## APPENDIX C

Pumping Tests and Sustainability Analysis for Wells H1, M1, and M3, and Evaluation of Water Quality (Revised)

# PUMPING TESTS AND SUSTAINABILITY ANALYSIS FOR WELLS H1, M1, AND M3, AND EVALUATION OF WATER QUALITY

#### PROPERTY:

# IONE BAND OF THE MIWOK INDIANS CASINO AND HOTEL SITE

SOUTH SIDE OF THE CITY OF PLYMOUTH AMADOR COUNTY, CALIFORNIA

#### PREPARED FOR:

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OCTOBER 20, 2004 (REVISED NOVEMBER 2008)

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#### 1.0 INTRODUCTION

At the request of Analytical Environmental Services (AES), Applied Engineering and Geology, Inc. (AEG) has prepared this *Pumping Tests and Sustainability Analysis for Wells H1, M1, and M3, and Evaluation of Water Quality* (Report) to document the pumping tests conducted by AEG at the Ione Band of Miwok Indians Casino and Hotel Site (Project Site). The Project scope of work included performing a series of pumping tests on wells M1, M3, and H1. The objective of the pumping tests was to determine the recommended long-term yield for these wells. Wells M2 and M4 were each utilized as an observation well for certain tests, but were not included in the scope of work to determine long-term yield.

Work performed and included in this document is as follows:

- Pumping test and substainable yield evaluation for wells H1, M1, and M3;
- Consideration of the potential affects of pumping on regional water supplies;
- Evaluation of DWR Well logs for wells within a two mile radius of the Project Site; and,
- Collection of water samples from wells H1, M1, and M3 for water quality analyses.

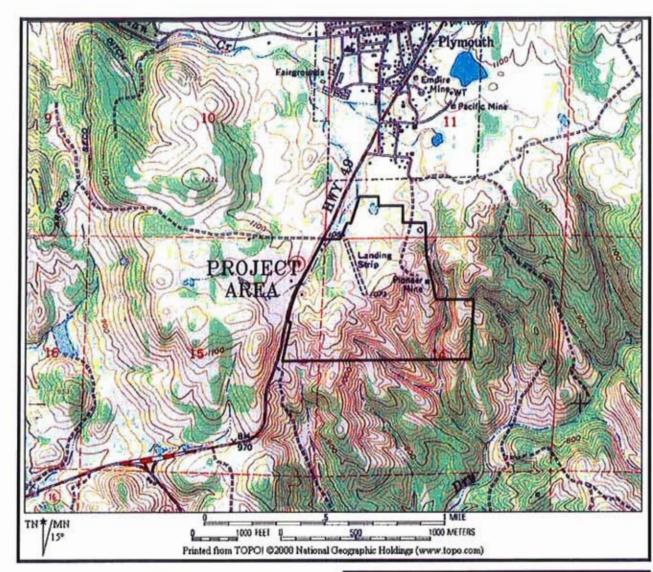
#### 2.0 GENERAL SITE INFORMATION

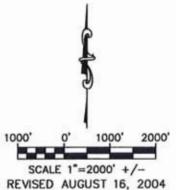
The Ione Rancheria (Project Site) is located on the east side of Highway 49 at the southern limits of the City of Plymouth, Amador County, California (see Figure 1). A general layout of the Project Site and the locations of all wells tested are shown on Figure 2.

#### 2.1 Geology/Hydrogeology

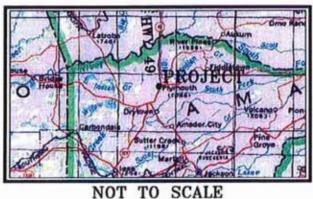
This Project Site is on the western side of the New Melones Fault Zone and is approximately 2.5 miles east of the Bear Mountain Fault Zone. The onsite geologic materials consist of greenstone along the western edge and Upper Jurassic marine sedimentary and metasedimentary rocks of the Mariposa Formation. These sedimentary and metasedimentary rocks are primarily weathered shale and slate with minor thin beds of sandstone. The soil layer is very thin over most of the Project Site, ranging from less than three inches to a maximum of approximately two feet.

During the placement of backhoe test pits at the western side of the Project Site during the fall of 2003, no groundwater was encountered by any of the excavation activities. However, while conducting an inspection of the gullies on the western portion of the Project Site during December 2003, numerous springs were observed. The location of these springs was reported in AEG's Results of Soil Mantle And Percolation Tests, dated March 2, 2004.





S: \AEG DOCUMENTS\JONE\JONE FIG. 1.DWG(22)



SITE VICINITY MAP IONE CASINO SITE

PLYMOUTH, AMADOR COUNTY, CALIFORNIA

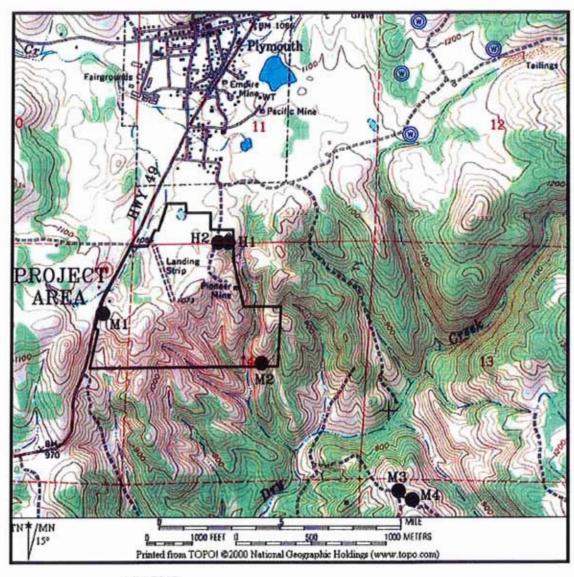
FIGURE 1

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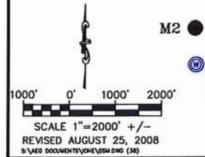
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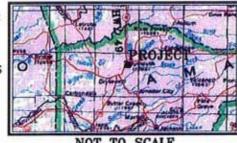


#### LEGEND



APPROXIMATE LOCATION OF DOMESTIC WELLS ASSOCIATED WITH THE PROPOSED PROJECT

APPROXIMATE LOCATION OF HIGH PRODUCTION WELL PER D.R. KETRON'S MAY 27, 2004 REPORT OF INVESTIGATION



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#### GENERALIZED SITE IONE RANCHERIA

PLYMOUTH, AMADOR COUNTY, CALIFORNIA

FIGURE 2

Observed surface water features on the Project Site include several springs in the drainages within the southwest quadrant; a pond in the extreme southwest corner, along Highway 49; a seasonal stream (Dry Creek) and its tributaries; a slough along the western boundary (Highway 49); and a small stock pond in the open field north of the abandoned runway.

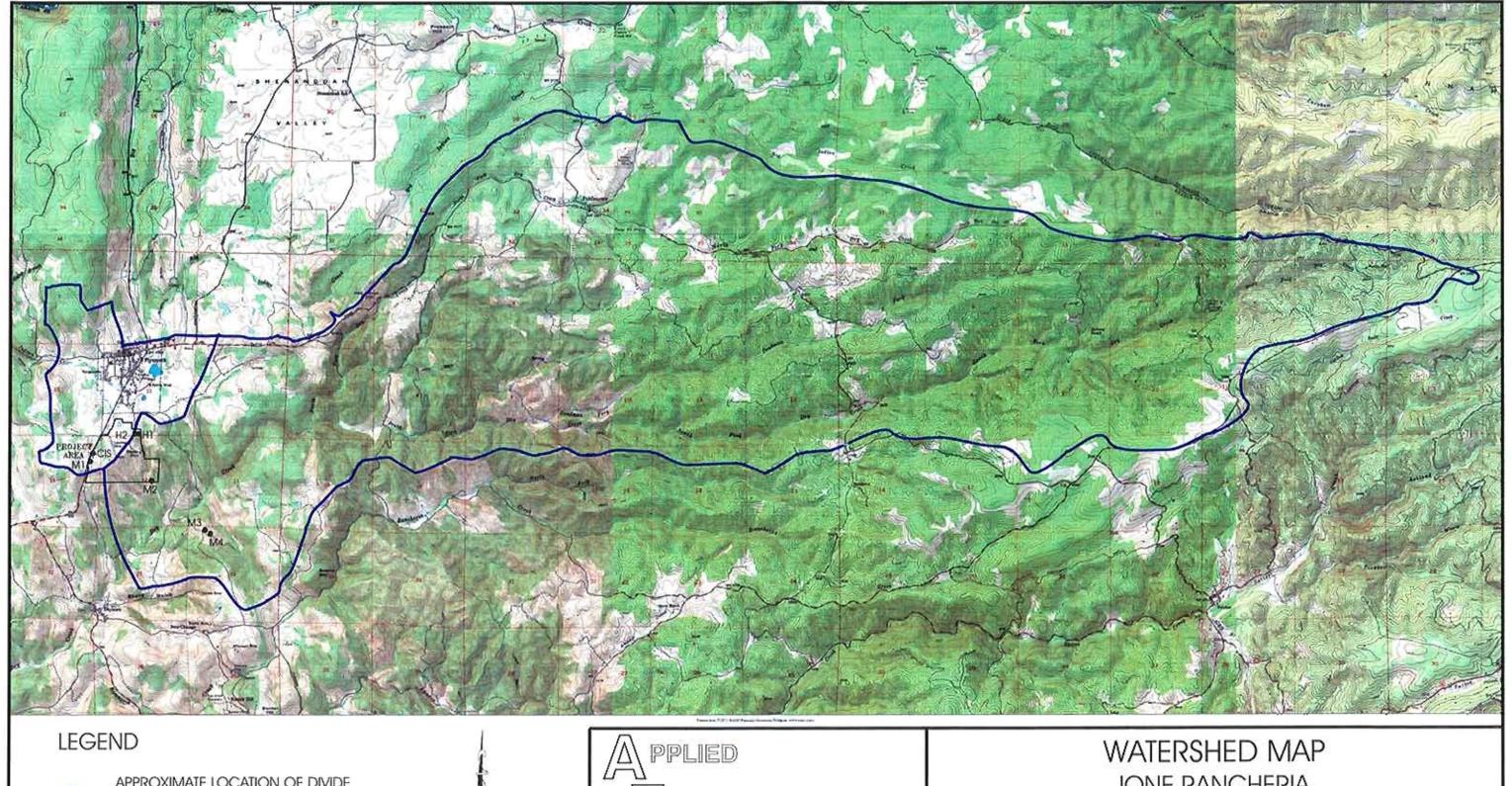
Based on readings collected by AEG in the field, depth to static groundwater in the wells within the Project boundaries ranged from approximately 30 feet to 75 feet below ground surface (bgs).

As shown by **Figure 3**, the drainage basin that includes M1 is quite small, and encompasses approximately 1,421 acres (2.2 square miles). The drainage basin that includes wells H1, H2, M2, M3, and M4 is a long and narrow basin that extends approximately 14 miles to the east, and encompasses approximately 35.5 square miles.

Department of Water Resources (DWR) Well Completion Reports (DWR Well Logs) for all water supply wells within a two mile radius of the Project Site were requested from the State of California, Department of Water Resources. Once the DWR Well Logs were received, a simple evaluation of the data was performed. The wells were plotted based on the data provided by the DWR Wells Logs. However, the descriptions given by most drillers to locate the well is very general so only a few were plotted with an exact location. Since most of the wells were only plotted to the closest 40 acre parcel, or to the nearest section (640 acres). A copy of the plot was not included in this report.

Based on the DWR Well Logs, it would appear that there are approximately 27 domestic water producing wells located within the smaller drainage basin that encompasses most of the Town of Plymouth and well M1. These wells vary in depth from approximately 80 feet to 800 feet, with static water levels ranging from 14 feet to just over 200 feet. The wells appear to be equally dispersed throughout the drainage basin. The materials encountered vary from slate and shale to greenstone and granitics. With a few exceptions, the higher producing wells appear to be located within granitic material. There are two wells located within Section 11 (the Town of Plymouth) and one in Section 15 (west of the Project Area) that are reported to produce water at a rate greater than 200 gpm.

There are approximately 96 domestic water producing wells within the western end of the watershed that contains wells M2, M3, M4, and H1. The majority of the wells are located on the western side of the Town of Plymouth in Section 12, Township 7N, Range 6E and are within granitic material. These 96 wells vary in total depth from just under 100 feet to over 800 feet, with static water levels ranging from 40 feet to 500 feet below ground surface. Approximately 50 percent of the wells in Section 12 are reported to produce greater than 50 gpm.





APPROXIMATE LOCATION OF DIVIDE BETWEEN SURFACE WATER SHEDS



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IONE RANCHERIA PLYMOUTH, AMADOR COUNTY, CALIFORNIA

FIGURE 3

Based on DWR Well Logs, there are approximately 20 domestic wells within 2000 feet of the Project Area. Fourteen of these wells are located within the smaller drainage basin, and six are located within the larger drainage basin. Twelve of the wells (eight within the smaller basin) are reported to produce less than 15 gpm. Four of the wells (three within the smaller basin) are reported to produce between 16 and 50 gpm. And, four of the wells (three within the smaller basin) were reported to produce greater than 51 gpm. With the exception of H1, the three higher producing wells (51+ gpm) are all located west of the Project Area.

#### 3.0 GROUNDWATER INVESTIGATION

#### 3.1 Groundwater Pumping Test

#### 3.1.1 Well Construction Details

Information obtained during the drilling and installation of wells M1 through M4 and well H1 was provided on the DWR Well Logs for the onsite wells. The DWR Well Logs, which are presented in **Appendix A**, provide information relating to lithology encountered during drilling, water strikes, static water level, airlift yield, total depth, and well construction details. Although the information is general, it does provide valuable background information and insight into groundwater occurrence. M2 is not included in the following discussion, accept as a observation well during pumping test. Based on a review of the reports, the following is evident.

- The geology is characterized by shale and slate. The drilling report for well H1 indicates 40 feet of overburden. No overburden is reported in the other well reports. However, results of previous field studies indicate that a thin unsaturated soil layer covers most of the Project Site explored by AEG during previous studies and generally ranges from less than three inches to a maximum of approximately two feet;
- The wells were drilled using the air rotary method to a diameter of 11 inches. They were completed with 6-inch diameter surface casing (grouted in place) and a 4-inch diameter PVC liner that was perforated from the primary water strike to total depth. Well H1 is an exception and was completed as an open hole below the surface casing;
- Airlift yield sustained over a four-hour testing period ranged from 15 to 150 gallons per minute (gpm);
- The primary water strikes occurred from depths of 105 to 600 feet below ground surface (bgs) in bedrock. Due to the low hydraulic conductivity (K) and storativity (S) generally associated with shale and slate, it is apparent that the water is stored and transmitted by fracture flow; and,
- Static water level measured after well completion ranged from 30 to 75 feet bgs, which is
  well above the water strikes and therefore indicative of confined groundwater conditions.

Well construction details of wells M1, M3, M4 and H1 are summarized in Table 3-1.

	TABLE 3-1 Well Construction Details							
Well	Date Completed	Total Depth (bgs)	Surface Casing <sup>1</sup>	Blank Casing	Screened Interval (bgs)	Depth to Water Strike (bgs)	Static Water Level <sup>2</sup> (bgs)	Airlift Yield³ (gpm)
M1	8/10/01	620	6" PVC to 55'	4" PVC liner 0 - 540'	540 - 620	600	60	15
М3	1/16/04	220	6" PVC to 60'	4" PVC liner 0 - 180'	180 - 220	180	30	70
M4	2/20/04	340	6" PVC to 60'	4" PVC liner 0 - 280'	280 - 340	200 (5 gpm) 240 (10 gpm)	45	15
H1	11/3/77	223	6" PVC to 80'	None	Open hole	105 – 107 200 - 205	75	150

<sup>6&</sup>quot; surface casing was grouted in place.

bgs = below ground surface (in feet).

gpm = gallons per minute

#### 3.1.2 Pump Details

Shown in **Table 3-2** are the details associated with installation of the test pumps in each of the pumped wells.

TABLE 3-2 Pump Installation Details						
II WALL I LIGHTH I INTERVAL I WASTER STRIFE I					Depth to Top of Pump (feet)	
M1	620	540 - 620	600	53	5	600
M3	220	180 - 220	180	37	7.5	200

<sup>1</sup>Static water level as measured by AEG in the field.

bgs = below ground surface (in feet).

gpm = gallons per minute

Static water level as shown on DWR Well Logs (except for H1, which was measured in the field)

Airlift yield obtained from Well Completion Reports, measured prior to well installation. Test duration was four hours.

#### 3.1.3 Pump Testing Methods

Four types of pumping tests were utilized to obtain information necessary to complete the proposed scope of work. These tests included:

- Step-drawdown tests;
- Constant rate tests;
- Constant yield and drawdown tests; and,
- Recovery tests.

Each type of test is further defined as follows:

#### Step-Drawdown Tests

Step-drawdown tests were performed to evaluate drawdown behavior (in the pumped well) in response to pumping and identify the optimum yield for the constant rate test. The step-drawdown test involves pumping the well at variable discharge rates, increasing the discharge rate in a step-wise fashion, and measuring discharge rate and water level response for the test duration.

#### Constant Rate Tests

Constant rate tests were conducted to assess well response to pumping at a constant discharge rate. The pumping tests involved measurement of water levels in the pumping well and observation wells during pumping, and measurement of the discharge rate.

#### Constant Yield and Drawdown Tests

The constant yield and drawdown tests were generally conducted in instances where water levels did not stabilize within 48 to 72 hours of constant rate pumping. The tests were performed by pumping at a relatively high discharge rate, and then subsequently reducing the discharge rate until the drawdown stabilized. Pumping at the adjusted rate was continued to ensure that stabilization was maintained. Water level in the pumped well and discharge rates were recorded for the duration of the test.

#### Recovery Tests

Recovery tests involve the measurement of water levels in the pumping and observation wells following the cessation of pumping. Recovery test data collected following constant rate tests were used to estimate hydraulic conductivity (K) and transmissivity (T) and to assess aquifer performance.

#### 3.1.4 Pumping Test Design

Actual test duration was determined in the field based on real-time reviews of the well response to pumping. The wells were tested individually and allowed to recover prior to the start of subsequent tests to avoid difficulties in data interpretation due to potential well interference. The testing of well M3 was an exception due to the slow recovery characteristics of the well.

#### 3.1.5 Measurement of Hydraulic Response

The constant rate test conducted in well M3 included water level measurements in observation wells M2, M4, and H1 to assess the potential for hydraulic communication between the wells. Observation wells were not included for any of the other pumping tests. Water levels were measured manually using an electronic water level indicator. For each measurement, date, time, and depth to water from the top of the well casing (to nearest 1/100 foot) were recorded on field forms. This data was then tabulated for evaluation. Copies of this tabulated data is included in **Appendix B**.

#### 3.1.6 Measurement of Discharge Rate

A real time and cumulative flow meter was used to measure the discharge rate for the pumping tests performed in wells M1 and M3. Due to the high discharge rate during the pumping test at well H1, it was not possible to use a real time and cumulative flow meter since the meters were only calibrated to record flows from five to 50 gpm. Instead, the discharge rate during the pumping test at well H1 was calculated by timing how long it took to discharge five gallons.

#### 3.1.7 Model Used

For the purposes of this report at this Project Site, we will look at the fractured rock above any regional fault zone as an *Equivalent Porous Medium Model*. All techniques used with porous media apply, including evaluating pumping test data to obtain transmissivity, specific capacity, specific yield, etc., drawing of flow nets, and determining capture zones. The *Equivalent Porous Medium Model* is valid when there is a sufficiently high fracture density, which does exist at this Project Site.

#### 3.2 Pumping Test Results and Evaluation

This section presents the pumping test results and analysis. The results include time series water level and discharge rate data. Water level and production rate data were interpreted to develop estimates of aquifer parameters (K and T) and long-term well yield, and to assess the potential for hydraulic communicating between wells.

#### 3.2.1 Pumping Test Schedule

The pumping test program was conducted over a period of nine months, from December 2003 through August 2004. The start and end dates and times and test durations for each test, including the recovery periods, are summarized in Table 3-3.

TABLE 3-3 Testing Schedule						
Well	Test	Start Date / Time End Date / Time		Duration (hours)		
	Step-Drawdown					
M2	Pumping	07/06/04 14:46	07/06/04 19:00	4.2		
M3	Recovery	07/06/04 19:00	07/07/04 08:30	13.5		
	Constant Rate					
Н1	Pumping	12/02/03 15:00	12/09/03 13:08	166.1		
	Recovery	12/09/03 13:12	01/08/04 08:18	715.1		
мз	Pumping	07/07/04 09:00	07/12/04 11:41	123.2		
IVIS	Recovery	07/12/04 11:41	07/31/04 09:51	454.2		
	Constant Yield and Drawdown					
M1	Pumping	12/13/03 13:00	12/16/03 08:22	67.4		
MI	Recovery	12/16/03 08:22	12/16/03 17:00	8.6		
М3	Pumping	07/31/04 13:33	08/04/04 11:24	94.2		
M3	Recovery	08/04/04 11:24	08/04/04 12:54	1.5		

#### 3.2.2 Pumping Tests Results

The discharge rates used for the constant rate and constant yield and drawdown tests were selected based on airlift yield at the time of drilling for wells M1 and H1. A combination of airlift yield and step-drawdown test results were used to select optimum discharge rates for well M3. A summary of airlift yields (obtained from the DWR Well Logs), test durations, discharge rates, and drawdown at the end of the tests are summarized in Table 3-4.

	TABLE 3-4 Testing Durations, Discharge Rates, and Drawdowns							
Well	Airlift Yield <sup>1</sup> (gpm)	Test	Duration (days)	Discharge Rate (gpm)	Initial/Final Depth to Water (feet)	Drawdown at Test End (feet)		
<b>M</b> 1	15	Constant Yield and Drawdown	2.8	Initially 37.9 gpm, reduced to 17 gpm	52.70 / 533.13	Stabilized at 480.43 feet		
M3	70	Step Drawdown	0.2	Step 1: 50 gpm for 6 min Step 2: 60 gpm for 173 min Step 3: 70 gpm for 75 min	38.18 / 51.71	13.53		
		Constant Rate	5.1	75	38.18 / 74.23	36.05		
		Constant Yield and Drawdown	3.9	Variable, but ~ 50 to 53 gpm for last 25 hours	38.18 / 74.90	36.72		
<b>H</b> 1	150	Constant Rate	6.9	60	81.17 / 125.65	44.48		

Airlift yield obtained from DWR Well Logs, measured prior to well installation. Test duration was four hours.

gpm = gallons per minute

The results of the pumping tests are summarized in tabular format in Appendix B and are graphically illustrated in Appendix C. The plots present drawdown (in feet) versus time (in minutes) using a normal linear scale. A discussion of test results for individual wells is presented in the following sections. These results form the basis of the calculations of long-term yield presented in Section 3.2.5.

