

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Date Received: Work Order No: Preparation: Method: 12/10/03 03-12-0596 N/A EPA 376.2

Project: Ione

Quality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Duplicate Batch Number
03-12-0758-1	Aqueous	N/A	N/A	12/12/03	31212SD1
Parameter	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
Sulfide, Total	ND	ND	NA	0-25	



Glossary of Terms and Qualifiers

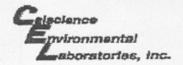
Work Order Number: 03-12-0596

Qualifier Definition

D The sample data was reported from a diluted analysis.

ND Not detected at indicated reporting limit.

H



WORK ORDER #: 23-72-0596

Cooler \_\_/\_ of \_\_/\_

### SAMPLE RECEIPT FORM

CLIENT: Kiff Analytical	DATE: 12-10-03
TEMPERATURE – SAMPLES RECEIVED BY:  CALSCIENCE COURIER:  Chilled, cooler with temperature blank provided.  Chilled, cooler without temperature blank.  Chilled and placed in cooler with wet ice.  Ambient and placed in cooler with wet ice.  Ambient temperature.  C Temperature blank.	LABORATORY (Other than Calscience Courier):  C Temperature blank.  C IR thermometer.  Ambient temperature.
CUSTODY SEAL INTACT:  Sample(s): Cooler: No (Not Intact)	): Not Applicable (N/A): Initial:
SAMPLE CONDITION:  Chain-Of-Custody document(s) received with samples	
COMMENTS:	

For Lab Use Only Chain-of-Custody Record and Analysis Request Page 1 of December 16, 2003 × Analysis Request Cal Science Environmental Garden Grove, CA 92841 7440 Lincoln Way Remarks: BIII to: 714-895-5494 SULFIDE × Geotracker COELT EDD REPORT? 7105 **ABTAW** × ONX #SSO4 EDF Deliverable to (Email Address): Preservative NONE 2795 Second Street, Suite 300 Sampling Company Log Code: ICE inbox@kiffanalytical.com HOEN YES ZDAnZ Lab: 530.297.4800 Fax: 530.297.4808 Hobbun Anautical 120903 1630
Dale Time Received by: Time Received by: Davis, CA 95616 E-mail address: Container Sleeve 19dmA Global ID: Poly Glass Jar Time Date 12/8/03 1115 36170 Sampling Date ANALYTICAL LLC Project Contact (Hardcopy or PDF to): P.O. No.: FAX No.: Joel Kiff Kiff Analytical, LLC Company/Address: Designation Haueter Red 2 Project Number: Project Address: OSoma. Relinquished by: Project Name: Relinquished by: Relinquished by: Sample Phone No.: lone

9 For Lab Use Only Chain-of-Custody Record and Analysis Request TAT 12 hr 124 hr 148 hr 172 hr (1 wk) TOTAL (X) W.E.T. (X) (S.95S\rS\$7) bae. Lab No. 36170 Volatile Halocarbons (EPA 8260B) EPA 8260B (Full List) Lead Scav. (1,2 DCA & 1,2 EDB - 8260B) Analysis Request 7 Oxygenates (8260B) 40 5 Oxygenates (8260B) 7 Oxygenates/TPH Gas/BTEX (8260B) 5 Oxygenates/TPH Gas/BTEX (8260B) Remarks: TPH Gas/BTEX/MTBE (8260B) Bill to: TPH as Motor Oil (M8015) (2108M) leseiG as H9T BTEX/TPH Gas/MTBE (8021B/M8015) BTEX (8021B) California EDF Report? ☐ Yes 🕅 № Recommended but not mandatory to complete this section: Sampling Company Log Code: Matrix ZIOS **MATER** How EDF Deliverable To (Email Address): reservative NONE Received by Laboratory. ICE 2795 2nd Street, Suite 300 HOO3 Received by: Received by: HCI Sampley Sighature Lab: 530.297.4800 Fax: 530.297.4808 Davis, CA 95616 Container Jugar. Global ID: Time 15/ SLEEVE AOV Im 04 20803 Time Date 12/8/13 1115 Date 747 HMCh FAXNO: HMCh 916-645-6098 P.O. NO: Date Sampling Date Distribution: White - Lab, Yellow - File, Pink - Originator Project Contact (Hardcopy or PDF To) ANALYTICAL Elgar Stephons Sample Designation Herte Rod 2 Project Address: Project Number: Project Name: Relinguished by: Relinquished by: Relinquished by:

Forms/coc 121001.fh9