#### Well M1

The constant yield and drawdown test conducted at well M1 resulted in stabilized drawdown of approximately 480 feet following 40.9 hours of extraction at a rate of approximately 17 gpm. Water levels recovered relatively rapidly following cessation of pumping. A residual drawdown of 14.8 feet remained after 518 minutes of recovery.

#### Well M3

During the 70 gpm constant rate test conducted at well M3, it appeared that water levels were beginning to stabilize at a drawdown of approximately 23 feet. However, at approximately 1,800 minutes, a boundary condition was encountered that increased the slope of the drawdown curve. The increase in slope is evident in the plot of drawdown versus time presented in **Appendix C**. The boundary could be attributed to a low hydraulic conductivity (K) fault, a change in lithology, or a decrease in transmissivity as the fractures that store and transmit water in the confined unit pinch out laterally or become less interconnected. This condition could limit the long-term well yield unless additional sources of recharge are encountered as the radius of influence extends outward under a prolonged pumping scenario. The long-term yield calculations presented in **Section 3.2.5** attempt to address this condition and assume that additional sources of recharge are encountered as the radius of influence extends outward.

During the performance of the constant rate pumping test by extracting groundwater from M3, the groundwater surface in wells H1, M2, and M4 were monitored. The duration of this test was in excess of five days. While there was an observed influence on the groundwater surface in M4 as a result of pumping from M3, these wells are less than 500 feet apart. M2 and H1 are located over 4,000 and 6,500 feet from M3 and displayed no obvious influence as the result of pumping from M3 for a duration of in excess of five days. Although well M2 does display somewhat of a declining trend during the constant rate test conducted at well M3, it appears likely that this is attributable to natural background declines that are expected in the dry season. A plot comparing the drawdown at wells M2 and M3 is included in the M3 section of **Appendix C**.

As illustrated on the recovery test plot provided in **Appendix** C, water levels recovered after the constant rate test from over 35 feet of drawdown to approximately 17 feet (residual drawdown) after 214 hours. The recovery plot developed to determine K and T is also included in **Appendix** C. The plot includes t/t' (time since start of pumping/time since pumping stopped) along the x axis and residual drawdown on the y axis. The slow recovery and the shape of the recovery curve (straight line plots to left of the origin [t/t'] = 1 of the diagram) indicates incomplete recovery due to the limited extent of the aquifer.

The constant yield and drawdown test revealed a high specific capacity with relatively little drawdown. However, drawdown did not stabilize at a discharge rate of approximately 51 gpm within the testing period. The long-term yield calculations are presented in **Section 3.2.5**.

#### Well H1

The 60 gpm constant rate test revealed a boundary condition at approximately 2,700 minutes that increased the slope of the drawdown curve. The increase in slope is evident in the plot of drawdown versus time presented in **Appendix C**. The boundary appears to be attributed to dewatering of an upper water strike that was reported in the well completion report at 105 to 107 feet bgs. This condition could affect long-term well performance as water from the upper water strike cascades into the well and aerates the water above the pump. The long-term yield calculations are presented in **Section 3.2.5**.

#### 3.2.3 Aquifer Parameter Estimation

Water level data obtained during the recovery tests conducted following constant rate tests (wells M3 and H1) were evaluated to estimate aquifer parameters (K and T). The analysis was conducted using computer software developed by Waterloo Hydrogeologic titled AquiferTest, Version 2.5. Data input requirements for Aquifer Test include water level data, aquifer thickness, screen interval, discharge rate, and duration of the pumping phase.

The water level response in the monitoring wells is indicative of confined groundwater conditions. Static water levels well above the depth to the first water strike (recorded on the DWR Well Logs) supports this interpretation. Therefore, the data were analyzed using the Theis and Jacob Recovery method.

The results of the aquifer parameter estimation are presented in Table 3-5. Graphical representations of the analyses are presented in Appendix C. The results indicate K values that range from 4.3 to 0.65 feet per day (feet/day), which is consistent with the range of values typically associated with fractured shale and slate.

TABLE 3-5							
Estimated Values of Hydraulic Conductivity (K) and Transmissivity (T)							
	Based on Recovery Test Data						
Aquifer		Hydraulic Conductivity (K)		Transmissivity (T)			
Well	Thickness <sup>1</sup>	(feet/day)	(cm/sec)	(feet²/day)	(cm <sup>2</sup> /sec)		
М3	40	4.3	1.5 x 10 <sup>-3</sup>	171	1.8		
H1	20	6.5 x 10 <sup>-1</sup>	2.3 x 10 <sup>-4</sup>	13	1.4 x 10 <sup>-1</sup>		

Aquifer thickness estimated as the well depth minus depth to the main water strike (from DWR Well Logs). cm/sec=centimeters per second cm²/sec=centimeters squared per second

#### <u>3.2.4</u> <u>Discussion of Long-Term Well Yield Procedures</u>

The long-term yield rates calculated by AEG are defensible and conservative predictions that are based on a significant body of field data and a scientifically sound analysis methodology that considers individual well performance and uncertainties inherent in natural systems. The recommended long-term well yields are considered conservative and defensible for the following reasons:

- The tests were performed using well established procedures and analysis. The test method
  is generally consistent with a methodology developed by the Canadian British Columbia
  (BC), Ministry of the Environment and reported in a paper titled "Evaluating Long-Term
  Well Capacity for a Certificate of Public Convenience and Necessity, Estimating LongTerm Well Capacity" (BC, MOE);
- 2. The AEG method reflects a refinement in the BC test method to account for a potentially longer dry season in California. The BC test method for estimating long-term well capacity specifies that specific capacity be calculated at 100 days, which represents the dry season and a period of minimum recharge. AEG's methodology utilized this approach, but increases the period of minimum recharge to 200 days. Specific capacity is calculated as discharge rate divided by extrapolated drawdown. Extending the extrapolation period from 100 to 200 days results in increased drawdown and decreased specific capacity. The long-term well yield (S<sub>v</sub>) is calculated using the equation shown in Section 3.2.5.

Therefore, the reduced specific capacity results in a reduced estimate of long-term well yield, which is conservative;

3. The AEG method calculates total available drawdown as the depth to top of the primary water strike (or top of well screen) minus the static (non pumping) water level, as described in Step 2 of Section 3.2.5. This calculation is conservative as it assumes that the dynamic pumping level in the well will not be allowed to drop below the top of the aquifer. It limits the total available drawdown, and because long-term well yield and available drawdown are proportional, it provides a conservative estimate of long-term yield. A less conservative approach would have defined total available drawdown as the depth to well bottom minus static water level;

- 4. The test durations were of sufficient length to adequately stress the water-bearing unit and demonstrate well performance. Aquifer type has a bearing on test duration. The cone of depression of a well completed in an unconfined aquifer expands slowly because the cone represents a dewatered condition. The cone of depression in a confined aquifer well expands much more rapidly because the cone represents a decrease in potentiometric head, not a dewatering condition. Consequently, shorter test durations are required for a confined aquifer versus unconfined aquifer. Standard guidance suggest that a 1-day (24 hour) test is adequate for confined aquifers and 3-day test for unconfined aquifers (Driscoll). The groundwater in the three wells tested occur under confined conditions, and were tested accordingly. As presented in Table 3-4, the pumping phase of the pumping test was conducted in wells M1, M3, and H1 for 2.8, 5.1, and 6.9 days, respectively;
- 5. Discharge rate obtained from the completion and analysis of the step-drawdown test was selected to maximize drawdown to adequately stress the aquifer and ensure that the recommended rates were less than test rates and not extrapolated outside of the tested discharge rate. This is important so one can verify that the long-term yield equation is still linear at the calculated (long-term yield) pumping rate;
- 6. The pumping tests were performed in the test wells while groundwater was being extracted from the City of Plymouth's wells. Therefore, the response of the aquifer and results of the pumping tests reflect the effects of pumping from the City of Plymouth's wells. These results were used to calculate the long-term yield values;
- 7. Estimation of long-term well yield were based on individual well performance and the appropriate factors were applied to account for the uncertainties inherent in natural systems (see Section 3.2.5); and,
- 8. In addition to reductions in long-term yield estimates relating to boundary conditions and well recovery characteristics, further reductions were applied to address factors such as natural variability in precipitation and recharge rates that could potentially affect well performance. These reductions resulted in conservative estimates of long-term well yield.

#### 3.2.5 Long-Term Well Yield Calculations

The long-term well yield in the context of this report is the rate at which water can be sustainably extracted from a well without undesired reductions in yield. Water quality data and assessments are presented in **Section 3.3** and are not considered further in this assessment of yield.

Long-term well yield, also referred to as "safe well yield" or "perennial well yield", requires the estimation of long-term well capacity based on the results of relatively short-term pumping tests. The methodology used for this project is as follows:

- Step 1: Extrapolate drawdown assuming 200 days of continuous pumping. For the constant yield and drawdown tests, the extrapolated drawdown generally approximates the drawdown at the end of the test.
- Step 2: Calculate the specific capacity (gpm/ft) [discharge rate (gpm) divided by drawdown (feet)] at 200 days. The 200 days of continuous pumping represents a period where groundwater recharge is at a minimum. It assumes that this minimum recharge period will be followed by the annual recharge period in winter and spring as increased precipitation and snowmelt occurs;
- Step 3: Calculate total available drawdown (feet), as the depth to top of the primary water strike (or top of well screen) minus the static (non pumping) water level. This is the maximum head that could potentially contribute to well yield;
- Step 4: Calculate safe available drawdown, which is the allowable drawdown in the well for pumping. Safe available drawdown is calculated as the total available drawdown times a safety factor to account for a position for the pump, drought and seasonal water level declines, and future drops in well efficiency during operation. The safety factor is selected based on a qualitative review of recovery data; and,

Step 5: Calculate long-term well yield. The long-term well yield  $(S_y)$  is calculated using the following equation:

$$S_v = S_c \times A_{dd} \times F$$

Where:

 $S_v = Long-Term Well Yield (gallons per minute).$ 

 $S_c$  = Specific Capacity (gallons per minute per foot) is the pumping rate divided by the drawdown created by the pumping.

 $A_{dd} = Available Drawdown (feet).$ 

F = The appropriate factor to account for conditions encountered and believed to be relevant (unit less).

The results of these calculations are summarized in Table 3-6. Individual calculation sheets are presented in Appendix D.

Review of **Table 3-6** and comparison of total available drawdown (Step 3) versus safe available drawdown (Step 4) illustrates the application of different safety factors based on well performance during the pumping and recovery tests. For example, the safe available drawdown for well M1 (341.11 feet) was calculated as 70% of total available drawdown (487.3 feet). This relatively high percentage of the total available drawdown reflects the favorable test results including the lack of boundary conditions and relatively rapid recovery following the cessation of pumping. A slightly lower percentage (60%) was used for well H1 to address increased drawdown apparently caused by dewatering of the upper water strike. Lastly, a substantially lower percentage (35%) was used to calculate the safe available drawdown for well M3. For well M3, only 49.6 feet of the 141.8 feet of total available drawdown was used to calculate long-term yield. This increased level of safety was selected to account for the observed boundary condition and the relatively poor recovery characteristics following the pumping phase of the test.

TABLE 3-6 Calculation of Long-Term Well Yield						
	Step 1	Step 2	Step 3	Step 4	Step 5	
Well	Drawdown extrapolated to 200 days (feet)	Specific capacity at 200 days <sup>2</sup> (gpm/foot)	Total available drawdown (feet)	Safe available drawdown (feet)	Long-term yield <sup>1</sup> (gpm)	
M1	480.4	0.0354	487.3	341.11	12.1	
M3	58	0.8793	141.8	49.6	43.6	
H1	105	0.5714	118.8	71.3	40.7	

Due to the difficulties of accurately predicting the behavior of low storativity fractured bedrock aquifers during long-term pumping, these yields represent the upper limits that may be sustained. Refer to the discussion in Section 4.2 for the range of recommended long-term yields.

gpm = gallons per minute.

#### 3.3 Potential Affects to Regional Water Supplies

This section discusses the potential affects that the pumping of the proposed Project wells could have on regional water supplies, and concludes that regional water supply systems will not be negatively affected.

The specific capacity was calculated to allow for a minimum rate of recharge.

#### 3.3.1 Background

An overdraft has been reported in the aquifer located just east of the City of Plymouth (Ketron). The City maintains wells located at two sites lying about a half mile apart east of the City. Sutter Home Vineyards also has a well east of the City located between the two aforementioned City well sites. Additional residential wells are also located in this area. As shown on **Figure 2**, these aforementioned wells are located east of the City of Plymouth, with the closest of these high producing wells (City wells A & B) located approximately 4,500, 7,800, and 7,700 feet from Project wells H1, M1, and M3, respectively. The northern most City well (Hawksview well) produces water at a flow of approximately 175 gallons per minute (gpm). The other two City wells (Wells A and B) produce water in the 250 gpm range, as does the Sutter Home Vineyards well. The range of recorded flows in the residential wells were from 150 gpm to less than 20 gpm.

Operation of the high capacity wells east of the City has resulted in a groundwater depression that appears to be centered at City wells A and B. The response to pumping is monitored on a semiannual basis at the City, Sutter Home Vineyards, and residential wells located east of the City (Ketron). Water levels obtained from six production wells indicates flow towards City wells A and B from the north, northeast, and east. The hydraulic response to the west and south is not monitored, but is likely also radial towards City wells A and B due to the high cumulative pumping rates from the City, Sutter Home Vineyards, and residential wells. Ketron reports that the elevation of the potentiometric surface "lowers during the summer months, and rises after the onset of winter rains." (Ketron).

Numerous domestic wells to the east of the City of Plymouth likely contribute to the groundwater overdraft. In comparison, the Project area has far fewer domestic wells. East of the City of Plymouth, in Section 12 (Township 7N, Range 6E) there are 77 domestic wells based on a review of DWR well logs, including the large production wells for the City and Sutter Home Vineyards. A section is defined as one square mile or 640 acres. As a comparison, in Section 15 where well M1 is located, there are only 10 wells; in Section 14 where well H1 is located, there are only eight wells (including M2); and in Section 24 where well M3 is located, the only two wells present are wells M3 and M4 (installed as part of this Project).

Evidence of the groundwater overdraft is observed by declining water level trends in the production wells that are monitored. These trends indicate that the cumulative pumping rate exceeds the recharge rate for the period of observation. However, the declining water level trends in City of Plymouth/Sutter Home Vineyards wells do not preclude the development of a sustainable, long-term, reliable water supply for the Ione Casino Project, because:

- The Project wells are located a significant distance (see Figure 2) from the City of Plymouth/Sutter Home Vineyards pumping centers and, due to the low transmissivity of aquifer materials, will not be affected by the overdraft caused by the pumping of high capacity City wells. Ketron concludes on page 5 of his May 27, 2004 report (see Appendix F) that "the water removed has affected an area between the City wells and extending to the east in excess of one-quarter of a mile". This indicates that the groundwater depression is of limited areal extent, and will not overlap with groundwater depressions formed by the well-spaced, low-yielding Project wells located almost a mile to a mile and a half away;
- 2) The Project has developed estimates of sustainable yield that are defensible and conservative predictions based on a significant body of field data and a scientifically sound analysis methodology that considers individual well performance and uncertainties inherent in natural systems. These estimates used acceptable practices and conservative factors, and were based on pumping tests performed while the City of Plymouth was simultaneously pumping their own wells. The duration of the pumping test were in accordance with recognized standards (Driscoll);
- In comparison to the larger demand centers such as the City of Plymouth which pumps approximately 700 gpm, the total proposed pumping rate is relatively low (81 gpm), as are the individual well rates (10 to 36 gpm). It is estimated that these relatively low well yields will not create an overdraft, but instead represent sustainable yields for the Project wells. As previously mentioned, there are relatively few wells within the vicinity (each Section) of the Project wells competing for water resources. In addition, the Project wells are located between 3,100 and 7,500 feet from each other;
- The Project does not have stringent limitations on well spacing, making well interference highly unlikely. The three Project wells are spread out, with two of the wells a little over a half mile from each other and a third offsite well located almost a mile and a half to the southeast. Water level monitoring conducted during the aquifer tests indicated hydraulic response in well M4 when pumping from M3 (located approximately 500 feet apart), but no hydraulic response in Project wells H1, M2 while pumping from M3. Wells M2 and H1 are located over 4,000 and 6,500 feet from M3 and displayed no obvious influence as the result of pumping from M3 for a duration of in excess of five days. These observations along with Ketron's statement regarding the limited area influenced due to pumping from the high producing City wells add substantial validity that the lower producing Project wells spaced at a significantly greater distance from each other are very unlikely to interfere with each other or with the City wells.

The Project wells will not rely on recharge from the City of Plymouth area, and will therefore not impact the City of Plymouth's water resources. Previous investigation (Ketron) has indicated that the area receives active recharge. These discussions are titled *Ground Water Recharge* and *Water Balance* in the Ketron report (see **Appendix F**). As per this discussion, it is inferred that groundwater recharge in the vicinity of the City wells was approximately 16% of precipitation, and calculated to be approximately 11.7% of annual precipitation using data from four years of monitoring (2000 through 2004). This active recharge will supply water to the proposed Project wells. Recharge occurs in upland areas and travels to lower lying discharge areas or pumping centers. Therefore, recharge for the proposed wells will occur in hydraulically upgradient areas away from the east side of the City of Plymouth where depressions in the potentiometric surface has occurred due to prolonged pumping of high capacity production wells.

#### 3.4 Water Quality

Water samples were collected from each of the pumped wells. Samples collected from M1 and H1 were collected on October 29, 2003. Samples collected from M3 were collected on July 12, 2004. These samples were analyzed for CAM 17 Metals, Conventional Chemistry Parameters, and Microbiological Parameters. Copies of the certified analytical laboratory reports are included in **Appendix E**. Results have been tabulated in **Tables 3-7** through **3-9**.

TABLE 3-7 Results of Groundwater Samples Analyzed for CAM 17 Metals All Results in Parts Per Billion (ppb)					
Analyte	M1	M3	H1		
Arsenic	<5.0	<5.0	<5.0		
Lead	<5.0	<5.0	<5.0		
Selenium	<5.0	<5.0	<5.0		
Thallium	<10	<10	<10		
Antimony	<50	<50	<50		
Barium	50	<20	39		
Beryllium	<5.0	<5.0	<5.0		
Cadmium	<10	<10	<10		
Cobalt	<20	<20	<20		
Chromium	<20	<20	<20		
Copper	440	<20	<20		
Molybdenum	<20	<20	<20		
Nickel	<20	<20	<20		
Silver	<10	<10	<10		
Vanadium	<20	<20	<20		
Zinc	60	<20	<20		
Mercury	<0.20	<0.20	<0.20		

TABLE 3-8 Results of Groundwater Samples Analyzed for General Water Quality All Results in Parts Per Billion (ppb)				
Analyte	M1	М3	H1	
Total Alkalinity	180	220	630	
Bicarbonate as CaCO <sub>3</sub>	180	220	630	
Carbonate as CaCO <sub>3</sub>	<5.0	<5.0	<5.0	
Hydroxide as CaCO <sub>3</sub>	<5.0	<5.0	<5.0	
Chloride	7.0	12	26	
Fluoride	0.34	0.21	0.24	
Nitrate as NO <sub>3</sub>	<2.0	<2.0	<2.0	
Sulfate as SO <sub>4</sub>	2.2	60	230	
Total Sulfides <sup>1</sup>			33,000	
Total Sulfides <sup>2</sup>	<50			
MBAS	<0.10	<0.10	<0.10	
Specific Conductance	340	480	1400	
Calcium	32	60	170	
Magnesium	18	32	110	
Potassium	3.4	<1.0	1.5	
Sodium	23	11	30	
Hardness as CaCO <sub>3</sub>	160	280	860	
рН	8.00	6.90	7.20	
Total Dissolved Solids (TDS)	200	360	910	

Not analyzed for

Sample collected during pumping test
Sample eollected after pumping test was complete, but before water level in well had recovered.

TABLE 3-9 Results of Water Samples Collected and Analyzed for Total Coliforms and E. Coli					
Sample Number	Total Coliforms	E.Coli			
M1	Absent	Absent			
M3	Absent	Absent			
H1	Absent	Absent			

#### 4.0 DISCUSSION AND RECOMMENDATIONS

#### 4.1 Discussion

The explored Project Site geology is characterized by a generally thin layer of overburden underlain by weathered bedrock consisting of shale and slate. Groundwater at the Project Site primarily occurs under confined conditions at depth in the fractured bedrock zones. Due to the low K and S values typically associated with shale and slate, the groundwater yield of the confined unit is likely attributed to the ability of interconnected fractures to store and transmit groundwater.

The three Project wells are spread out, with two of the wells a little over a half mile from each other and a third offsite well located almost a mile and a half to the southeast. Water level monitoring conducted during the aquifer tests indicated hydraulic response in well M4 when pumping from M3 (located approximately 500 feet apart), but no hydraulic response in Project wells H1, M2 while pumping from M3. Although well M2 does display somewhat of a declining trend during the constant rate test conducted at well M3, it appears likely that this is attributable to natural background declines that are expected in the dry season. Wells M2 and H1 are located over 4,000 and 6,500 feet from M3 and displayed no obvious influence as the result of pumping from M3 for a duration of in excess of five days. These observations along with Ketron's statement regarding the limited area influenced due to pumping from the high producing City wells add substantial validity that the lower producing Project wells spaced at a significantly greater distance from each other are very unlikely to interfere with each other or with the City wells. The test results also provided estimates of important hydraulic parameters for the confined bedrock unit. The estimates are consistent with the ranges typically encountered in the fractured shale and slate that comprise the confined unit.

Review and consideration of information relating to water supply systems in and adjacent to the City of Plymouth suggest that the pumping of wells H1, M1, and M3 at the recommended rates will not negatively affect the City's water supply.

#### 4.2 Recommended Long Term Well Yield

The long-term well yields calculated and discussed in Sections 3.2.4 and 3.2.5 are based on aquifer response to a relatively short period of pumping. Drawdown is extrapolated to 200 days to allow sufficient time for recharge to stabilize drawdown and improve well performance. It was also extrapolated to 200 days to calculate the specific capacity assuming a minimum recharge period. This approach assumes that sufficient precipitation will occur and that a significant percentage of recharge will reach the aquifer. It also assumes that the interconnected fracture network extends beyond the radius of influence created during the test, and that these fractures have sufficient storage to produce sustainable yields. However, these conditions may not be realized. Recharge may be limited by the thick sequence of relatively low K slate and shale aquitard or recharge may be slow due to distant recharge areas. The fractures that store and transmit water in the confined unit may pinch out laterally or become less interconnected, effectively reducing aquifer transmissivity and limiting well yield. Hydraulic barriers not reached during the testing period (i.e. outside the radius of influence created during the test) may exist, caused by changes in lithology or low K faults, and limit the long-term yield.

To address these remaining degrees of uncertainty inherit in the calculation of long-term well yield in fractured bedrock with low primary porosity and storativity, the calculation and use of a range of recommended long-term well yields is required. A range of recommended long-term well yields was developed based on test results and is presented in **Table 4-1**. The upper limit is the long-term well yields provided in **Section 3.2.5**. The lower limit is established as 70% of the upper limit. The recommended long term well yield presented in **Table 4-1** are best estimates of future well performance. These recommended long-term well yields already include factors of safety based on boundary conditions and projected safe yield (see **Appendix D**). For an additional factor of safety, the lower limit was averaged with the upper limit to calculate a more conservative value for the recommended long-term well yield. It is recommended that actual long term yield be accurately determined in the first year of production by regularly monitoring water level response to pumping and recharge rates. During this period and based on actual well performance, the need for additional wells can be assessed to meet the required water demands.

	TABLE	C 4-1										
Recommended Long-Term Well Yields												
Well	Lower Limit	Upper Limit	Recommended Long-Term									
W CII	(gpm)	(gpm)	Well Yields (gpm)									
<b>M</b> 1	8.5	12.1	10									
M3	30.5	43.6	37									
H1	28.5	40.7	34									
Total Recommended Yield	67.5	96.4	81									

gpm = gallons per minute

#### 5.0 STATEMENT OF LIABILITY

This Pumping Tests and Sustainability Analysis for Wells H1, M1, and M3, and Evaluation of Water Quality (Report) was prepared by Applied Engineering and Geology, Inc. (AEG), at the request of Analytical Environmental Services (Client), using the degree of care and skill ordinarily exercised, under similar circumstances, by reputable engineers, geologists, and scientists practicing in this or similar localities in California at the time this Report was prepared. No other warranty, expressed or implied, is made as to the information and professional advice included in this Report. This Report was written to document testing activities related to estimating the long-term yield of water from certain wells at the Site based on a limited number of observation points and limited duration tests. Further investigation, testing, and data analysis can reduce the inherent uncertainties associated with this type of testing. This Report is based on factual information obtained from Analytical Environmental Services, and others, that has been assumed to be correct, accurate and complete. Applied Engineering and Geology, Inc. does not guarantee the correctness, accuracy, or completeness of those data.

This Report and the data within has not been prepared for use by other parties or uses other than those for which it was intended, and may not contain sufficient information for the purposes of other parties or other uses.

Should you have any questions regarding the content of this report, please contact Earl Stephens at 916.645.6014.

Sincerely,

APPLIED ENGINEERING AND GEOLOGY, INC.

DOULOS ENVIRONMENTAL, INC

Earl Stephens RCE 45335

Principal Engineer

Hal Hansen RG 6697

Principal Geologist

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### APPENDIX A

DWR Well Logs for Project Wells

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DATE BY REV. H. #

IF ADDITIONAL SPACE IS NEEDED, USE NEXT CONSECUTIVELY NUMBERED FORM

#### ORIGINAL

File with DWR

# STATE OF CALIFORNIA THE RESOURCES AGENCY DEPARTMENT OF WATER RESOURCES WATER WELL BOILDER REDORT

Do not fill in No. 052067

of Intent No.	TER WELL DI	RILLERS REPORT State Well No.
Local Period No. or Date		Other Well No.
(I) OWNER		(12) WELL LOG: Yould depth 223 to Depth of completed well 223 to
(1) OWNER: Name BOL Places Time		
Address F.C. Doz. 21	056/2	Iron It. in (t. Formation (Doseribe by color, character, size or material)
GRy Jackson, W.	2ip 95642	C - 1C Nina tailinus
(2) LOCATION OF WELL (See instructions	:):	10 × 60 Overhoreen
County / As down	Number# 1	40 - 50 51624
Well address I different from above there AQ in ply	mouth	50 - 75 Broken elete
Township 72 Range 105 Se	ction. 11	75 - 165 Pard Wate
Distance from cities, mods, rathonds, forces, etc.		105 - 107 \ Broken elete & guartz
		- (Mater bearing)
		107 - 200 Verd slate & guarta
		200 - 205 \\ trokes slate & mortz (water
(3)	TYPE OF WORK:	A Descripe)
	r wall 👸 Drepaning 🗖	205 923 Werd Slave
Rest	ourtruction 🔲	- 100
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the N. Man	k di	
N. Min	oespet 🖸	
WELL LOCATION SECTOR OTHER	m	
(5) EQUIPMENT: (8) GRAYPA. PAC	X:	
Buttery [] Heverse [] Yes [] No [5]	Sine	N
Cable () Air D Dingener af burte.		
Other D Bucket D Packet from	R	_
[71 GASING INSTALLED: A- (8) PERFORATIO		_
	or See of surveys	
	To Slat.	
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<u>-0 60 60 12                              </u>		
In The Cuty	***************************************	
(9) WELL SEAL:	s, to depth SA L.	
	. 1	
	Intervalft.	
Medical of scaling Voot Compat. 45511		Work started 11-2 19/1 Completed 11-3 19.77
(10) WATER LEVELS: Depth of first voter, if known 1051	·	WELL DRILLER'S STATEMENT:
Standing level after well completion 72		This well was drilled under my herbitalism and this require is true, so the best of my knowledge and pelicl.
(11) WELL TESTS:		SIGNED Diese & Breek,
Was well test made? Yes & No C If yes, by white		2 (Well Driller)
Type of test Pump   Beiler   Description to water at start of last	Air lift.	NAME Print of the
	eard of test,ft	(Person, hom, or corporation) (Typed of printed)  Address F. O. Tion 727
	ter temperature	City San Andreas, CA 2(p. 952//9
Cresideal analysis mode? Yes [] No [] If yes, by whom Was electric log made? Yes [] No [] If yes, arrach on		License No. 2 1766 7 Dare of this report 9-25-72
	des to recta colitita	PRIZ IN THE PROPERTY OF THE PR

DUPLICATE				E OF CAU				- 00	F NO! FIFT IN
Driller's Copy	, 7	WELL		PLEE	ION REPE	JRT  L.L.	7 57 5 7	TI NO 75 I	4) jron 140
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0   80 80   200	BROWN SHALE				Address 167		RBCATTO		
200 340	BLACK SLATE				Courte A	MADOR			
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	Which are patriot to	onical di Cantania L'Aramatic manageri	etor, and			<b>@</b> .	•	P1.4	AMERTS DEPRISE
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<u></u>	many 12 April California Spring Street								HEAT TROHANDE LIGHT TOPING
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	,		~,					A.y	APOH EXTRACTION SPARORIO
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UTAL DEPTH OF B		ier) 340 <u>;</u> [reli			ESTUMATED THELD	. <u>15</u> (מייט) ג	TEST TYPE: 	<u>ir Lî</u>	ft
DEPTH OF G	BORE.	340 <u>Prell</u>	A51NG 181		ESTUMATED THELD	. 15 (CPM) 6 . (His 1 TOTAL DRAY recentitive of a reell's lin	TEST TYPE	NULAR	MATERIAL
TAL DEPTH OF C	BORE TYPE (2.1	340: Frell	ASING ISI	DAUGE	ESTIMATED METU TENDEN 4. * Alay nai le repo	. 15 (CPM) 6	TEST TYPE	MULAR	ALATERIAL,
DEPTH ROM SURFACE	BORE TYPE (2.1	340 <u>Prell</u>	1		ESTIMATED TIELD TERT LENGTH 4 * A lay not be report SLOT SIZE IF ANY	. 15 (CPM) 6 . (His 1 TOTAL DRAY recentitive of a reell's lin	TEST TYPE  NUCIWM  INF-IEDW yiel  AN  CE BEI  MENT ICNI	NULAN TY	MATERIAL
OEPTH BOM SURFACE	BORE TYPE (2.1 DIA. METERS)	G. MATERIAL / GOADE	INTERNAL DIAMETER	DAUGE DAUGE	ESTIMATED THE U TERT LEMOTH 4 * A lay net by repo	. 15   COPM 6	TEST TYPE  NUCION  ING-1077 yiel  AN  CE BE  MENT TONI  ( \( \sigma \) ( \( \sigma \)	NULAN TY HITE FILL  ( ) ( ) ( )	ALATERIAL, PE FILTER PACK (TYPE/SIZE)
DEPTH ROM SURFACE	BORE TYPE (2.1	C.	INTERNAL DIAMETER Unchant	DAUGE OR WALL THICKNESS 160	SLOT SIZE  F ANY  BERFORATED	DEPTH FROM BURFACE	TEST TYPE  NUCION  ING-1077 yiel  AN  CE BE  MENT TONI  ( \( \sigma \) ( \( \sigma \)	NULAN TY HITE FILL  ( ) ( ) ( )	ALATERIAL,  PE  FILTER PACK (TYPE/SIZE)
DEPTH ROME SURFACE	BORE TYPE (2.1 DIA. METERS)	C. MATERIAL / GRADE  F680 PVC	INTERNAL DIAMETER United	DAUGE OR WALL THICKNESS 160	ESTIMATED THE D TEST LEMBTH A THE TEST AND THE TEST SLOT SIZE IF ANY THE TEST AND T	DEPTH FROM BURFACE	TEST TYPE  NUCLYM  AN  CE: BEI  MENI TONI  (±) (±  CUNCRE	NULAN TY HITE FILL  ( ) ( ) ( )	ALATERIAL,  PE  FILTER PACK (TYPE/SIZE)
DEPTH ROM SURFACE	BORE TYPE (2.1 DIA. METERS)	C. MATERIAL / GRADE  F680 PVC	INTERNAL DIAMETER United	DAUGE OR WALL THICKNESS 160	SLOT SIZE  F ANY  BERFORATED	DEPTH FROM BURFACE	TEST TYPE  NUCLYM  AN  CE: BEI  MENI TONI  (±) (±  CUNCRE	NULAN TY HITE FILL  ( ) ( ) ( )	ALATERIAL, PE  FILTER PACK (TYPE/SIZE)
DEPTH ROM SURFACE  FI IN FI  D 60 1	BORE TYPE (2.1 DIA. METERS)	C. MATERIAL / GRADE  F680 PVC	INTERNAL DIAMETER United	DAUGE OR WALL THICKNESS 160	SLOT SIZE  F ANY  BERFORATED	DEPTH FROM BURFACE	TEST TYPE  NUCLYM  AN  CE: BEI  MENI TONI  (±) (±  CUNCRE	NULAN TY HITE FILL  ( ) ( ) ( )	ALATERIAL,  PE  FILTER PACK (TYPE/SIZE)
DEPTH ROM SURFACE FI IN FI  0 60 1  0 340	BORE TYPE (2.1 DIA. METERS)	MATERIAL / GRADE  FEBO PVC PVC LINER	INTERNAL DIAMETER HIGHER	DAUGE OR WALL THICKNESS 160	SLOT SIZE IF ANY PERFORATED AT BOILOM.	DEPTH FROM SURFACE  FI ID M  O I 60*  TION STATEMENT	CE BEI TONI LE CONCRE  SEAL	NULAR TY HIE FALL S (=)	ALATERIAL, PE  FILTER PACK (TYPE/SIZE)  OUT PUMPED
PEAL DEITH OF CO	BORE- HOLE TYPE (2.1) HOLE DIA. HOTOM R R R R R R R R R R R R R R R R R R R	MATERIAL / GRADE  F680 PVC PVC LINER	INTERNAL DIAMETER discount of the control of the co	DAUGE OR WALL THICKNESS 160 160,	SLOT SIZE IF ANY PERFORATED AT BUTTOM.  CERTIFICA LIEPON is complete	DEPTH FROM SURFACE  Pt 10 Pt  0 1 60 ,	CE BEI TONI LE CONCRE  SEAL	NULAR TY HIE FALL S (=)	ALATERIAL, PE  FILTER PACK (TYPE/SIZE)  OUT PUMPED
CEAL DEITH OF CO	BORE TYPE (2.1 BORE DIA. WESTERN AND A STREET AND A STREE	MATERIAL / GRADE  F680 PVC PVC LINER	INTERNAL DIAMETER discovery discover	DAUGE OR WALL THICKNESS 160 160,	SLOT SIZE IF ANY PERFORATED AT BOTTOM.  CERTIFICA Tepon is complete DRILLING	DEPTH FROM SURFACE  FI ID M  O I 60*  TION STATEMENT	CE BEI TONI LE CONCRE  SEAL	NULAR TY HIE FALL S (=)	ALATERIAL, PE  FILTER PACK (TYPE/SIZE)  OUT PUMPED
PEAL DEITH OF CO	BORE TYPE (2.1 DIA. WESTERN BORE BORE BORE BORE BORE BORE BORE BORE	MATERIAL / GRADE  F680 PVC PVC LINER  I, the under	INTERNAL DIAMETER thomas 6 4	DAUGE OR WALL THICKNESS 160, 160, 160, 160, 160, 160, 160, 160,	SLOT SIZE IF ANY PERFORATED AT BOTTOM.  CERTIFICA TEPON IS COMPLETE  DRILLING	DEPTH FROM SURFACE  FI ID M  O I 60*,  TION STATEMENT  B and accurate to the	TEST TYPE  MUCHAN  AN  CE. BEI  MENI (  CONGRE  SEAL.  best of my	NULAN  NULAN  TY  L1  L2  TE GR	MATERIAL, PE  FILTER PACK (TYPE/SIZE)  OUT PUMPED
CEAL DEPTH OF CO	BORE TYPE (2.1 DIA. WESTERN BORE BORE BORE BORE BORE BORE BORE BORE	MATERIAL / GRADE  F680 PVC PVC LINER  I, the under	INTERNAL DIAMETER discovery discover	DAUGE OR WALL THICKNESS 160, 160, 160, 160, 160, 160, 160, 160,	SLOT SIZE IF ANY PERFORATED AT BOTTOM.  CERTIFICA TEPON IS COMPLETE  DRILLING	DEPTH FROM SURFACE  FI ID M  O I 60*  TION STATEMENT	TEST TYPE  MUCHAN  AN  CE. BEI  MENI (  CONGRE  SEAL.  best of my	NULAN  NULAN  TY  L1  L2  TE GR	MATERIAL, PE  FILTER PACK (TYPE/SIZE)  OUT PUMPED
OEPTH ROM SURFACE  FI IN FI  O \$60 I  O \$40  ATTACIN  Gentogic Letter of the control of the cont	BORE- HOLE DIA. INTERNAL BORE TYPE (2.1) BORE- TYPE (2.1)	MATERIAL / GRADE  FESO PVC  PVC LINER  I, the under  HAME HAN  PTOSO  P. O.  ARREST  Source	INTERNAL DIAMETER AND AMERICAN AND AND AND AND AND AND AND AND AND A	DAUGE OR WALL THICKNESS 160, 160, 160, 160, 160, 160, 160, 160,	SLOT SIZE F ANY PERFORATED AT BOTTOM  CERTIFICA TEPON IS COMPILE  OR ILLING  STEP DE PRINCE  OF THE COMPILE  O	TION STATEMENT B and accurate to the  Cin  Cin  Cin  Cin  Cin  Cin  Cin  Ci	TEST TYPE  MUCHAN  AN  CE. BEI  MENI (  CONGRE  SEAL.  best of my	NULAR  NULAR  TY  L1  L2  TE GR  knowleds  667	MATERIAL,  (PE  FILTER PACK  (TYPE/SIZE)  OUT PUMPED  ge and belint.

### APPENDIX B

Pumping Test Data

	Ione Pumping Test Data										
	Pumped Well is M3 Stepped Drawdown in M3										
Date	Time (min)	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	GW ELE (ft)	Drawdown (ft)					
7/6/2004	10:03		0.00	38.18	937.82	0.00					
	11:32		0.00	38.20	937.80	0.02					
	11:46	·	0.00	38.20	937.80	0.02					
	14:46	0	50.76	39.75	936.25	1.57					
	14:48	2	49.77	39.85	936.15	1.67					
	14:50	4	49.77	40.08	935.92	1.90					
	14:52	6	60.57	40.62	935.38	2.44					
	14:54	8	60.00	40.82	935.18	2.64					
	14:56	10	59.89	41.03	934.97	2.85					
	14:58	12	59.99	41.22	934.78	3.04					
	15:00	14	60.16	41.40	934.60	3.22					
	15:05	19	59.01	41.86	934.14	3.68					
	15:10	24	60.08	42.26	933.74	4.08					
	15:15	29	60.04	42.61	933.39	4.43					
	15:20	34	60.00	42.97	933.03	4.79					
	15:30	44	59.91	43.58	932.42	5.40					
	15:40	54	59.83	44.14	931.86	5.96					
	15:50	64	60.12	44.67	931.33	6.49					
	16:00	74	60.05	45.19	930.81	7.01					
	16:17	91	60.01	45.93	930.07	7.75					
	16:30	104	59.95	46.47	929.53	8.29					
	16:45	119	60.05	47.03	928.97	8.85					
	17:00	134	60.24	47.54	928.46	9.36					
	17:37	171	60.00	48.62	927.38	10.44					
	17:45	179	59.99	48.96	927.04	10.78					
	18:00	194	70.05	49.83	926.17	11.65					
	18:15	209	70.07	50.39	925.61	12.21					
	18:30	224	69.97	50.86	925.14	12.68					
	18:45	239	69.99	51.29	924.71	13.11					
	19:00	254	69.97	51.71	924.29	13.53					
BEGIN REC											
	19:05	259	0.00	50.11	925.89	11.93					
	19:10	264	0.00	49.67	926.33	11.49					
	19:15	269	0.00	49.33	926.67	11.15					
	19:20	274	0.00	49.11	926.89	10.93					
	19:25	279	0.00	48.88	927.12	10.70					
	19:30	284	0,00	48.66	927.34	10.48					
	19:35	289	0.00	48.46	927.54	10.28					
	19:40	294	0.00	48.25	927.75	10.07					
	19:45	299	0.00	48.14	927.86	9.96					
	19:50	304	0.00	47.99	928.01	9.81					
	19:55	309	0.00	47.83	928.17	9.65					
	20:00	314	0.00	47.70	928.30	9.52					
7/7/2004	8:30	1064	0.00	42.37	933.63	4.19					

# Ione Pumping Test Data Pumped Well is H1

# Drawdown in H1

Date	Time	Total Time Elapsed (minutes)	Flow Rate (gpm)	DTW (ft)	Drawdown (ft)
12/2/2003	1500	0	60	81.17	0.00
12/2/2003	1504	4	60	83.26	2.09
12/2/2003	1505	5	60	83.36	2.19
12/2/2003	1506	6	60	83.50	2.33
12/2/2003	1507	7	60	83.41	2.24
12/2/2003	1509	9	60	83.47	2.30
12/2/2003	1510	10	60	83.56	2.39
12/2/2003	1513	13	60	83.56	2.39
12/2/2003	1514	14	60	83.61	2.44
12/2/2003	1515	15	60	83.65	2.48
12/2/2003	1516	16	60	83.71	2.54
12/2/2003	1517	17	60	83.74	2.57
12/2/2003	1518	18	60	83.81	2.64
12/2/2003	1519	19	60	83.83	2.66
12/2/2003	1520	20	60	83.85	2.68
12/2/2003	1521	21	60	83.86	2.69
12/2/2003	1522	22	60	83.87	2.70
12/2/2003	1525	25	60	83.95	2.78
12/2/2003	1530	30	60	84.15	2.98
12/2/2003	1535	35	60	84.18	3.01
12/2/2003	1540	40	60	84.32	3.15
12/2/2003	1545	45	60	84.40	3.23
12/2/2003	1550	50	60	84.57	3.40
12/2/2003	1555	55	60	84.68	3.51
12/2/2003	1600	60	60	84.81	3.64
12/2/2003	1605	65	60	84.91	3.74
12/2/2003	1610	70	60	85.01	3.84
12/2/2003	1615	75	60	85.14	3.97
12/2/2003	1620	80	60	85.25	4.08
12/2/2003	1625	85	60	85.36	4.19
12/2/2003	1638	98	60	85.57	4.40
12/3/2003	829	1049	60	95.99	14.82
12/3/2003	839	1059	60	96.05	14.88
12/3/2003	930	1150	60	96.51	15.34
12/3/2003	932	1152	60	96.52	15.35
12/3/2003	934	1154	60	96.52	15.35
12/3/2003	936	1156	60	96.59	15.42
12/3/2003	938	1158	60	96.57	15.40
12/3/2003	940	1160	60	96.61	15.44
12/3/2003	950	1170	60	96.72	15.55
12/3/2003	1000	1180	60	96.75	15.58
12/3/2003	1010	1190	60	96.86	15.69
12/3/2003	1020	1200	60	96.91	15.74
12/3/2003	1030	1210	60	96.92	15.75
12/3/2003	1040	1220	60	97.08	15.73
12/3/2003	1040	1230	60	97.06	15.89
12/3/2003	1100	1240	60	97.11	15.84
12/3/2003	1729	1629	60	99.78	18.61
12/3/2003	1729	1634	60	99.85	18.68
121312003	17.54	1034	00	89.65	10.00

# Ione Pumping Test Data Pumped Well is H1 Drawdown in H1

Date	Time	Total Time Elapsed (minutes)	Flow Rate (gpm)	DTW (ft)	Drawdown (ft)
12/4/2003	930	2590	60	98.30	17.13
12/4/2003	1106	2686	60	97.84	16.67
12/4/2003	1111	2691	60	99.89	18.72
12/4/2003	1116	2696	60	100.00	18.83
12/4/2003	1121	2701	60	100.08	18.91
12/4/2003	1126	2706	60	100.38	19,21
12/4/2003	1136	2716	60	100.41	19.24
12/4/2003	1148	2728	60	100.57	19.40
12/5/2003	805	3945	60	108.87	27.70
12/5/2003	810	3950	60	108.87	27.70
12/5/2003	815	3955	60	108.92	27.75
12/5/2003	1915	4615	60	111.52	30.35
12/6/2003	1135	5595	60	114.02	32.85
12/7/2003	1525	7265	60	120.10	38.93
12/8/2003	824	8284	60	122.84	41.67
12/8/2003	830	8290	60	122.73	41.56
12/8/2003	1115	8455	60	123.28	42.11
12/8/2003	1122	8462	60	123.32	42.15
12/8/2003	1128	8468	60	121.24	40.07
12/8/2003	1128.5	8468.5	60	121.42	40.25
12/8/2003	1129	8469	60	121.39	40.22
12/8/2003	1129.5	8469.5	60	121.32	40.15
12/8/2003	1130	8470	60	121.30	40.13
12/8/2003	1131	8471	60	121.28	40.11
12/8/2003	1132	8472	60	121.26	40.09
12/8/2003	1133.25	8473.25	60	121.25	40.08
12/8/2003	1133.5	8473.5	60	121.22	40.05
12/8/2003	1133.75	8473.75	60	121.21	40.04
12/8/2003	1134	8474	60	121.20	40.03
12/8/2003	1135	8475	60	121.20	40.03
12/8/2003	1136	8476	60	121.18	40.01
12/8/2003	1137	8477	60	121.16	39.99
12/8/2003	1140	8480	60	121.14	39.97
12/8/2003	1142	8482	60	121.11	39.94
12/8/2003	1145	8485	60	121.09	39.92
12/8/2003	1148	8488	60	121.08	39.91
12/8/2003	1149	8489	60	121.07	39.90
12/8/2003	1150	8490	60	121.06	39.89
12/8/2003	1151	8491	60	121.05	39.88
12/8/2003	1152	8492	60	121.04	39.87
12/8/2003	1153	8493	60	121.03	39.86
12/8/2003	1156	8496	60	121.02	39.85
12/8/2003	1157	8497	60	121.01	39.84
12/8/2003	1158	8498	60	121.00	39.83
12/8/2003	1203	8503	60	120.99	39.82
12/8/2003	1206	8506	60	120.96	39.79
12/8/2003	1207.5	8507.5	60	120.92	39.75
12/8/2003	1209	8509	60	122.55	41.38
12/8/2003	1210	8510	60	122.72	41.55

# Ione Pumping Test Data Pumped Well is H1 Drawdown in H1

Drawdown in H1									
Date	Time	Total Time Elapsed (minutes)	Flow Rate (gpm)	DTW (ft)	Drawdown (ft)				
12/8/2003	1243	8543	60	123.15	41.98				
12/8/2003	1255	8555	60	123.22	42.05				
12/8/2003	1320	8580	60	123.07	41.90				
12/8/2003	1454	8674	60	123.28	42.11				
12/8/2003	1504	8684	60	123.38	42.21				
12/8/2003	1517	8697	60	123.40	42.23				
12/8/2003	1520	8700	60	123.40	42.23				
12/8/2003	1524	8704	60	123.40	42.23				
12/8/2003	1528	8708	60	123.40	42.23				
12/8/2003	1551	8731	60	123.49	42.32				
12/8/2003	1633	8773	60	123.50	42.33				
12/8/2003	1704	8804	60	123.55	42.38				
12/8/2003	1810	8870	60	123.68	42.51				
12/9/2003	930	9790	60	123.20	42.03				
12/9/2003	1015	9835	60	123.25	42.08				
12/9/2003	1020	9840	60	124.60	43.43				
12/9/2003	1029	9849	60	125.05	43.88				
12/9/2003	1050	9870	60	125.28	44.11				
12/9/2003	1108	9888	60	125.32	44.15				
12/9/2003	1117	9897	60	125.36	44.19				
12/9/2003	1130	9910	60	125.35	44.18				
12/9/2003	1200	9940	60	125.50	44.33				
12/9/2003	1236	9976	60	125.58	44.41				
12/9/2003	1256	9996	60	125.63	44.46				
12/9/2003	1308	10008	60	125.65	44.48				

# Pumping Test Data Pumped Well is H1 Recovery in H1

Date	Time		Flow Rate	DTW (ft)	Drawdown (ft)
12/9/2003	1313	(min) 0.0	(gpm) 0	123.60	42.43
12/9/2003	1313	0.0	0	123.83	42.66
12/9/2003	1313	0.3	0	123.95	42.78
12/9/2003	1313	0.5	0	124.01	42.84
12/9/2003	1313	0.7	0	124.10	42.93
12/9/2003	1314	0.9	0	124.08	42.91
12/9/2003	1314	1.8	0	124.08	42.91
12/9/2003	1315	2.3	0	123.95	42.78
12/9/2003	1315	2.6	0	123.95	42.78
12/9/2003	1316	2.8	0	123.95	42.78
12/9/2003	1316	3.2	0	123.92	42.75
12/9/2003	1316	3.6	0	123.92	42.75
12/9/2003	1317	4.1	0	123.89	42.72
12/9/2003	1317	4.5	0	123.87	42.70
12/9/2003	1319	6.3	0	123.85	42.68
12/9/2003	1319	6.8	0	123.84	42.67
12/9/2003	1320	7.3	0	123.84	42.67
12/9/2003	1322	8.8	0	123.82	42.65
12/9/2003	1325	12.6	0	123.77	42.60
12/9/2003	1331	18.0	0	123.76	42.59
12/9/2003	1339	26.3	0	123.71	42.54
12/9/2003	1352	38.8	0	123.61	42.44
12/9/2003	1359	46.3	0	123.60	42.43
12/9/2003	1404	51.3	0	123.60	42.43
12/9/2003	1434	81.3	0	123.48	42.31
12/9/2003	1504	111.3	0	123.31	42.14
12/9/2003	1609	176.3	0	123.15	41.98
12/9/2003	1722	249.3	0	122.90	41.73
12/10/2003	720	1087.3	0	120.85	39.68
12/10/2003	729	1096.3	0	120.96	39.79
12/10/2003	1304	1431.3	0	120.34	39.17
12/10/2003	1501	1548.3	0	120.22	39.05
12/11/2003	906	2633.3	0	118.38	37.21
12/11/2003	917	2642.3	0	118.38	37.21
12/12/2003	756	4001.3	0	116.54	35.37
12/13/2003	958	5563.3	0	114.50	33.33
12/14/2003	1516	7321.3	0	112.44	31.27
12/15/2003	839	8396.3	0	111.38	30.21
12/19/2003	1312	14429.3	0	110.94	29.77
12/24/2003	804	21321.3	0	104.71	23.54
12/29/2003	1145	28742.3	0	96.54	15.37
1/8/2004	818	42935.3		87.19	6.02

	Iona Dumning Toot Data										
1	Ione Pumping Test Data										
	Pumped Well is M3										
	Observation Well H1										
Date	Time (min)	Cumulative Time	Flow Rate	DTW (ft)	GW ELE						
	· · · · · ·	(min)	(gpm)	. ,							
7/6/2004	11:02	0	0	76.43	996.57						
	17:21	379	0	76.29	996.71						
	20:33	571	0	76.25	996.75						
7/7/2004	7:53	1251	0	76.82	996.18						
	10:29	1407	0	76.42	996.58						
	12:38	1536	0	76.36	996.64						
	14:40	1658	0	76.32	996.68						
	16:40	1778	0	76.27	996.73						
	19:41	1959	0	76.23	996.77						
7/8/2004	9:44	2802	0	76.52	996.48						
	11:40	2918	0	76.44	996.56						
	13:38	3036	0	76.39	996.61						
7/9/2004	9:41	4239	0	76.73	996.27						
7/10/2004	9:55	4253	0	76.89	996.11						
7/11/2004	11:20	4338	0	76.64	996.36						
7/12/2004	9:12	5650	0	76.56	996.44						
	17:11	6129	0	76.43	996.57						
7/13/2004	9:59	7137	0	76.85	996.15						
	11:34	7232	0	76.76	996.24						
7/14/2004	10:29	8607	0	76.93	996.07						
7/15/2004	12:44	10182	0	76.82	996.18						
7/16/2004	17:24	11902	0	76.80	996.20						
7/19/2004	10:56	15834	0	77.33	995.67						

# Ione Pumping Test Data Pumped Well is M3 Observation Well M2

		Observation	Flow Rate		
Date	Time (min)	Cumulative Time	1	DTW (ft)	GW ELE (ft)
7/6/2004	10:48	0	0	74.45	854.55
	16:09	321	0	74.72	854.28
	17:10	382	0	74.74	854.26
-	20:17	569	0	74.53	854.47
7/7/2004	8:11	1283		74.52	854.48
	10:16	1408	0	74.50	854.50
	12:22	1534		74.54	854.46
	14:23	1655	0	74.62	854.38
	16:20	1772	0	74.68	854.32
	17:21	1833	0	74.68	854.32
	19:24	1956	0	74.66	854.34
	19:30	1962	0	74.52	854.48
7/8/2004	9:29	2801	0	74.59	854.41
	11:24	2916	0	74.58	854.42
	13:24	3036	0	74.58	854.42
	13:28	3040	0	74.64	854.36
7/9/2004	9:27	4239	0	74.78	854.22
_	21:33	4965	0	74.67	854.33
7/10/2004	9:40	5692	0	74.89	854.11
7/11/2004	11:02	5774	0	74.94	854.06
7/12/2004	9:26	7118	0	75.02	853.98
	15:18	7470	0	74.74	854.26
	15:55	7507	0	74.72	854.28
	16:55	7567	0	74.66	854.34
	17:58	7630	0	74.60	854.40
	18:56	7688	0	74.64	854.36
7/13/2004	9:26	8558	0	75.06	853.94
	11:20	8672	0	75.11	853.89
7/14/2004	10:03	10035	0	75.15	853.85
7/15/2004	11:24	11556	0	75.26	853.74
7/16/2004	17:11	13343	0	74.99	854.01
7/19/2004	10:14	17246	0	75.11	853.89
7/21/2004	9:48	20100	0	75.10	853.90

# Ione Pumping Test Data Pumped Well is M3 Observation Well M4

Observation Well M4								
Date	Time (min)	Cumulative Time	Flow Rate	DTW (ft)	GW ELE (ft)			
Date	Tillio (Illill)	(min)	(gpm)	D I VV (II.)	OVV EEE (II)			
7/6/2004	9:59	0	0	43.23	951.77			
	11:35	0	0	43.26	951.74			
	15:32	237	0	43.42	951.58			
	15:52	257	0	43.45	951.55			
	16:55	320	0	43.58	951.42			
	17:48	373	0	43.69	951.31			
	18:32	417	0	43.81	951.19			
	19:02	447	0	43.89	951.11			
	19:32	477	0	43.95	951.05			
	20:02	507	0	44.01	950.99			
7/7/2004	8:26	1251	0	44.72	950.28			
	9:18	1303	0	44.75	950.25			
<u> </u>	10:03	1348	0	44.83	950.17			
	12:06	1471	0	45.13	949.87			
	14:07	1592	0	45.50	949.50			
	16:08	1713	0	45.86	949.14			
	17:10	1775	0	46.04	948.96			
	19:07	1892	0	46.37	948.63			
	21:14	2019	0	46.72	948.28			
7/8/2004	9:14	2739	0	48.74	946.26			
	11:09	2854	0	48.98	946.02			
	13:08	2973	0	49.23	945.77			
7/0/0004	15:10	3095	0	49.48	945.52			
7/9/2004	9:11	4176	0	51.34	943.66			
7/40/0004	21:17	4902	0	52.24	942.76			
7/10/2004	9:22	5627	0	53.29	941.71			
7/11/2004	10:10	5675		55.43	939.57			
7/12/2004	9:41 11:35	7086 7200	0	57.60 57.75	937.40			
	11:58	7223	0		937.25 937.23			
	12:24	7249	0	57.77 57.78	937.23			
	12:43	7268	0	57.78	937.22			
	12:58	7283	0	57.78 57.78	937.22			
	13:35	7320	0	57.80	937.20			
	14:06	7351	0	57.80	937.20			
	15:44	7449	0	57.80	937.20			
	16:44	7509	0	57.81	937.19			
	17:46	7571	0	57.82	937.18			
	18:45	7630	0	57.86	937.14			
7/13/2004	9:11	8496	0	58.23	936.77			
71.15/2001	11:09	8614	0	58.25	936.75			
7/14/2004	9:44	9969	0	58.25	936.75			
7/15/2004	11:01	11486	0	58.11	936.89			
7/16/2004	16:58	13283	0	57.74	937.26			
7/19/2004	10:29	17214	0	57.63	937.37			
7/21/2004	10:05	20070	0	57.63	937.37			

### Ione Pumping Test Data Pumped Well is M3 Drawdown in M3 Date Time (min) Cum Time (min) Flow Rate (gpm) DTW (ft) Drawdown (ft) 7/7/2004 42.37 8:30 0.0 4.19 9:00 0 75.0 42.31 4.13 9:01 1 75.3 43.62 5.44 2 5.66 9:02 75.2 43.84 6.09 75.2 44.27 9:04 4 6.74 9:08 8 75.2 44.92 9:15 15 75.0 45.72 7.54 9:30 30 47.03 8.85 74.9 60 10,71 10:00 74.7 48.89 11:00 120 74.9 51.82 13.64 12:00 180 74.5 53.31 15.13 14:00 300 74.7 55.63 17.45 16:00 420 74.8 57.00 18.82 17:00 480 75.3 57.51 19.33 75.0 58.31 20.13 19:00 600 20.74 21:00 720 74.3 58.92 7/8/2004 22.63 9:00 1440 73.7 60.81 11:00 1560 75.3 22.96 61.14 1680 75.2 61.41 23.23 13:00 1800 75.2 23.45 15:00 61.63 2160 7/9/2004 74.7 63.58 25.40 9:00 21:00 2880 74.3 65.02 26.84 7/10/2004 3600 73.6 66.57 28.39 9:00 32.15 7/11/2004 9:00 5040 73.3 70.33 35.71 6480 73.1 73.89 7/12/2004 9:00

6640

11:40

74.0

74.23

36.05

# Ione Pumping Test Data Pumped Well is M3 Recovery in M3

	Recovery in M3									
Date	Time (min)	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	GW ELE (ft)	Drawdown (ft)				
7/12/2004	11:40	0	74	74.23	901.77	36.05				
	11:41	1	0	73.36	902.64	35.18				
	11:42	2	0	73.17	902.83	34.99				
	11:43	3	0	73.13	902.87	34.95				
	11:44	4	0	73.07	902.93	34.89				
	11:45	5	0	72.98	903.02	34.80				
	11:46	6	0	72.90	903.10	34.72				
	11:48	8	0	72.78	903.22	34.60				
	11:50	10	0	72.67	903.33	34.49				
	11:52	12	0	72.57	903.43	34.39				
	11:55	15	0	72.42	903.58	34.24				
	12:00	20	0	72.17	903.83	33.99				
	12:10	30	0	71.86	904.14	33.68				
	12:20	40	Ô	71.57	904.43	33.39				
	12:30	50	0	71.31	904.69	33.13				
	12:40	60	0	71.11	904.89	32.93				
	12:55	75	0	70.83	905.17	32.65				
	13:10	90	0	70.60	905.40	32.42				
	13:30	110	0	70.33	905.67	32.15				
	13:40	120	0	70.21	905.79	32.03				
	13:50	130	0	70.15	905.85	31.97				
	14:40	180	0	69.67	906.33	31.49				
	15:40	240	0	69.17	906.83	30.99				
	16:40	300	0	68.75	907.25	30.57				
	17:40	360	0	68.37	907.63	30.19				
	18:40	420	0	68.08	907.92	29.90				
7/13/2004	9:00	1280	0	65.27	910.73	27.09				
	11:00	1400	0	65.02	910.98	26.84				
7/14/2004	9:30	2750	0	62.67	913.33	24.49				
7/15/2004	10:48	4268	0	60.87	915.13	22.69				
7/16/2004	16:53	6073	0	59.29	916.71	21.11				
7/19/2004	9:00	9920	0	57.15	918.85	18.97				
7/21/2004	10:01	12861	0	55.96	920.04	17.78				
7/23/2004	13:00	15920	0	54.90	921.10	16.72				

# Ione Pumping Test Data Pumped Well is M1

Drawdown in M1

Drawdown in Wil								
Date	Time	Cumulative Time (min)	Flow Rate (gpm)	DTW (ft)	Drawdown (ft)			
12/13/2004	1300	0	0.00	52.70	0.00			
12/13/2004	1304	4	37.89	66.90	14.20			
12/13/2004	1305	5	37.07	94.00	41.30			
12/13/2004	1306	6	36.14	115.90	63.20			
12/13/2004	1307	7	35.54	136.10	83.40			
12/13/2004	1308	8	34.95	151.00	98.30			
12/13/2004	1310	10	33.47	188.10	135.40			
12/13/2004	1315	15	30.91	268.80	216.10			
12/13/2004	1320	20	29.25	317.00	264.30			
12/13/2004	1325	25	26.71	366.50	313.80			
12/13/2004	1330	30	25.15	405.20	352.50			
12/13/2004	1335	35	23.94	434.20	381.50			
12/13/2004	1340	40	22.83	460.80	408.10			
12/13/2004	1345	45	22.32	474.70	422.00			
12/13/2004	1350	50	21.53	491.40	438.70			
12/13/2004	1355	55	21.11	500.74	448.04			
12/13/2004	1400	60	20.74	509.80	457.10			
12/13/2004	1405	65	20.53	514.71	462.01			
12/13/2004	1407	67	16.64	513.35	460.65			
12/13/2004	1410	70	19.79	514.49	461.79			
12/13/2004	1415	75	19.02	513.85	461.15			
12/13/2004	1420	80	18.86	513.93	461.23			
12/13/2004	1430	90	18.76	513.87	461.17			
12/13/2004	1458	118	18.71	514.19	461.49			
12/13/2004	1500	120	18.97	515.30	462.60			
12/13/2004	1530	150	18.47	516.40	463.70			
12/13/2004	1535	155	18.39	516.42	463.72			
12/13/2004	1545	165	18.41	516.69	463.99			
12/13/2004	1555	175	18.47	517.96	465.26			
12/13/2004	1605	180	18.18	517.49	464.79			
12/13/2004	1610	185	18.23	517.08	464.38			
12/13/2004	1615	190	18.26	517.24	464.54			
12/13/2004	1623	198	18.26	517.40	464.70			
12/13/2004	1630	205	18.28	517.62	464.92			
12/13/2004	1640	215	18.23	517.93	465.23			
12/13/2004	1650	225	18.28	518.78	466.08			
12/13/2004	1700	235	18.12	519.20	466.50			
12/13/2004	1705	240	18.12	519.32	466.62			
12/13/2004	1713	248	18.07	519.20	466.50			
12/13/2004	1720	255	18.10	519.19	466.49			
12/14/2004	1442	1586	17.05	531.75	479.05			
12/15/2004	820	2595	17.09	536.04	483.34			
12/15/2004	847	2622	17.07	536.06	483.36			
12/15/2004	854	2629	16.94	536.02	483.32			
12/15/2004	925	2660	16.94	533.29	480.59			
12/15/2004	930	2665	16.94	533.33	480.63			
12/15/2004	932	2667	16.94	533.05	480.35			
12/15/2004	935	2670	16.94	532.90	480.20			
12/15/2004	937	2672	16.99	533.86	481.16			

# Ione Pumping Test Data Pumped Well is M1

# Drawdown in M1

Drawdown in Wil							
Date	Time	Cumulative Time (min	Flow Rate (gpm)	DTW (ft)	Drawdown (ft)		
12/15/2004	941		16.99	533.10	480.4		
12/15/2004	945	<u> </u>	16.99	533.12	480.4		
12/15/2004	948		17.01	533.13	480.4		
12/15/2004	950	2685	17.01	533.01	480.		
12/15/2004	951	2686	17.01	532.64	479.		
12/15/2004	952	2687	16.96	532.68	479.		
12/15/2004	954	2689	16.96	532.70	480.		
12/15/2004	956	2691	17.04	532.90	480.		
12/15/2004	957	2692	17.04	532.65	479.		
12/15/2004	959	2694	17.04	532.88	480.		
12/15/2004	1000	2695	17.04	532.78	480.		
12/15/2004	1001	2696	17.04	532.90	480.		
12/15/2004	1002	2697	17.01	532.78	480.		
12/15/2004	1006		17.04	532.82	480.		
12/15/2004	1007	2702	16.99	532.70	480.		
12/15/2004	1008	2703	16.99	552.60	499.		
12/15/2004	1009	2704	16.99	532.60	479.		
12/15/2004	1010	2705	16.94	532.79	480.		
12/15/2004	1012	2707	16.99	532.64	479.		
12/15/2004	1013		16.99	532.65	479.		
12/15/2004	1015	2710	16.96	532.60	479.		
12/15/2004	1024	2719	16.99	532.89	480.		
12/15/2004	1024	2721	16.94	532.50	479.		
12/15/2004	1028	2723	16.99	532.40	479.		
12/15/2004	1030	2725	16.99	532.42	479.		
12/15/2004	1036	2731	17.01	532.34	479.		
12/15/2004	1038	2733	16.96	532.29	479.		
12/15/2004	1042	2737	17.00	532.13	479.		
12/15/2004	1045	2740	17.00	532.20	479.		
12/15/2004	1049	2744	17.00	532.20	479.		
12/15/2004	1043	2747	17.00	532.09	479.		
12/15/2004	1052	2749	17.00	532.08	479.		
12/15/2004	1054	2754	17.00	532.00	479.		
12/15/2004	1101	2756	17.00	531.90	479.		
12/15/2004	1107		17.00	531.95			
12/15/2004	1112	2767	17.00		479. 479.		
	1117	2772		531.96			
12/15/2004 12/15/2004	1117	2774	17.00 17.00	532.20 532.25	479.		
					479.		
12/15/2004 12/15/2004	1138 1143	2793 2798	17.00 17.00	532.36	479.		
				532.69	479.		
12/15/2004	1159	2814	17.00	532.51	479.		
12/15/2004	1206	2821	17.00	532.31	479.		
12/15/2004	1212	2827	17.00	532.60	479.		
12/15/2004	1224	2839	17.00	532.42	479.		
12/15/2004	1228	2843	17.00	532.57	479.		
12/15/2004	1234	2849	17.00	532.50	479.		
12/15/2004	1240	2855	17.00	532.32	479.		
12/15/2004	1246	2861	17.00	532.10	479.		
12/15/2004	1252	2867	17.00	532.16	479.		
12/15/2004	1258	2873	17.00	532.15	479.		

	Ione Pumping Test Data Pumped Well is M1 Drawdown in M1								
Date	Date Time Cumulative Time (min Flow Rate (gpm) DTW (ft) Drawdown (ft)								
12/15/2004	12/15/2004 1320 2895 17.00 532.17 479.4								
12/16/2004	822	4037	0.00	533.06	480.36				

Ione Pumping Test Data
Pumped Well is M1
Recovery in M1

		Recovery in IVI1		
Date	Time	Cumulative Time (min)	DTW (ft)	Drawdown (ft)
12/16/2003	822	0.0	533.06	480.36
12/16/2003	832	10.0	533.09	480.39
12/16/2003	832	10.3	530.30	477.60
12/16/2003	832	10.7	528.00	475.30
12/16/2003	833	12.0	527.00	474.30
12/16/2003	833	12.3	526.00	473.30
12/16/2003	833	12.5	525.00	472.30
12/16/2003	833	12.6	522.80	470.10
12/16/2003	833	12.6	522.20	469.50
12/16/2003	833	12.7	521.00	468.30
12/16/2003	833	12.8	520.00	467.30
12/16/2003	833	12.8	518.50	465.80
12/16/2003	833	12.9	517.50	464.80
12/16/2003	833	12.9	516.00	463.30
12/16/2003	834	14.0	515.00	462.30
12/16/2003	834	14.1	513.50	460.80
12/16/2003	834	14.2	512.50	459.80
12/16/2003	834	14.3	511.50	458.80
12/16/2003	834	14.4	510.50	457.80
12/16/2003	834	14.5	509.50	456.80
12/16/2003	834	14.6	508.00	455.30
12/16/2003	834	14.7	507.50	454.80
12/16/2003	834	14.8	506.50	453.80
12/16/2003	834	14.8	505.50	452.80
12/16/2003	834	14.9	504.00	451.30
12/16/2003	834	14.9	503.00	450.30
12/16/2003	835	16.0	502.00	449.30
12/16/2003	835	16.1	500.50	447.80
12/16/2003	835	16.2	499.50	446.80
12/16/2003	835	16.3	499.00	446.30
12/16/2003	835	16.3	498.00	445.30
12/16/2003	835	16.4	496.50	443.80
12/16/2003	835	16.5	495.50	442.80
12/16/2003	835	16.6	494.50	441.80
12/16/2003	835	16.7	493.50	440.80
12/16/2003	835	16.8	492.50	439.80
12/16/2003	835	16.8	491.50	438.80
12/16/2003	835	16.9	490.50	437.80
12/16/2003	835	16.9	490.00	437.30
12/16/2003	836	18.0	488.50	435.80
12/16/2003	836	18.1	487.50	434.80
12/16/2003	836	18.2	486.50	433.80
12/16/2003	836	18.3	485.50	432.80
12/16/2003	836	18.3	484.50	431.80
12/16/2003	836	18.4	483.50	430.80
12/16/2003	836	18.5	482.40	429.70
12/16/2003	836	18.6	481.60	428.90
12/16/2003	836	18.7	480.70	428.00
12/16/2003	836	18.8	479.50	426.80
12/16/2003	836	18.9	477.70	425.00

Pumping Test Data
Pumped Well is M1
Recovery in M1

Date	Time	Cumulative Time (min)	DTW (ft)	Drawdown (ft)
12/16/2003	837	20.0	476.60	423.90
12/16/2003	837	20.1	475.50	422.80
12/16/2003	837	20.2	474.20	421.50
12/16/2003	837	20.3	473.00	420.30
12/16/2003	837	20.4	472.00	419.30
12/16/2003	837	20.5	470.70	418.00
12/16/2003	837	20.6	469.60	416.90
12/16/2003	837	20.7	468.30	415.60
12/16/2003	837	20.8	467.10	414.40
12/16/2003	837	20.8	466.10	413.40
12/16/2003	837	20.9	465.00	412.30
12/16/2003	838	22.0	463.30	410.60
12/16/2003	838	22.2	461.50	408.80
12/16/2003	838	22.3	458.50	405.80
12/16/2003	838	22.5	457.30	404.60
12/16/2003	838	22.8	455.80	403.10
12/16/2003	838	22.8	454.20	401.50
12/16/2003	838	22.9	452.50	399.80
12/16/2003	839	24.0	450.90	398.20
12/16/2003	839	24.3	448.90	396.20
12/16/2003	839	24.4	447.40	394.70
12/16/2003	839	24.5	445.60	392.90
12/16/2003	839	24.6	443.90	391.20
12/16/2003	839	24.8	443.00	390.30
12/16/2003	839	24.8	441.60	388.90
12/16/2003	839	24.9	440.10	387.40
12/16/2003	840	26.0	439.00	386.30
12/16/2003	840	26.1	438.40	385.70
12/16/2003	840	26.2	437.20	384.50
12/16/2003	840	26.3	436.10	383.40
12/16/2003	840	26.3	435.10	382.40
12/16/2003	840	26.4	434.10	381.40
12/16/2003	840	26.5	433.10	380.40
12/16/2003	840	26.6	432.20	379.50
12/16/2003	840	26.8	431.10	378.40
12/16/2003	840	26.8	430.10	377.40
12/16/2003	840	26.9	429.10	376.40
12/16/2003	841	28.0	428.30	375.60
12/16/2003	841	28.1	426.60	373.90
12/16/2003	841	28.3	424.80	372.10
12/16/2003	841	28.8	423.30	370.60
12/16/2003	842	29.0	421.60	368.90
12/16/2003	842	29.8	419.50	366.80
12/16/2003	842	29.9	417.40	364.70
12/16/2003	843	31.0	415.50	362.80
12/16/2003	843	31.3	413.70	361.00
12/16/2003	843	31.4	412.80	360.10
12/16/2003	843	31.5	411.50	358.80
12/16/2003	843	31.6	410.10	357.40
12/16/2003	843	31.8	408.60	355.90

# lone Pumping Test Data Pumped Well is M1 Recovery in M1

<u> </u>		Recovery in IVE		
Date	Time	Cumulative Time (min)	DTW (ft)	Drawdown (ft)
12/16/2003	844	33.0	405.00	352.30
12/16/2003	844	33.2	403.70	351.00
12/16/2003	844	33.3	402.00	349.30
12/16/2003	844	33.5	400.50	347.80
12/16/2003	844	33.6	398.30	345.60
12/16/2003	844	33.8	396.50	343.80
12/16/2003	845	35.0	394.40	341.70
12/16/2003	845	35.2	392.50	339.80
12/16/2003	845	35.3	391.20	338.50
12/16/2003	845	35.5	389.00	336.30
12/16/2003	845	35.7	386.90	334.20
12/16/2003	846	37.0	384.30	331.60
12/16/2003	846	37.4	382.50	329.80
12/16/2003	846	37.7	376.70	324.00
12/16/2003	847	39.0	372.60	319.90
12/16/2003	848	40.0	363.70	311.00
12/16/2003	849.5	41.5	350.30	297.60
12/16/2003	850	42.2	342.50	289.80
12/16/2003	851	43.2	332.90	280.20
12/16/2003	851	43.8	327.00	274.30
12/16/2003	852	44.8	318.00	265.30
12/16/2003	853	45.9	308.50	255.80
12/16/2003	854	46.8	301.20	248.50
12/16/2003	855	47.9	292.40	239.70
12/16/2003	856	48.9	285.20	232.50
12/16/2003	857	49.9	277.00	224.30
12/16/2003	858	50.8	270.10	217.40
12/16/2003	859	51.9	262.20	209.50
12/16/2003	900	52.9	254.60	201.90
12/16/2003	901	53.9	248.50	195.80
12/16/2003	903	55.1	240.40	187.70
12/16/2003	904		234.20	181.50
12/16/2003	905	57.1	228.10	175.40
12/16/2003	906	58.1	222.50	169.80
12/16/2003	907	59.1	217.60	164.90
12/16/2003	908	60.1	213.00	160.30
12/16/2003	909	61.0	208.20	155.50
12/16/2003	910	62.1	202.70	150.00
	910			
12/16/2003	912	63.1 64.2	197.60	144.90
12/16/2003	912		192.80	140.10
12/16/2003		65.2	187.90	135.20
12/16/2003	914	66.5	183.00	130.30
12/16/2003	915	67.3	179.00	126.30
12/16/2003	916	68.5	175.60	122.90
12/16/2003	917	69.5	172.70	120.00
12/16/2003	918	70.6	169.70	117.00
12/16/2003	919	71.7	166.10	113.40
12/16/2003	920	72.5	163.80	111.10
12/16/2003	921	73.5	160.80	108.10

# Ione Pumping Test Data Pumped Well is M1 Recovery in M1

Date	Time	Cumulative Time (min)	DTW (ft)	Drawdown (ft)
12/16/2003	922	74.6	157.90	105.20
12/16/2003	923	75.5	155.20	102.50
12/16/2003	924	76.6	152.60	99.90
12/16/2003	925	77.5	150.70	98.00
12/16/2003	926	78.7	148.30	95.60
12/16/2003	927	79.5	147.00	94.30
12/16/2003	928	80.6	145.00	92.30
12/16/2003	929	81.7	143.30	90.60
12/16/2003	930	82.5	141.90	89.20
12/16/2003	931	83.5	140.20	87.50
12/16/2003	932	84.5	139.00	86.30
12/16/2003	933	85.5	137.80	85.10
12/16/2003	934	86.5	136.80	84.10
12/16/2003	935	87.4	135.90	83.20
12/16/2003	936	88.4	134.40	81.70
12/16/2003	937	89.5	133.20	80.50
12/16/2003	938	90.5	132.20	79.50
12/16/2003	939	91.6	131.10	78.40
12/16/2003	940	92.9	130.00	77.30
12/16/2003	941	93.7	129.40	76.70
12/16/2003	942	94.8	128.80	76.10
12/16/2003	943	95.6	128.00	75.30
12/16/2003	944	96.7	127.30	74.60
12/16/2003	945	97.5	126.80	74.10
12/16/2003	946	98.4	126.30	73.60
12/16/2003	947	99.6	125.60	72.90
12/16/2003	948	100.6	125.10	72.40
12/16/2003	949	101.4	124.70	72.00
12/16/2003	950	102.5	124.10	71.40
12/16/2003	951	103.6	123.60	70.90
12/16/2003	952	104.9	123.20	70.50
12/16/2003	955	107.0	122.15	69.45
12/16/2003	1000	112.0	120.50	67.80
12/16/2003	1005	117.0	119.10	66.40
12/16/2003	1010	122.0	117.78	65.08
12/16/2003	1015	127.0	116.66	63.96
12/16/2003	1016	128.0	115.59	62.89
12/16/2003	1026	138.0	114.02	61.32
12/16/2003	1030	142.0	112.81	60.11
12/16/2003	1038	150.0	111.34	58.64
12/16/2003	1042	154.0	110.36	57,66
12/16/2003	1118	190.0	103.48	50.78
12/16/2003	1133	205.0	100.68	47.98
12/16/2003	1145	217.0	98.88	46.18
12/16/2003	1403	355.0	81.00	28.30
12/16/2003	1553	465.0	71.81	19.11
12/16/2003	1700	532.0	67.50	14.80

Pumping Test Data
Pumped Well is M3
No Observation Well

**Boundary Condition Test** 

Date/ Time	Cum Time (min)	Flow Rate	DTW (ft)	Drawdown (ft)
7/31/04 9:51	0	0.00	52.19	14.01
7/31/04 13:33	222	45.71	NR	N/A
7/31/04 13:48	237	45.94	54.25	16.07
7/31/04 14:03	252	46.41	54.91	16.73
7/31/04 14:18	267	NR	55.38	17.20
7/31/04 14:33	282	46.26	55.79	17.61
7/31/04 14:48	297	NR	56.11	17.93
7/31/04 15:03	312	46.12	56.39	18.2
7/31/04 15:18	327	46.04	56.66	18.43
7/31/04 15:33	342	NR	56.90	18.72
7/31/04 15:48	357	46.02	57.12	18.9
7/31/04 16:03	372	46.20	57.33	19.19
8/1/04 14:21	1710	45.84	66.44	28.26
8/1/04 14:36	1725	45.79	66.58	28.40
8/1/04 14:51	1740	NR	66.61	28.43
8/1/04 15:06	1755	45.68	66.69	28.5
8/1/04 15:21	1770	NR	66.77	28.59
8/1/04 16:06	1815	45.69	67.02	28.84
8/2/04 11:00	2949	45.03	73.25	35.07
8/2/04 11:15	2964	NR	73.33	35.1
8/2/04 11:21	2970	89.85	73.37	35.19
8/2/04 11:31	2980	39.96	72.66	34.48
8/2/04 11:41	2990	39.86	72.36	34.18
8/2/04 11:51	3000	39.71	72.10	33.92
8/2/04 12:01	3010	39.92	71.92	33.74
8/2/04 12:03	3012	45.14	71.91	33.73
8/2/04 12:13	3022	45.16	71.82	33.64
8/2/04 12:15	3024	49.85	71.82	33.6
8/2/04 12:25	3034	49.97	71.77	33.5
8/2/04 12:26	3035	54.96	71.79	33.6
8/2/04 12:36	3045	55.02	71.78	33.60
8/2/04 12:46	3055	55.04	71.76	33.58
8/2/04 12:52	3061	57.94	71.82	33.64
8/2/04 13:02	3071	58.11	71.82	33.64
8/2/04 13:12	3081	58.07	71.83	33.6
8/2/04 13:13	3082	57.07	71.83	33.6
8/2/04 14:05	3134	57.09	71.78	33.6
8/2/04 14:06	3135	58.05	71.79	33.6
8/2/04 14:16	3145	58.00	71.80	33.6
8/2/04 14:26	3155	57.88	71.81	33.6
8/2/04 14:36	3165	57.96	71.81	33.6
8/2/04 14:46	3175	57.88	71.82	33.6
8/2/04 15:00	3189	57.59	71.82	33.6
8/3/04 11:15	4404	57.02	73.48	35.3
8/3/04 11:30	4419	49.81	73.41	35.2
8/3/04 11:45	4434	49.58	73.36	35.1
8/3/04 12:00	4449	49.62	73.33	35.1
8/3/04 12:15	4464	49.86	73.26	35.0

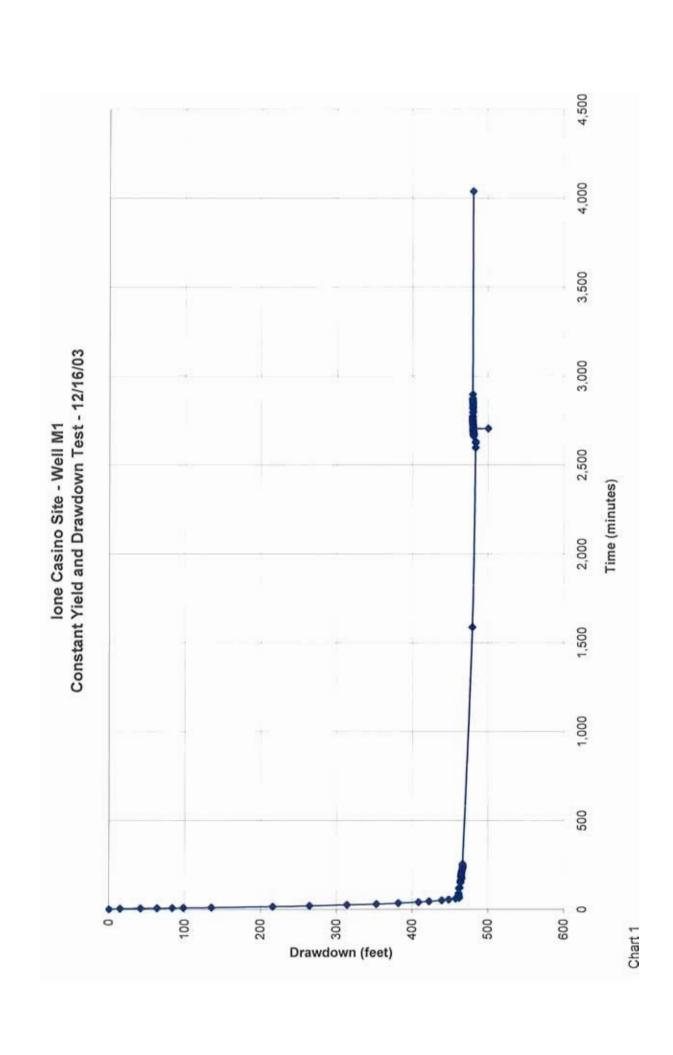
Pumped Well is M3
No Observation Well

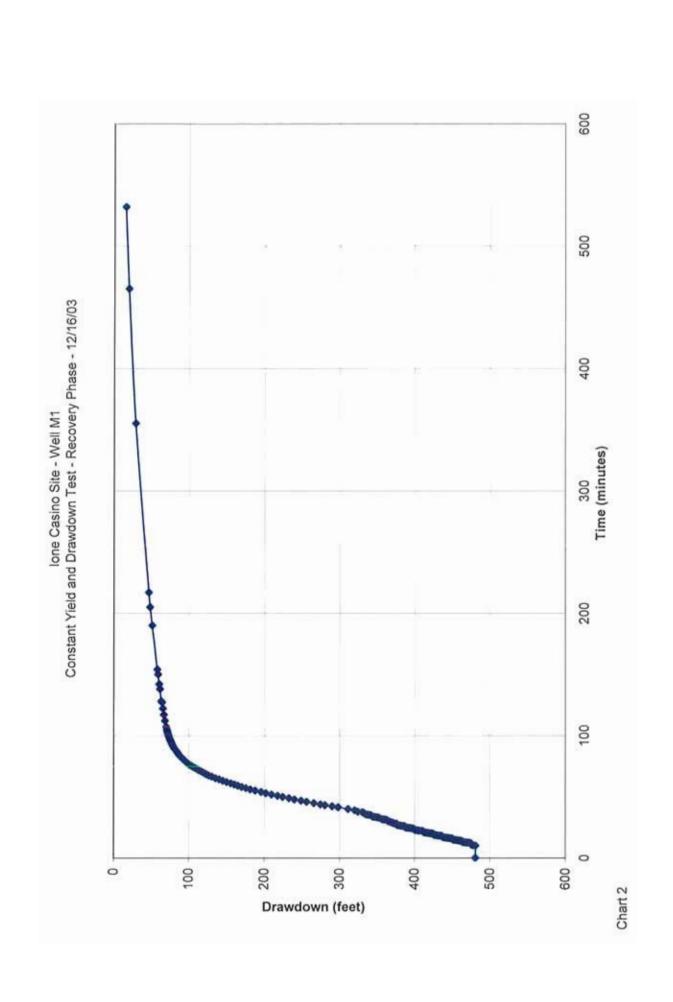
# **Boundary Condition Test**

Date/ Time	Cum Time (min)	Flow Rate (gpm)	DTW (ft)	Drawdown (ft)
8/3/04 12:30	4479	53.98	73.32	35.14
8/3/04 12:45	4494	53.94	73.34	35.16
8/3/04 13:00	4509	52.98	73.33	35.15
8/3/04 13:15	4524	53.00	73.36	35.18
8/3/04 13:30	4539	51.95	73.37	35.19
8/3/04 13:45	4554	51.97	73.37	35.19
8/3/04 14:00	4569	52.02	73.38	35.20
8/3/04 14:45	4614	52.00	73.41	35.23
8/3/04 15:15	4644	51.49	73.41	35.23
8/4/04 10:57	5826	51.39	74.88	36.70
8/4/04 11:11	5840	51.43	74.89	36.71
8/4/04 11:21	5850	51.37	74.90	36.72
BEGIN RECOVERY			•	
8/4/04 11:24	5853	0.00	NR	N/A
8/4/04 12:54	5943	0.00	72.96	34.78

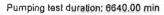
# APPENDIX C

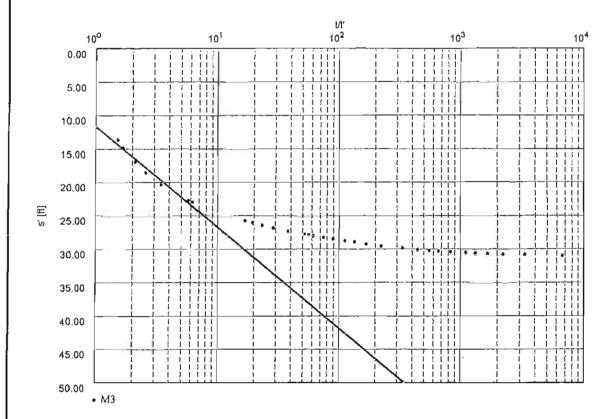
Pumping Test Graphical Results





AEG, Inc. 578 E Street Lincoln, Celifornia	Pumping test analysis Recovery method after THEIS & JACOB	Date: 8-01-04 Page 1 Project: Ione Casino Site	
95648	Confined aquiler	Evaluated by: WLK	
Pumping Test No.	Test cond	est conducted on: 7-12-2004	
Well M3	- 44		
Olscharge 73.94 U.S.gal/min			





Transmissivity [ft²/min]: 1.19 x 10<sup>-1</sup>

Hydraulic conductivity (ft/min): 2.99 x 10<sup>-3</sup>

Aquifer thickness [ft]: 40.00

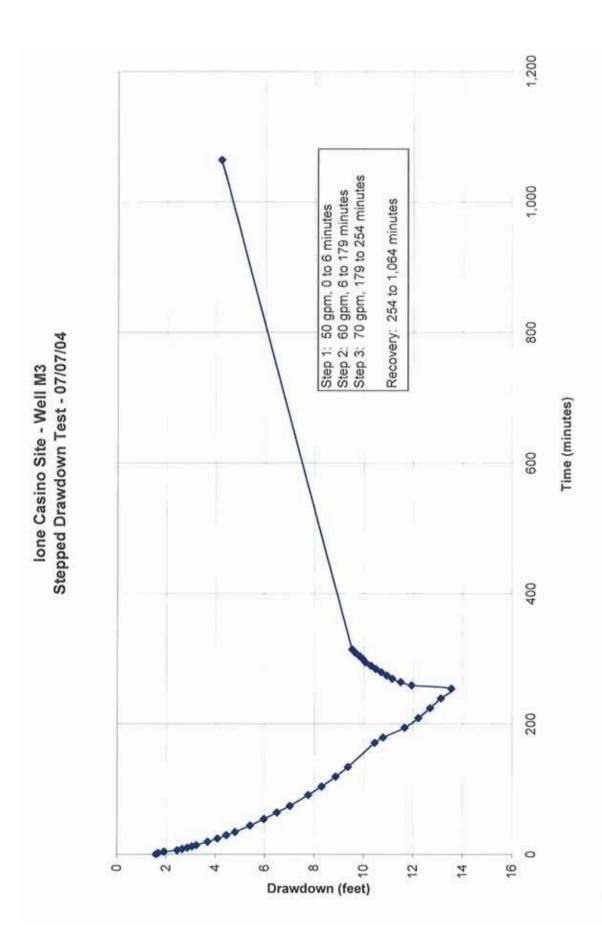
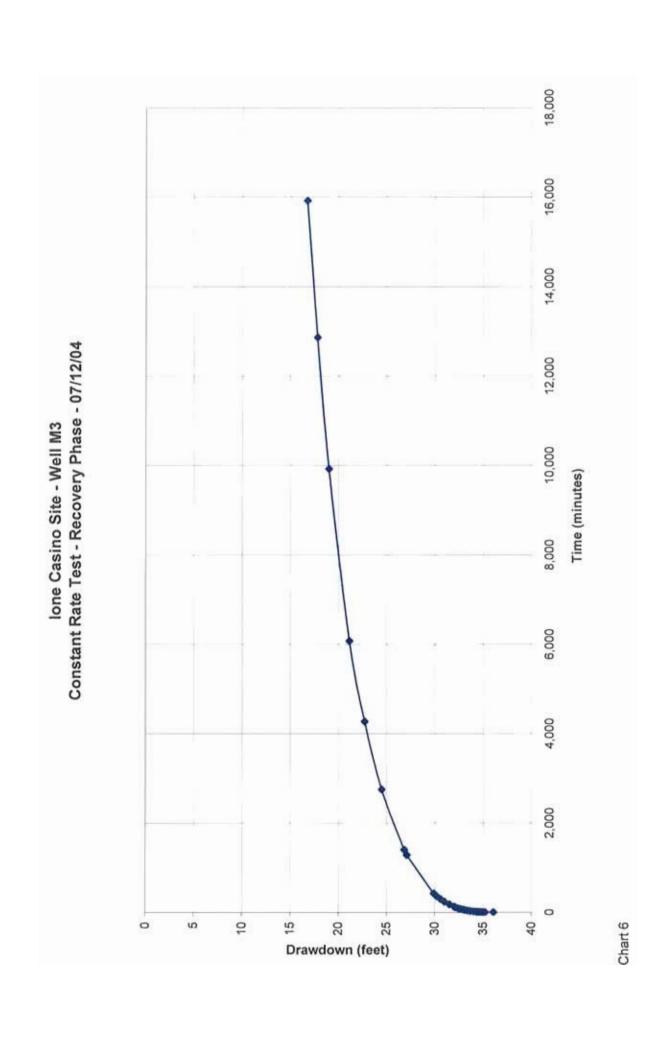
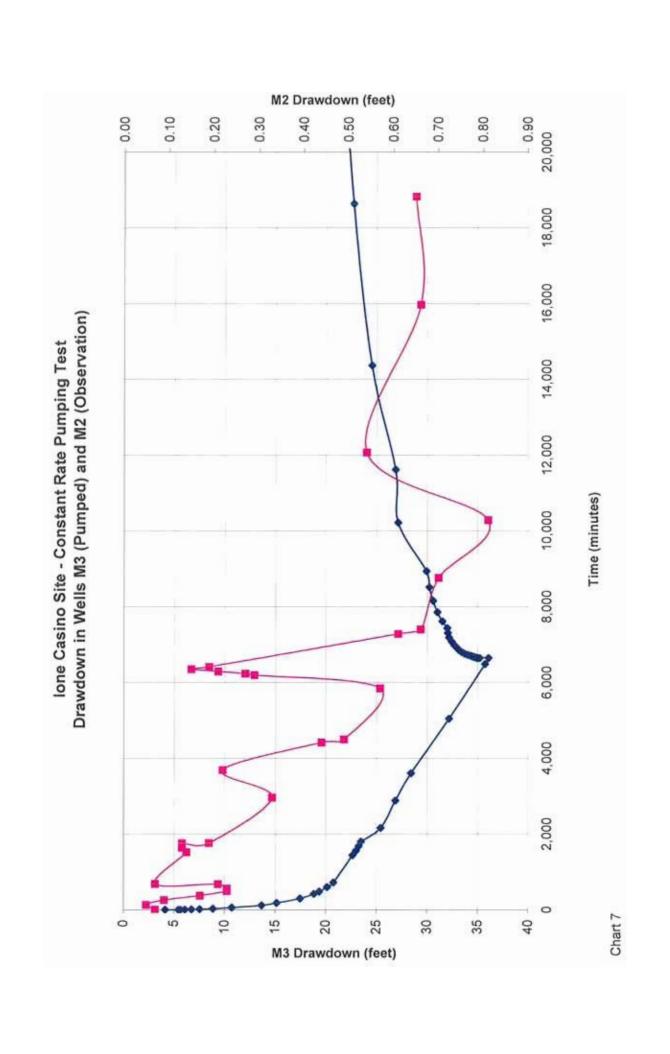


Chart 4

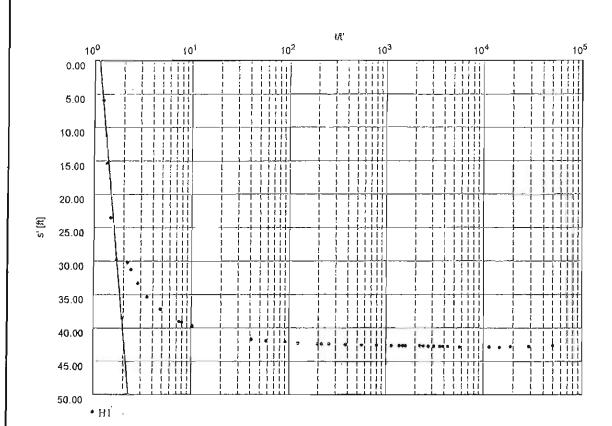
6,000 5,000 lone Casino Site - Well M3 Constant Rate Pumping Test - 07/07/04 4,000 3,000 2,000 1,000 0 9 5 20 25 30 35 4 0 Drawdown (feet)

Time (minutes)





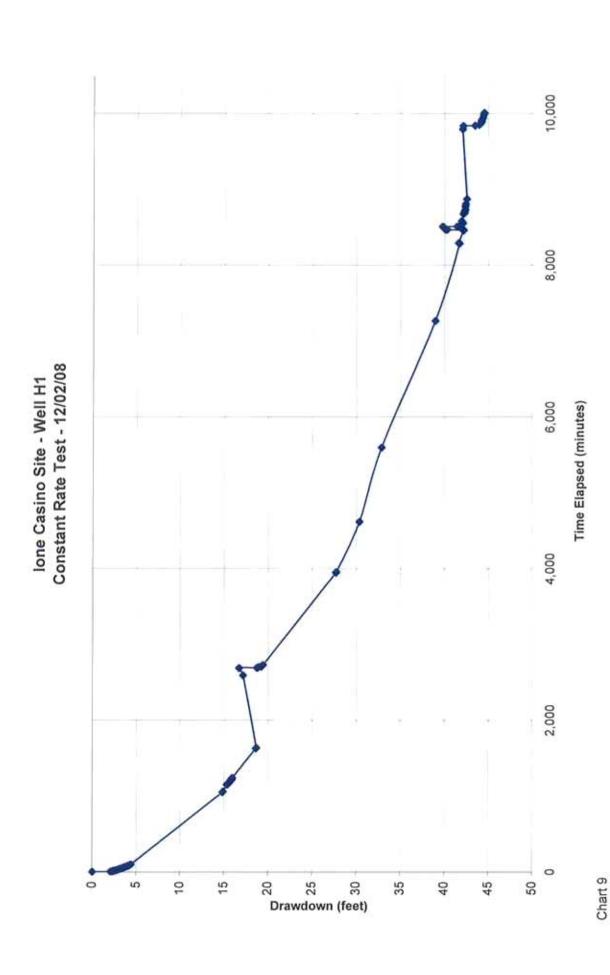
AEG, Inc. 578 E Streat Lincoln, California	Pumping test enalysis Recovery method after THEIS & JACOB	Date: 08-01-04 Page 1 Project: Ione Cosino Site
936-18	Confined aquifer	Evaluated by: WLK
Pumping Test No.	Test condu	icted on: 12-09-03
Well H1	1977	
Discharge 60.00 U,S.gal/min		
	Pumping Is	est duration: 10008.00 min

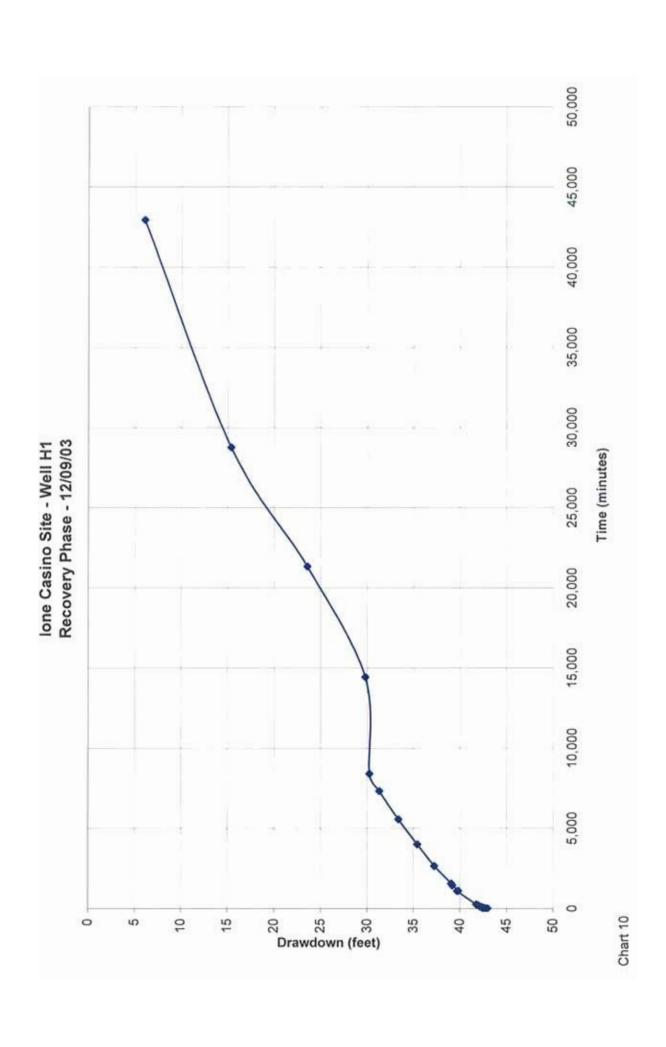


Transmissivity [ft³/mln]: 9.03 x 10<sup>-3</sup>

Hydraulic conductivity [ft/min]; 4.51 x 10<sup>-4</sup>

Aquifer Ihlokness [ft]: 20.00





# APPENDIX D

Calculation of Long-Term Well Yield

# Calculation of Long-Term Well Yield Well M1

# Test Methodology:

Pumped dynamic level to top of perforated PVC, reduced flow rate until dynamic level stabilized, and continued pumping.

## Test Results:

Static water level at test start (fbtoc):	52.7
Test duration (hours):	67.3
Test flow rate (gpm):	17.0
Duration of stable water levels (hours):	40.9
Maximum drawdown at end of test (feet):	480.4

## **Analysis**

Extrapolated drawdown to 200 days (feet):	480.4
Specific capacity at 200 days (gpm/ft):	0.0354
Top of perforated PVC (fbgs):	540
Total available drawdown (feet):	487.3
Safety Factor Multiplier	0.7
Safe available drawdown (feet):	341.11

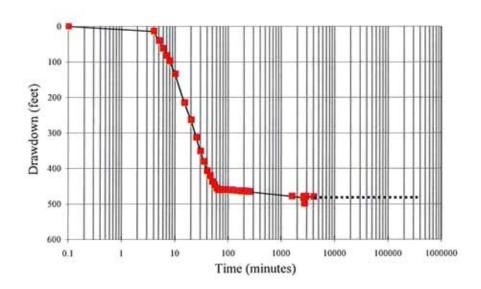
Long-term well yield (gpm) = specific capacity at 200 days \* safe available drawdown

Long-term well yield (gpm): 12.1

## Comments:

Flow rate was reduced to 17 gpm to achieve a stable dymamic level. Specific capacity at test end is equivalent to specific capacity at 200 days.

## Drawdown extrapolated to 200 days



## Calculation of Long-Term Well Yield Well M3

## Test Methodology:

Pumped dynamic level to top of perforated PVC, reduced flow rate in an attempt to stabilize the dynamic level.

### Test Results:

Static water level at test start (fbtoc): 38.2
Test duration (hours): 94.2
Test flow rate (gpm): 51.0
Duration of stable water levels (hours): Did not stabilize
Maximum drawdown at end of test (feet): 36.7

### Analysis

Extrapolated drawdown to 200 days (feet): 58.0
Specific capacity at 200 days (gpm/ft): 0.8793
Top of perforated PVC (fbgs): 180
Total available drawdown (feet): 141.8
Safety Factor Multiplier 0.35
Safe available drawdown (feet): 49.63

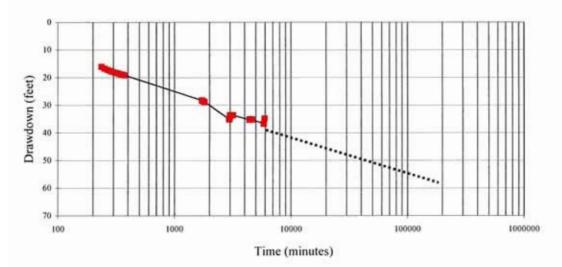
Long-term well yield (gpm) = specific capacity at 200 days \* safe available drawdown

Long-term well yield (gpm): 43.6

### Comments:

Very poor recovery during the constant rate test suggests that the fractures that store and transmit water are being dewatered during pumping; therefore a safety factor of 35% was used to calculate safe available drawdown.

### Drawdown extrapolated to 200 days



Note: Residual drawdown of 14.01 feet from the 123-hour constant rate test started on 12/7/04 is significant and was therefore incorporated into the above analysis.

# Calculation of Long-Term Well Yield Well H1

## Test Methodology:

Constant rate test

## Test Results:

Static water level at test start (fbtoc): 81.2

Test duration (hours): 166.8

Test flow rate (gpm): 60.0

Duration of stable water levels (hours): Did not stabilize

Max drawdown end of test (feet): 44.5

## Analysis

Extrapolated drawdown to 200 days	105.0
Specific capacity at 200 days (gpm/ft):	0.5714
Top of main water strike (fbgs):	200
Total available drawdown (feet):	118.8
Safety factor multiplier:	0.6
Safe available drawdown (feet):	71.298

Long-term well yield (gpm) = specific capacity at 200 days \* safe available drawdown

Long-term well yield (gpm): 40.7

### Comments:

Safety factor increased due to poor recovery characteristics, concern about cascade from upper water strike at 105 to 107' bgs.

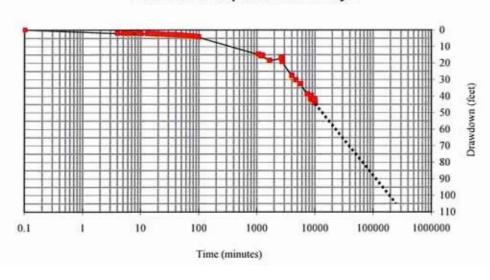
Boundary condition apparent at ~ 3000 minutes, at a drawdown of ~ 20 feet.

SWL at test start = ~ 81 feet, so boundary occurs at 101 feet.

Very close to water strike at 105 feet reported by drillers,

so appears boundary is due to dewatering of upper water strike.

## Drawdown extrapolated to 200 days



# APPENDIX E

Analytical Laboratory Reports

# California Laboratory Services

3249 Fitzgerald Road Rancho Cordova, CA 95742

November 12, 2003

CLS Work Order #: CMJ1093 COC #: 35548

Joel Kiff KIFF Analytical 2795 Second St. Suite 300; Suite D Davis, CA 95616

**Project Name: Ione** 

Enclosed are the results of analyses for samples received by the laboratory on 10/29/03 I8:40. Samples were analyzed pursuant to client request utilizing EPA or other ELAP approved methodologies. I certify that the results are in compliance both technically and for completeness.

Analytical results are attached to this letter. Please call if we can provide additional assistance.

James Liang, Ph.D. Laboratory Director

CA DOHS ELAP Accreditation/Registration number 1233

11/12/03 15:35

KIFF Analytical

2795 Second St. Suite 300; Suite D

Davis, CA 95616

Project: Ione

Project Number: [none]
Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC#: 35548

### **CAM 17 Metals**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Matulich (CMJ1093-01) Water	Sampled: 10/29/03 14:05	Receive	d: 10/29	03 18:40					
Arsenie	ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
Lead	ND	5.0	"	II		II .	"		
Selenium	ND	5.0	II .	ıl	ı	II	"	н	
Thallium	ND	10	II .	н		И	"		
Antimony	ND	50	D		CJ33119	10/31/03	11/01/03	EPA 6010B	
Barium	50	20	D	II .	ıı	II .	U	II	
Beryllium	ND	5.0	17	ti	u	ti	D	н	
Cadmium	ND	10	R	ıı	tt	ti	U	п	
Cobalt	ND	20		ti	ti	п	D	n n	
Chromium	ND	20	ji .	fl	п	п	"		
Copper	440	20	"	†1	11	U	II .	pr .	
Molybdenum	ND	20	"	11	ŧI.	U	"		
Nickel	ND	20		11	11	ŧI.	"	II .	
Silver	ND	10	ıl	li	ŧ	Ð	"	II	
Vanadium	ND	20	n	п	u	ч	17	п	
Zinc	60	20		п	п	ıı	B	и	
Mercury	ND	0.20	п	"	CK30323	11/03/03	11/04/03	EPA 7470	
Cistern (CMJ1093-02) Water	Sampled: 10/29/03 15:10	Received	10/29/0	3 18:40					
Arsenic	ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
	1,12			-					
Lead	ND	5.0	"	"	II .	"	17		
Lead Selenium		5.0 5.0			11	"	u		
	ND		II.	"					
Selonium	ND ND	5.0	11	11	II		u		
Selcnium ThaIlium	ND ND ND	5.0 10	11 11	" "	11	"	n n	n n	
Selcnium ThaIlium Antimony Barium	ND ND ND ND	5.0 10 50	11 11 10	0 0 0	" CJ33119	10/31/03	" " 11/01/03	" " EPA 6010B	
Selcnium ThaIlium Antimony	ND ND ND ND ND	5.0 10 50 20	11 11 0	11 11 11	" CJ33119	10/31/03	" 11/01/03 "	" EPA 6010B	
Selonium ThaIlium Antimony Barium Beryllium	ND ND ND ND ND ND	5.0 10 50 20 5.0	B 0 11 11	0 0 0 0 0	" CJ33119	10/31/03	" 11/01/03 "	" EPA 6010B "	
Selcnium ThaIlium Antimony Barium Beryllium Cadmium Cobalt	ND ND ND ND ND ND ND	5.0 10 50 20 5.0 10	B 11 11 11 11	0 0 0 0 0 0	" CJ33119 "	10/31/03	11/01/03	" BPA 6010B "	
Selcnium Thallium Antimony Barium Beryllium Cadmium Cobalt Chromium	ND ND ND ND ND ND ND	5.0 10 50 20 5.0 10 20	11 12 13 14 14	11 11 11 11 11	CJ33119	10/31/03	11/01/03	" BPA 6010B "	
Selcnium Thallium Antimony Barium Beryllium Cadmium Cobalt Chromium Copper	ND	5.0 10 50 20 5.0 10 20 20	11 11 11 11 11	11 11 11 11 11 11 11 11 11	" CJ33119 " " " "	10/31/03 " " " " "	11/01/03	" BPA 6010B " " " "	
Selenium Thallium Antimony Barium Beryllium Cadmium Cobalt Chromium Copper Molybdenum	ND N	5.0 10 50 20 5.0 10 20 20 20 20	11 11 11 11 11 11 11 11 11 11 11 11 11	11 11 11 11 11 11 11 11	CJ33119 " " " " " " " "	10/31/03	11/01/03	" BPA 6010B " " " "	
Selenium Thallium Antimony Barium Beryllium Cadmium Cobalt Chromium Copper Molybdenum Nickel	ND N	5.0 10 50 20 5.0 10 20 20 20 20 20	17 11 11 11 12 12 12 17 17 18 18 18 18 18 18 18 18 18 18 18 18	11 11 11 11 11 11 11 11 11 11 11 11 11	CJ33119 " " " " " " " " "	10/31/03	" 11/01/03 " " " " " " " " "	" BPA 6010B " " " "	
Selenium Thallium Antimony Barium Beryllium Cadmium Cobalt Chromium Copper Molybdenum	ND N	5.0 10 50 20 5.0 10 20 20 20 20	17 17 10 10 10 10 10 10 10 10 10 10 10 10 10	11 11 11 11 11 11 11 11 11 11 11 11 11	CJ33119 " " " " " " " " " " "	10/31/03	" 11/01/03 " " " " " " " " " " "	" BPA 6010B " " " "	

11/12/03 15:35

KIFF Analytical

2795 Second St. Suite 300; Suite D Davis, CA 95616

Project: Ione
Project Number: [none]
Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC #: 35548

### **CAM 17 Metals**

Cisiern (CMJ1093-02) Water   Sampled: 10/29/03 15:10   Received: 10/29/03 18:40			Reporting							
Mercury   ND	Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Haueter (Vellow Pump) (CMJ1093-03) Water   Sampled: 10/29/03 16:15   Received: 10/29/03 18:40	Cistern (CMJ1093-02) Water	Sampled: 10/29/03 I5:I0	Received	: 10/29/0	3 18:40					
Arsenie ND 5.0 µg/L 1 CJ33117 10/31/03 11/10/03 EPA 6020 Lead ND 5.0 " " " " " " " " " Selenium ND 5.0 " " " " " " " " " Thallium ND 10 " " " " " " " " " " " " Antimony ND 10 " " " CJ33119 10/31/03 11/10/103 EPA 6010B Barium 120 20 " " " " " " " " " " " " " " " " "	Mercury	ND	0.20	μg/L	ŀ	CK30323	11/03/03	11/04/03	EPA 7470	
Lead	Haueter (Yellow Pump) (CMJ	1093-03) Water Sampled	: 10/29/03	16:15 F	Received: 1	0/29/03 18	:40			
Selenium   ND   S.0	Arsenie	ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
Section   ND	Lead	ND	5.0	n	11	u .	II	II.	11	
Matimony         ND         50         "         "         CJ33119         10/31/03         11/01/03         EPA 6010B           Barium         120         20         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "<	Selonium	ND	5.0	n	н	u .	II	μ	II	
Baryllium	Thallium	ND	10	U	rl	П	II	It	П	
Description   ND   S.O   "   "   "   "   "   "   "   "   "	Antimony	ND	50	17	п	CJ33119	10/31/03	11/01/03	EPA 6010B	
Cadmium	Barium	120	20	B	स	U	n	l†	n	
Cadmium         ND         10         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "	Beryllium	ND	5.0	II .	n	11	n	ır	n	
Chromium         ND         20         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         " <th< td=""><td>Cadmium</td><td>ND</td><td>10</td><td>п</td><td>п</td><td>п</td><td>II</td><td>17</td><td>п</td><td></td></th<>	Cadmium	ND	10	п	п	п	II	17	п	
Corper   27   20		ND	20	II	п	ц	II	17	п	
Molyhdenum   ND   20	Chromium	ND	20	μ	п	п	II	If	π	
Molyhdenum   ND   20	Copper	27	20	II .	a	R	В	и	ti	
Nickel ND 20 " " " " " " " " " " " " " " " " " "			20		11	n	II	If	Ħ	
Silver   ND   10   "   "   "   "   "   "   "   "   ND   ND	_		20	n	11	п	II	п	н	
Moreury   ND   20	Silver			H	п	п	п	п	n	
Moreury   ND   20	Vanadium	ND	20	n	п	п	n	Ir	n	
Moreury         ND         0.20         " CK30323         11/03/03         11/04/03         EPA 7470           Haueter (Red Pump House) (CMJ1093-04) Water         Sampled: 10/29/03 16:35         Received: 10/29/03 18:40           Arsenie         ND         5.0         µg/L         1         CJ33117         10/31/03         11/10/03         EPA 6020           Lead         ND         5.0         " " " " " " " " " " " " " " " " " " "				п	п	п	II	п	n	
Arscnie       ND       5.0 μg/L       1 CJ33117 10/31/03 11/10/03 EPA 6020         Lead       ND       5.0 " " " " " " " " " " " " " " " " " " "	Mercury		_	ŧ	п	CK30323	11/03/03	11/04/03	EPA 7470	
Lead         ND         5.0         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         " </td <td>Haueter (Red Pump House) (C</td> <td>CMJ1093-04) Water Sam</td> <td>pled: 10/29</td> <td>/03 16:3</td> <td>5 Receive</td> <td>d: 10/29/0</td> <td>3 18:40</td> <td></td> <td></td> <td></td>	Haueter (Red Pump House) (C	CMJ1093-04) Water Sam	pled: 10/29	/03 16:3	5 Receive	d: 10/29/0	3 18:40			
Lead         ND         5.0         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         " </td <td>Arsenie</td> <td>ND</td> <td>5.0</td> <td>μg/L</td> <td>1</td> <td>CJ33117</td> <td>10/31/03</td> <td>11/10/03</td> <td>EPA 6020</td> <td></td>	Arsenie	ND	5.0	μg/L	1	CJ33117	10/31/03	11/10/03	EPA 6020	
Thallium         ND         10         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "	Lead	ND	5.0		II .	U	II	ır	n	
Antimony ND 50 " CJ33119 10/31/03 11/01/03 EPA 6010B  Barium 39 20 " " " " " " " " " " " " " " " " " "	Selonium	ND	5.0	er .	п	п	II.	If	Ħ	
Barium         39         20         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "<	Thallium	ND	10	0	п	II	II	п	н	
Barium         39         20         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "<	Antimony	ND	50	tr.	п	CJ33119	10/31/03	11/01/03	EPA 6010B	
Beryllium         ND         5.0         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         " <t< td=""><td>-</td><td></td><td>20</td><td>U</td><td>a</td><td>н</td><td>п</td><td>II</td><td></td><td></td></t<>	-		20	U	a	н	п	II		
Cadmium         ND         10         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "				17	II	D	17	ır	n	
Cobalt         ND         20         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "<	•			If	п	D	11	И	n	
Chromium         ND         20         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "         "				If	ıl	U	D	II	п	
Copper         ND         20         " " " " " " " " " " " " " " " " " " "				If	il	В	17	II	n	
Molybdenum ND 20 " " " " " "				п	п	II	IF	п	11	
· · · · · · · · · · · · · · · · · · ·	- ·			п	n	ıı	ır	II	77	
	Niekel	ND	20	n	U			u	п	

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Project Number: [none]
Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC#: 35548

### **CAM 17 Metals**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Haueter (Red Pump House) (CMJ1093-0	14) Water Sar	npled: 10/29	/03 16:35	Receive	d: 10/29/03	3 18:40			
Silver	ND	10	μg/L	1	CJ33119	10/31/03	11/01/03	EPA 6010B	
Vanadium	ND	20	II .	II .	₹7	11	n	11	
Zinc	ND	20	II		11	II	п	II.	
Mercury	ND	0.20	ti		CK30323	11/03/03	11/04/03	EPA 7470	

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2795 Second St. Suite 300; Suite D

Davis, CA 95616

Project: Ione

Project Number: [none] Project Manager: Joel Kiff CLS Work Order #: CMJ1093

COC #: 35548

## Conventional Chemistry Parameters by APHA/EPA Methods

Analyte	R Result	eporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Matulich (CMJ1093-01) Water	Sampled: 10/29/03 14:05	Reeeiv	ed: 10/29/(	3 18:40					
Total Alkalinity	180	5.0	mg/L	1	CJ33040	10/30/03	10/30/03	EPA 310.1	
Bicarbonate as CaCO3	180	5.0	li	п	11	ıl	II	н	
Carbonate as CaCO3	ND	5.0	II	a		1)	If	н	
Hydroxide as CaCO3	ND	5.0	II	(1	11	1)	ш	n	
Chloride	7.0	0.50	ш	Œ	CJ33026	10/30/03	10/30/03	EPA 300.0	
Fluoride	0.34	0.10	II.	п	11	ш	li .	ii .	
Nitrate as NO3	ND	2.0	D	Œ	11	17	п	·tt	
Sulfate as SO4	2.2	0.50	D	11		II .	II	(I	
Specific Conductance (EC)	340	1.0	μmhos/em	п	CJ33038	10/30/03	10/30/03	EPA 120.1	
Methylene Blne Active Substances	s ND	0.10	mg/L	п	CJ33020	10/30/03	10/30/03	EPA 425.1	
Calcium	32	1.0	-	п	CK30404	11/04/03	11/04/03	200.7/2340B	
Magnesium	18	1.0	II	п	17	И	ш	11	
Potassium	3.4	1.0	ij	п	17	h	II	HI .	
Sodium	23	1.0	II	п	U	п	ш	11	
Hardness as CaCO3	160	1.0	11	II	R	п	11	ti .	
pH	8.00		pH Units	μ	CJ33015	10/30/03	10/30/03	EPA 150.1	
Total Dissolved Solids	200	10	mg/L	D	CK30326	11/03/03	11/03/03	EPA 160.1	
Cistern (CMJ1093-02) Water S	Sampled: 10/29/03 15:10	Receive	l: 10/ <b>2</b> 9/03	18:40					
Total Alkalinity	180	5.0	mg/L	1	CJ33040	10/30/03	10/30/03	EPA 310.1	
Bicarbonate as CaCO3	180	5.0	Ħ	IF	II .	n	II.	11	
Carbonate as CaCO3	ND	5.0	ŦI.	t)	D	II	11	Ħ	
Hydroxide as CaCO3	ND	5.0	n	t)	D	ч	II .	ш	
Chloride	8.9	0.50	II	12	CJ33026	10/30/03	10/30/03	EPA 300.0	
Fluoride	0.36	0.10	Ü	12	ш	0	li	п	
Nitrate as NO3	ИD	2.0	11	17	0	N	н	п	
Sulfate as SO4	29	0.50	11	17	ш	п	H	Ħ	
Specific Conductance (EC)	390	1.0	μmhos/em	17	CJ33038	10/30/03	10/30/03	EPA 120.1	
Methylene Blue Active Substances	ND ND	0.10	mg/L	и	CJ33020	10/30/03	10/30/03	EPA 425.1	
Calcium	44	1.0	it.	If	CK30404	11/04/03	11/04/03	200.7/2340B	
Magnesium	23	1.0	ıt	lı	н	IJ	II	rı	
Potassium	ND	1.0	It	п	11	II .	II	п	
Sodium	15	1.0	II .	п	n	11	11	ш	
Hardness as CaCO3	210	1.0	II	и	n	II	11	n	
pН	7.40		pH Units	II	CJ33015	10/30/03	10/30/03	EPA 150.1	

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Davis, CA 95616

Project: lone

Project Number: [none]

Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC #: 35548

## Conventional Chemistry Parameters by APHA/EPA Methods

Analyte	Result	Reporting Limit		Dilution	Batch	Prepared	Analyzed	Method	Notes
Cistern (CMJ1093-02) Water S	Sampled: 10/29/03 15:10	Receive	d: 10/29/03	18:40					
Total Dissolved Solids	240	10	mg/L	1	CK30326	11/03/03	11/03/03	EPA 160.1	
Haueter (Yellow Pump) (CMJ10	93- <mark>03) Water Sampled</mark>	: 10/29/03	3 16:15 Re	eceived: 1	0/29/03 18	:40			
Total Alkalinity	340	5.0	mg/L	1	CJ33040	10/30/03	10/30/03	EPA 310.1	
Bicarbonate as CaCO3	340	5.0	U	II	II	11	ш	II	
Carbonate as CaCO3	ND	5.0	II.	U	li .	ij	п	ıí	
Hydroxide as CaCO3	ND	5.0	17	11	ti .	II	Ш	п	
Chloride	25	0.50	If	II	CJ33026	10/30/03	10/30/03	EPA 300.0	
Fluoride	0.17	0.10	ır	"	п	D	II.	ш	
Nitrate as NO3	ND	2.0	ıt	II .	Œ	11	II.	п	
Sulfate as SO4	250	10	ıt	20	11	11	II.	ш	
Specific Conductance (EC)	1000	1.0	μmhos/cm	1	CJ33038	10/30/03	10/30/03	EPA 120.1	
Methylene Blue Active Substances	ND	0.10	mg/L	II .	CJ33020	10/30/03	10/30/03	EPA 425.1	
Calcium	160	1.0	п	ш	CK30404	11/04/03	11/04/03	200.7/2340B	
Maguesium	53	1.0	н	II	II	ų	II	п	
Potassium	2.6	1.0	н	μ	μ	11	II	п	
Sodium	26	1.0	Ħ	II	II	17	ш	II	
Harduess as CaCO3	610	1.0	H	ш	0	19	D.	ш	
рН	7.12		pH Units	Ð	CJ33015	10/30/03	10/30/03	EPA 150.1	
Total Dissolved Solids	760	10	mg/L	D	CK30326	11/03/03	11/03/03	EPA 160.1	
Haueter (Red Pump House) (CM	J1093-04) Water Sam	pled: 10/2	9/03 16:35	Receive	d: 10/29/0	3 18:40			
Total Alkalinity	630	5.0	ıng/L	1	CJ33040	10/30/03	10/30/03	EPA 310.1	
Bicarbonate as CaCO3	630	5.0	D.	0	D	EŽ	II.	п	
Carbonate as CaCO3	ND	5.0	п	II .	п	п	п	П	
Hydroxide as CaCO3	ND	5.0	17	D	п	II .	п	II	
Chloride	26	0.50	17	17	CJ33026	10/30/03	10/30/03	EPA 300.0	
Fluoride	0.24	0.10	0	D	11	H	ш	ır	
Nitrate as NO3	ND	2.0	II.	D.	μ	μ	II	If	
Sulfate as SO4	230	10	17	20	Ŋ	II	II	if	
Specifie Conductance (EC)	1400	1.0	μιnhos/cm	1	CJ33038	10/30/03	10/30/03	EPA 120,1	
Methylenc Blue Active Substances	ND	0.10	mg/L	l?	CJ33020	10/30/03	10/30/03	EPA 425,1	
Calcium	170	1.0	"	ıt	CK30404	11/04/03	11/04/03	200.7/2340B	
Maguesium	110	1.0	II .	ıf	ıı .	ıı .	11/04/03	Ц	
Potassium	1.5	1.0	ш	u	u u		11	H	

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Project Number: [none]
Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC #: 35548

### Conventional Chemistry Parameters by APHA/EPA Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Haueter (Red Pump House) (CMJ1093-04)	Water Sa	mpled: 10/29	9/03 16:35	Reeeive	d: 10/ <b>2</b> 9/03	3 18:40			
Sodium	30	1.0	mg/L	1	CK30404	[ 1/04/03	11/04/03	200.7/2340B	
Hardness as CaCO3	860	1.0	It	n	n	И	"	11	
pН	7.20		pH Units	n	CJ33015	10/30/03	10/30/03	EPA 150.1	
Total Dissolved Solids	910	10	mg/L	lt.	CK30326	11/03/03	11/03/03	EPA 160.1	

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Project Number: [none]
Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC #: 35548

### Microbiological Parameters by APHA Standard Methods

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Matulich (CMJ1093-01) Water	Sampled: 10/29/03 14:0	05 Receive	d: 10/29	/03 18:40					
Total Coliforms E. Coli	Absent Absent		N/A "	1	CJ33103	10/30/03	10/31/03	SM 9223	
Cistern (CMJ1093-02) Water	Sampled: 10/29/03 15:10	Received	10/29/0	3 18:40					
Total Coliforms E. Coli	Present Present		N/A "	1 "	CJ33103	10/30/03	10/31/03	SM 9223	
Haueter (Yellow Pump) (CMJ1	093-03) Water Sample	d: 10/29/03	16:15 F	Received: 1	0/29/03 18	:40			
Total Coliforms E. Coli	Present Absent		N/A "	1	CJ33103	10/30/03	10/31/03	SM 9223	
Haueter (Red Pump House) (C	MJ1093-04) Water Sam	pled: 10/29	/03 16:3	5 Receive	d: 10/ <b>2</b> 9/03	3 18:40			
Total Coliforms E. Coli	Absent Absent		N/A	1	CJ33103	10/30/03	10/31/03	SM 9 <b>2</b> 23	

11/12/03 15:35

KIFF Analytical 2795 Second St. Suite 300; Suite D

2795 Second St. Suite 300; Suite D Project Number: [none]
Davis, CA 95616 Project Manager: Joel Kiff

CLS Work Order #: CMJ1093

COC #: 35548

#### **Notes and Definitions**

Project: Ione

BT-01 Present BT-02 Absent QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS/LCSD recovery. QM-08 The spike recovery was outside acceptance limits for the LCS or LCSD. The batch was accepted based on acceptable MS/MSD recoveries & RPD's. The spike recovery was outside of QC acceptance limits for the MS and/or MSD due to analyte concentration at 4 times or greater QM-4X the spike concentration. The QC batch was accepted based on LCS and/or LCSD recoveries within the acceptance limits. DET Analyte DETECTED Analyle NOT DETECTED at or above the reporting limit ND NR Not Reported dгу Sample results reported on a dry weight basis RPD Relative Percent Difference

Har P For Lab Use Only Chain-of-Custody Record and Analysis Request TAT XW 1/14 27/14 84/14 42/14 56/17 NIW (3·EV) 1125 TOTAL (X) WET (X) (2.952\r247) beeu Lab No. 35548 (80628 ASB) anodispoist eitislov (feil IIvit) 808SB A93 Lead Scay, (1,2 DCA & 1,2 EDB - 8260B) Analysis Request (80628) setsnagyxO 7 (80858) setenegyxO č 7 Oxygenates/1PH Gas/8TEX (82608) 5 Oxygenates/TPH Gas/8TEX (82606) Remarks: (80828) BETM/XET8(62808) Bill to: (8 rosm) iiO notoM es H9T (č fO8M) lesejO se H9T STEX/TPH Gas/MTaE (80218/M8015) (81508) XETB California EDF Report? 🗆 😘 🗆 🕪 Recommended but not mandatory to complete this section. Sampling Company Log Code: Matrix 310\$ 102903 1746 OSANA Algorian **R**BTAW EDF Deliverable To (Email Address): Received by Laboratory. Préservative HONE ICE 2795 2nd Street, Suite 300 90№Н Received by: Received by: HCI Sangler Signature: Lab: 530.297.4800 Fax: 530.297.4808 Buch Davis, CA 95616 V 00/ LY/ Container Global ID: Time SLEEVE 40V Im 04 E1/12/Q1 Date 15/2 16351 Time 70/128/05/1405 15/2 FAX NO.: ) 645-6058 Sampling Date Distribution: White - Leb, Yellow - File, Pink - Originator **B**a 27 STEPHEN Project Contact (Hardcopy or PDF To): ANALYTICAL LLC Dum ettuca) Sample Designation ないいみ 1555cm L'Anno 4161645-6014 AEG INC Company/Address: Project Number: Project Address Relinguished by: Relinquished by: Refinquished by: Project Name: アクシア

Forms/coc (21001.lli9



December 09, 2003

Joel Kiff Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Subject: Calscience Work Order No.:

03-12-0230

Client Reference:

lone

#### Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 12/4/2003 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

science Environmental

Project Manager

Michael J Crisostomo

Quality Assurance Manager

# alscience nvironmental , aboratories, Inc.

## **Analytical Report**

Kiff Analytical Date Received: 12/04/03 2795 2nd Street, Suite 300 Work Order No: 03-12-0230 Davis, CA 95616-6593 Preparation: N/A Method: EPA 376.2

Page 1 of 1 Project: Ione

1 10,000								3
Client Sample Number			ample nber	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Batch ID
Haveter Red		03-1	2-0230-1	12/02/03	Aqueous	N/A	12/05/03	31205SB2
Parameter	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Sulfide, Total	20	0.50	10	D	mg/L			
Method Blank		099-	05-089-1,491	N/A	Aqueous	N/A	12/05/03	31205\$B2
<u>Parameler</u>	Result	<u>RL</u>	DF	Qual	<u>Units</u>			
Sulfide, Total	ND	0.050	1		mg/L			

RL - Reporting Limit ,

DF - Dilution Factor , Qual - Qualifiers

7440 Lincoln Way, Garden Grove, CA 92841-1432 • TEL: (714) 895-5494 • FAX: (714) 894-7501



## **Quality Control - Duplicate**

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No: Preparation: Method: 12/04/03 03-12-0230 N/A

EPA 376.2

Project:

Ione

Quality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Duplicate Batch Number
Haveter Red	Aqueous	N/A	N/A	12/05/03	31205SD2
Parameter	Sample Conc	DUP Conc	RPD	RPD CL	Qualifiers
Sulfide, Total	20	20	0	0-25	



## **Glossary of Terms and Qualifiers**

Work Order Number: 03-12-0230

Qualifier

**Definition** 

ND

Not detected at indicated reporting limit.



WORK ORDER #:

03-12-0230

Cooler \_\_\ of \_ \

## SAMPLE RECEIPT FORM

CLIENT: KIFF	DATE: 12-4-03
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER:  Chilled, cooler with temperature blank provided.  Chilled, cooler without temperature blank.  Chilled and placed in cooler with wet ice.  Ambient and placed in cooler with wet ice.  Ambient temperature.	LABORATORY (Other than Calscience Courier):  °C Temperature blank.  °C IR thermometer.  Ambient temperature.
C Temperature blank.	Initial: WB
CUSTODY SEAL INTACT:	
Sample(s): Cooler: No (Not Intact)	Not Applicable (N/A): Initial:
SAMPLE CONDITION:	
Chain-Of-Custody document(s) received with samples	
COMMENTS:	

Cal Science Environmental Garden Grove, CA 92841 7440 Lincoln Way 2795 Second Street, Suite 300 Lab: 530.297.4800 Davis, CA 95616

Page 1 of 1 For Lab Use Only Chain-of-Custody Record and Analysis Request Due December 10, 2003 **Analysis Request** Lab No. Remarks: Bill to: 714-895-5494 Suifide × Matrix Geotracker COELT EDD REPORT? 7109 **MATER** N N EDF Deliverable to (Email Address): Preservative /uz+HOBN Sampling Company Log Code: Received by Laboratory: ICE inbox@kiffanalytical.com EONH ЮН Fax: 530.297.4808 YES Time Received by: Time Received by: E-mail address: Container Sleeve 19dmA Global ID: Time Poly 1818 0403 8:55 Glass Jar 15:15 12.15.5. Time Date Date Date 36062 12/2/03 Sampling Relinquished by: 人口は、大口に、大口に、大口に、 Date Project Contact (Hardcopy or PDF to): FAX No.: P.O. No.: Joel Kiff CALOVERANDUR Kiff Analytical, LLC Relinquished by: Company/Address: Designation Project Address: Project Number: Haveter Red Relinquished by: Project Name: Phone No.: Sample lone

Forms/coc 121001.fh9 ō For Lab Use Only Chain-of-Custody Record and Analysis Request ð TAT 12 hr/24 hr/48 hr/72 hr(7 W TOTAL (X) W.E.T. (X) (5.952\r247) bse.2) (80929 A93) snocheoolsH elitsloV (Full List) 80928 A93 **Analysis Request** Lead Scay. (1,2 DCA & 1,2 EDB - 8260B) (80926) setsnegyxO ( MEG (80928) setsnegyxO & (80928) X3T8/ea9 H9T/setenegyXO ( 5 Oxygenates/TPH Gas/BTEX (8260B) Remarks: Bill to: TPH Gas/BTEX/MTBE (8260B) (3108M) IIO notoM 88 H9T Received by Laboratory (CCFF MACH TECH (C108M) lessIQ ss H9T STEX/TPH Gas/MTBE (8021B/M8015) BTEX (8021B) 1100/1 California EDF Report? 

ves X No Recommended but not mandatory to complete this section: Sampling Company Log Code: Matrix ้าเဝร 12035 1400 APTITARY SOLDS **A3TAW** EDF Deliverable To (Email Address): Preservative NONE ICE 2795 2nd Street, Suite 300 HNO3 Received by Received by HCI Sampler Signature. Lab: 530.297.4800 Fax: 530.297.4808 Davis, CA 95616 Container Global ID: 19405-6 Time Time Time SLEEVE AOV Im 04 Date Date Time Date 916-645-698 Sampling 17/2/03 Distribution: White - Lab, Yellow - File, Pink - Originator Date Project Contact (Hardcopy or PDF To): ANALITICAL LLC Elgar Stephons Sample Designation thuck Red Ply mouth Project Address: Relinquished by: Relinquished by Relinquished by Project Name:



December 16, 2003

Joel Kiff Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Subject: Calscience Work Order No.: 03-12-0596

Client Reference: Ione

#### Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 12/10/2003 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely

elscience Environmental

Laboratories, Inc.

Stephen Nowak Project Manager Michael J. Crisostomo

**Quality Assurance Manager** 



## **Analytical Report**

Kiff Analytical

2795 2nd Street, Suite 300 Davis, CA 95616-6593

Date Received:

Work Order No:

12/10/03

03-12-0596

N/A

Method:

Preparation:

EPA 376.2

Project: Ione

Page 1 of 1

roject. Tone								. ego . e
Client Sample Number			ample nber	Date Collected	Malrix	Date Prepared	Date Analyzed	QC Batch ID
Haueter Red 2		03-12	2-0596-1	12/08/03	Aqueous	N/A	12/12/03	31212SB1
<u>Parameter</u>	Result	<u>RL</u>	DF	Qual	<u>Units</u>			
Sulfide, Total	33	0.50	10	D	mg/L			
Method Blank		099-0	05-089-1,498	N/A	Aqueous	N/A	12/12/03	31212SB1
<u>Parameter</u>	Result	RL	DE	Qual	<u>Units</u>			
Sulfide, Total	ND	0.050	1		mg/L			

RL - Report

RL - Reporting Limit , DF - Dilution Factor ,

Qual - Qualifiers

7440 Lincoln Way, Garden Grove, CA 92841-1427 • TEL: (714) 895-5494 • FAX: (714) 894-7501



## **Quality Control - Duplicate**

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No: Preparation: Method: 12/10/03 03-12-0596 N/A EPA 376.2

Project:

lone

Ouality Control Sample ID	Matrix	Instrument	Date Prepared:	Date Analyzed:	Ouplicate Batch Number
03-12-0758-1	Aqueous	N/A	N/A	12/12/03	31212SD1
<u>Paraméter</u>	Sample Conc	DUP Conc	<u>RPD</u>	RPD CL	Qualifiers
Sulfide, Total	ND	ND	NA	0-25	





## **Glossary of Terms and Qualifiers**

Work Order Number: 03-12-0596

<u>Qualifier</u>	<u>Definition</u>
D ND	The sample data was reported from a diluted analysis.  Not detected at indicated reporting limit.



WORK ORDER #: 03-72-0596

Cooler \_\_/\_ of \_\_/\_

## **SAMPLE RECEIPT FORM**

CLIENT: KITT Analytical	DATE: 12-10-03
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER:  Chilled, cooler with temperature blank provided.  Chilled, cooler without temperature blank.  Chilled and placed in cooler with wet ice.  Arnbient and placed in cooler with wet ice.  Ambient temperature.  C Temperature blank.	LABORATORY (Other than Calscience Courier):  C Temperature blank.  C IR thermometer.  Ambient temperature.
	1,3
CUSTODY SEAL INTACT:	
Sample(s); Cooler; No (Not Intact)	: Not Applicable (N/A):
SAMPLE CONDITION:	
SAMPLE CONDITION.	Yes No N/A
Chain-Of-Custody document(s) received with samples	······································
Sample container label(s) consistent with custody papers	<u> </u>
Sample container(s) intact and good condition	
Correct containers for analyses requested	
Proper preservation noted on sample label(s)	<u> </u>
VOA vial(s) free of headspace	
Tedlar bag(s) free of condensation	
	Initial: W
COMMENTS:	
	M. A.M. (A. M

Cal Science Environmental

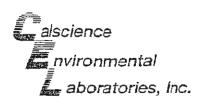
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			Davi	S,	Davis, CA 95616	5616						-	4	o Lin	7440 Lincoln Way	√ay		1	H	M	(T		
			Lab: 1	Š	530,297,4800	7.480	8				O	ard	en	Grov	e, CA	Garden Grove, CA 92841	4	<b>*</b>			1		
ANALY	ANALYTICAL LLC		Fax:		530.297.4808	7.48(	ထ္ထ					7	14-1	714-895-5494	464		Lab No.	 پخ			Page .	1 of .	-
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Kiff Analytical, LLC			Sarr	ıplin	Sampling Company Log Code:	mpar	y Lo	S C	:ap							Analysis Request	is Req	nest					
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1630 Time Received by:

Ospanes Alfoloun/Anoutical Relinquished by:

Relinquished by:

Forms/coc 121001.fh9 0 For Lab Use Only Chain-of-Custody Record and Analysis Request ₹ 12 hr/24 hr/48 hr/72 hr TAT TOTAL (X) WE.T. (X) (S.865\rSh\) bae. Lab No. 36170 Volatile Halocarbone (EPA 8260B) EPA 8260B (Full List) Feed Scay. (1,2 DCA & 1,2 EDB - 82608) **Analysis Request** Oxygenates (8260B) Oxygenates (8280B) (8260B) X3T8\sep H3T\eetansgxO V Oxygenstes/TPH Gas/BTEX (8260B) Remarks: Bill to: TPH G@8/BTEX/MTBE (8260B) (8108M) IO toloM as H97 (3f08M) leseld as H97 BTEX/TPH Gas/MTBE (8021B/M6015) (81208) X3TB California EDF Report? 🗆 🕬 📈 🕪 Recommended but not mandatory to complete this section: Sampling Company Log Code: Matrix TIOS **A**BTAW HOON EDF Deliverable To (Email Address): Received by Laboratory eservative NONE CE 2795 2nd Street, Suite 300 HNO3 Received by: Received by: HCI Sampley Sighatur Lab: 530.297.4800 Fax: 530.297.4808 Davis, CA 95616 Container -WORL Global ID: Time Time Time 15/ SCEEVE AOV Im 04 20403 Date Dake Date Time Sampling 12/8/13 Distribution: White - Lab, Yellow - File, Pink - Originator Date Project Contact (Hardcopy or PDF To) ANALYTICAL LLC Stephons Sample Designation ta Rod 2 17 mast CN & Project Number Relinquished by: Project Name: Relinguished by Relinquished by



December 24, 2003

Joel Kiff Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593

Subject: Calscience Work Order No.: 03-12-1153

Client Reference:

lone

#### Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 12/18/03 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

Laboratories, Ind

Stephen Nowak

Project Manager

Michael J. Crisostomo

Quality Assurance Manager

# alscience nvironmental aboratories, Inc.

### Analytical Report

Kiff Analytical 2795 2nd Street, Suite 300 Date Received: Work Order No:

12/18/03 03-12-1153

2795 2nd Street, Suite 30 Davis, CA 95616-6593 Preparation:
Method:

N/A EPA 376.2

Project: Ione

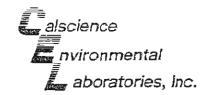
Page 1 of 1

1 10/001: 10/12								- rage roll
Client Samole Number		Nun	ample nber	Date Collected	Matrix	Date Prepared	Date Analyzed	QC Balch ID
Matuliciyand	The Commen	, 95 <u>4</u> 1	153	12/16/Q3	Aquequs	AND NIA-12-3	# M2J22J03	312225 82
<u>Parameter</u>	Result	<u>RL</u>	<u>DF</u>	Qual	<u>Units</u>			
Sulfide, Total	ND	0.050	1		mg/L			
Method Blank		76 Jan 1992	5-089-1,505	é-Na	Aqueous	. VA.	12/22/03	36222582
<u>Parameter</u>	Result	<u>RL</u>	<u>D</u> E	<u>Oual</u>	<u>Units</u>			
Sulfide, Total	ИD	0.050	i		mg/L			

7440

RL - Reporting Limit . DF - Dilution Factor . Qual - Qualifiers

7440 Lincoln Way, Garden Grove, CA 92841-1427 • TEL: (714) 895-5494 • FAX: (714) 894-7501



## Quality Control - Duplicate

Kiff Analytical 2795 2nd Street, Suite 300 Davis, CA 95616-6593 Date Received: Work Order No: Preparation: Method:

12/18/03 03-12-1153 N/A

Project:

lone

EPA 376.2

Quality Control Sample ID	Matrix:	Instrument	Date Prepared:	Date Analyzed:	Dupticate Batch Number
Matulichient	Aqueous.	NA NA	NA ore	1272/08	31222SD2
Parameter	Sample Copc	DUP Conc	<u>RPD</u>	RPD CL	Qualifiers
Sulfide, Total	ND	ND	NA	0-25	



## Glossary of Terms and Qualifiers

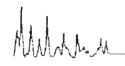
Work Order Number: 03-12-1153

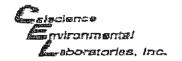
Qualifier

<u>Definition</u>

ND

Not detected at indicated reporting limit.





WORK ORDER #:	03-	12-	[][	53
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Cooler \_ \ \_ of \_ \

## SAMPLE RECEIPT FORM

CLIENT: LIFT	DATE: 12-18-05
TEMPERATURE - SAMPLES RECEIVED BY:	
CALSCIENCE COURIER:  Chilled, cooler with temperature blank provided.  Chilled, cooler without temperature blank.  Chilled and placed in cooler with wet ice.  Ambient and placed in cooler with wet ice.  Ambient temperature.  ° C Temperature blank.	LABORATORY (Other than Calscience Courier):  °C Temperature blank °C IR thermometer Ambient temperature.  Initial:
CUSTODY SEAL INTACT:	
Sample(s): Cooler No (Not intact)	: Not Applicable (N/A):
	Initial: WB
SAMPLE CONDITION:  Chain-Of-Custody document(s) received with samples	
COMMENTS:	

Fage 1 of 1. For Lab Use Only Chain-of-Custody Record and Analysis Request Десещрец S4, 2003 Analysis Request Lab No. Cal Science Environmental Garden Grove, CA 92841 7440 Lincoln Way 714-895-5494 SULFIDE Malrix nies Geotracker COELT EDD REPORT? F3TAW ON X NaOH + Zid Preservative EDF Deliverable to (Email Address) HONE 2795 Second Street, Suite 300 Sampling Company Log Code: ICE  $\times$ inbox@kiffanalylical.com HNO3 HCI YES Lab: 530.297.4800 Fax: 530,297,4808 Davis, CA 95615 E-mail address: Container Sleeve 190mA Global ID: Poly × Glass Jar 12/16/03 08:25 Time 36313 Sampling Date ANALYTICAL LLC Project Contact (Hardcopy or PDF to): P.O. No.: FAX No.: Joel Kiff Kiff Analytical, LLC Company/Address: Designation Project Address Matulich end aroject Number Project Name: Sample Phone No.: lone

Remarks: GH to: Date Time Received by Latitizatory: Time Received by: Time |Received by: 18 24 1/21/12/18/900 Date CAL CYERLICHT Relinquished By: Relinquished by: telinquished by:

## APPENDIX F

Ketron's Report of Investigation

## REPORT

OF

## INVESTIGATION

CITY OF PLYMOUTH WELLS SUTTER HOME VINEYARD WELL BURKE RANCH WELLS

May 27, 2004

D. R. KETRON, PE P.O. BOX 12 VOLCANO, CA 95689 (209) 296-7778 INTRODUCTION

Since the middle of 1998, Sutter Home Winery has monitored various private water wells in the Burke Ranch Subdivision and the groundwater depth in its Plymouth vineyard well. This information, when combined with the recorded depths to groundwater in the City of Plymouth wells and the monthly volumes of water extracted from the City and Sutter Home wells, has been gathered pursuant to the requirements of the 1997 Burke Ranch Vineyard Development Agreement between Sutter Home Winery and the City of Plymouth. Previous draft reports were prepared in November 1990 and November 2001 utilizing the Information gained during the early monitoring program.

#### WELLS INVOLVED

The City of Plymouth maintains wells located at two sites lying about one-half mile apart east of the townsite. The Hawksview well is located at the site of the water treatment plant. Wells A & B are situated a matter of a few yards apart at a site east of the proposed Norman Waters park. Sutter Home Vineyards has installed and put to use a similar well located about 300 yards north of Wells A & B. Various wells serving private residences in the Burke Ranch subdivision east of the vineyards have also been monitored: the Freitas (formerly Mahaffey), Miller, & Wierschem during the initial period, then beginning in the late spring of 2001 the Crocker well, which in turn was replaced by the nearby Bowman well. The Wiershem well was dropped from the program, and the Tierney well has been monitored since late 2001.

The City wells produce large flows of water-about 175 gallons per minute (gpm) for the Hawksview and 250 gpm for Wells A & B. The Sutter Home well produces a similar flow. All four wells recover rapidly which indicates a highly fractured geologic formation with good permeability. The private wells produce more limited flows: The Miller well is the best producer and reportedly tested at about 150 gpm; The Freitas well has produced in excess of 20 gpm. The Wierschem well is a marginal producer, but was determined to be at an elevation below the Plymouth Wells A & B, so there is no correlation between them. The Crocker well reportedly tested at 75 gpm in May 1999 when the static water level was at 60 feet from the surface, but produces a marginal flow when the water level is at 130 feet.

#### **GROUNDWATER ELEVATION**

Plottings of the top of the groundwater elevations show a distinct and continuous slope downward from the northeast to the southwest that remains somewhat consistent throughout the year. As expected, the elevation of the water table lowers in during the summer months, and rises after the onset of winter rains.

In order to monitor the relationship between weilsites and the seasonal changes in the water level, relative surface elevations of the measured wells have been determined. The collar of the Hawksview well is at an elevation of 1260 feet. that of the Sutter Home well is at 1170 feet, and the Plymouth Wells A&B lie at 1108 feet. When the testing program began in 1998 groundwater elevations were relatively high due to the several preceding winters with higher-thanaverage rainfall. The last three winters have produced less-than-average rainfall. There has been over the monitoring period a general lowering of the water table with the drop in elevation being experienced throughout the testing area. The greatest drop is noted at the City Well A site. A comparison of groundwater elevations indicate that in 2001 after a winter of average rainfall, the springtime groundwater elevation sloped from about 1140 feet at Hawksview to 1080 feet at Wells A & B. This fall of 60 feet over the one-half mile was roughly maintained as the groundwater elevation changed through the year due to the normal dry season or to pumping which may reflect the relative permeability of the fracture zone. That is, some 60 feet of pressure head is required to force groundwater through one-half mile of the fractured rock on a north-south track. With the relative sudden drop in the terrain to the south and Dry Creek, one would anticipate the springs along this slope, but spring water is well below that which would be anticipated by the gradient between Wells A and the Hawksview well.

In 2001 there was an early pumping season following a winter of relatively low rainfall, and the top of the groundwater table lay several feet below the elevation of the previous years.

By the end of the summer of 2001, the groundwater elevation was noted to be from 10 to 60 feet lower than the 1999 season. The Plymouth Hawksview, Mahaffey, and Miller wells which lie in a line trending NW-SE and generally perpendicular to the fall line of the terrain have the least lowering of the groundwater table with the private wells being found to have a greater reduction in water levels than the City well.

The elevation of the groundwater falls to about 996 feet at the Sutter Home well and Crocker wells. The line between these two also trends NW-SE and perpendicular to the fall line of the terrain.

At the southwest corner of the study area, the Plymouth wells A & B have a groundwater elevation of about 923 feet, some 30 feet higher than the estimated water table at the Wierschem well at 870 feet. This is about the pre-season elevation of the groundwater in the Wierschem well.

After the winter of 2003-2004 which had rainfall less than average, the groundwater elevation is down 46 feet at the Sutter Home well, and down 66 feet at City Well A. These elevations of the top of the water level are close to those found in October of 1999 and again in October of 2000. The depth to water in the Hawksview well is not known due to an inability to make the necessary measurements,

#### GROUNDWATER WITHDRAWALS

In 1999, the City extracted about 150 acre-feet, and Sutter Home removed about 36 acre-feet for a total withdrawal of 186 acre feet. About two-thirds of this quantity appears to have been recharged during the winter of 1999-2000. In 2000, the City increased its pumping rate to 259 acre-feet. For the years 2001 through the winter of 2004, the City extracted some 547 acre-feet, while Sutter Home has pumped about 60 acre-feet (about 20 acre-feet per year).

It is not known how much came from each of the separate City wells, although in the past about 40% would have come from the Hawksview Well and 60% from Wells A & B.

In addition to this recorded quantity of water production, it is estimated that the 70 homes in the Burke ranch area withdraw about 18 acre-feet annually. This quantity increases annually when new wells are drilled as additional residences are constructed and occupied.

There are also new wells to the east of the Burke Ranch near the contact between the granite and adjacent Calaveras slates. Because these wells are relatively good producers of water, it is surmised that the is a fractured zone similar to that which is found at the sites of the City and Sutter Home wells. It is important to note that these wells are up-gradient from the Burke Ranch and study area. It is not known how much groundwater is produced from these wells, or what effects they have on the groundwater basin on the lower terrain

to the west. Because of the proximity to Dry Creek to the south (which could act as a "drain" for higher ground water levels), and the hypothesis that the granite bedrock in the Burke Ranch area is relatively unfractured and the transmissivity is correspondingly low, the effect is more likely to be slight than significant.

### CORRELATION BETWEEN GROUNDWATER ELEVATIONS

Throughout the period where measurements are available, it is clear that the the rise of the water table during the winter months and fall during the dry summer months is roughly equal throughout the area. With the exception of the Wiershem well which appears to be hydraulically separated from the rest of the water basin, pumping lowers the water level at the Sutter Home and City wells, and there is a corresponding lowering of the water table noted in the private wells. Although no information is available as to the volumes of water extracted from each private domestic well, it can be assumed that use is relatively constant, and the general lowering of the water table is a result of the commercial and municipal use.

#### AREA INFLUENCED BY GROUNDWATER WITHDRAWAL

A review of the calculations presented in the Draft Report of November 1999 indicates that the Information presented therein is consistent with the data gathered subsequent to that writing. However, it would be expected that the porosity would decrease with depth, so an increase of water extraction would result in a wider area influenced by drawdown. At the time of the 1999 Draft Report, it was estimated that some 93 acres overlay the area where water was withdrawn. With the substantial increase in water withdrawal in the years following 1999 and the corresponding decrease in water table elevations, it is estimated that the affected area will be in well excess of 100 acres.

#### GROUNDWATER RECHARGE

Recharge of the groundwater basin is effected by the percolation of rainwater into the subsoil. An August 1997 report by Geoconsultants, Inc (Ground-water Availability for Proposed Vineyard Burke Ranch Amador County, California) estimated the groundwater recharge for the 661-acre Burke Ranch area was 264 acre-feet from an annual rainfall of 30 inches.

The rainfall totals in the past three winters ('01-'02, '02-'03, and '03-'04) have been fairly close to the 30-inch per year average (although this current year has received only 26 inches). The Geoconsultants, Inc. report estimating 264 acre-feet of recharge can be tested by comparing the volume removed and the recorded drop in the water table.

The lowering of the groundwater levels from October 1999 (after a pumping season) to April 2004 (after a winter's recharge) is indicative that more water is being removed than is being recharged by each winter season.

#### WATER BALANCE

For the four years ('00 through '03), a total of about 975 acre-feet have been removed from the basin. For four average winters, the estimated recharge would be 1056 acre-feet (pursuant to Geoconsultants, Inc. estimate). However, the water levels have dropped a distance roughly equivalent to the amount of fall during the pumping season of 1999, or about 186 acre-feet. This would indicate that the recharge is less than the original estimate, and more closely indicated as 193 acre-feet per season. This results in an availability of less than three-quarters of that which was expected to be available in the Geoconsultants report.

#### CONCLUSIONS

The groundwater basin continues to react much as has been anticipated with a general lowering of the water level as a result of the pumping and removal of some 50 acre-feet of water in excess of the rate of recharge occurring during years of average rainfall. The water removed has affected an area between the City wells and extending to the east in excess of one-quarter of a mile. Sutter Home's water production has been less than 10% of the total. The increased rate of pumping by the City of Plymouth has resulted in the extraction of more water than would be anticipated to recharge in a year of average rainfall. In order to replenish this water, one or more wet seasons of higher-than-average rainfall will be needed.

In addition, it is felt that the water column in the Burke Ranch area is relatively shallow, and a general drawdown of the water level will have an accelerated effect. The porosity and permeability of the granitic bedrock is substantially less in this area and, more particularly with an increasing depth. As a result, a use of any of these private wells in excess of the limited recharge will have a more pronounced result. That is, once the groundwater level is below a certain point, there is little recourse as deeper wells are unlikely to produce much water. Of course, there is always the element of luck in finding a deeper fractured zone that would be the exception.

## RECOMMENDATION

It is recommended that both the City and Sutter Home continue to maintain records of volumes of groundwater removed and depths to static water levels in their respective wells. The periodic monitoring of the selected wells should be reduced to twice annually: in April after the winter season, and in October after the dry season. The City of Plymouth should recognize the limited volume of water that the basin will produce on a sustained basis and not expect unlimited supplies to last into the future.

## APPENDIX

Site Map showing Burke Ranch and measured well locations

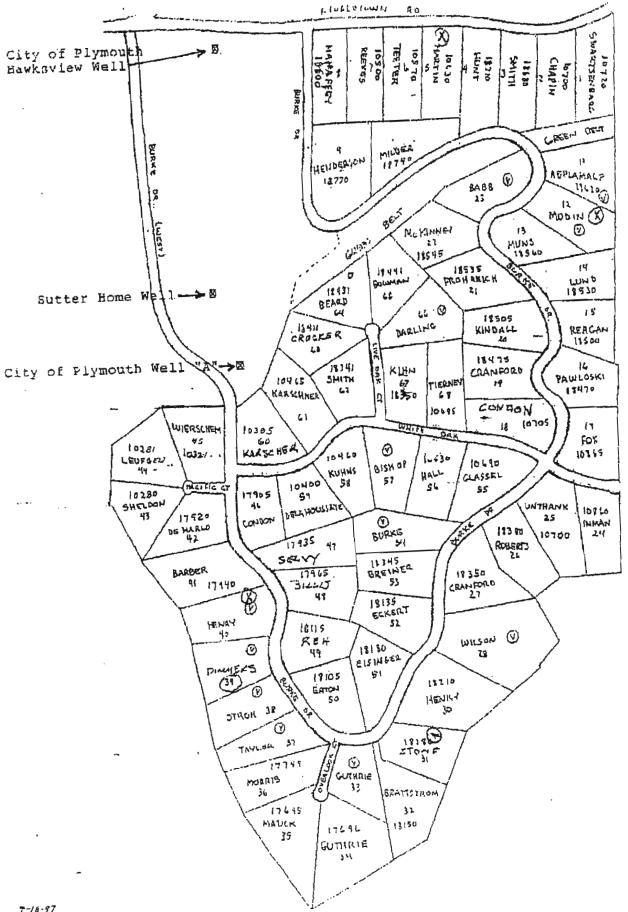
Burke Ranch Subdivision showing lots and dwelling density

Geologic cross section showing the granite formation that is the water basin for the area under review

Graphical presentation of depth to water in each measured well April 1998-April 2003

Graphical presentation of depth to water in each measured well October 1998-October 2003

Ground water elevations as measured for April and October of each year beginning in October 1998 through April 2004

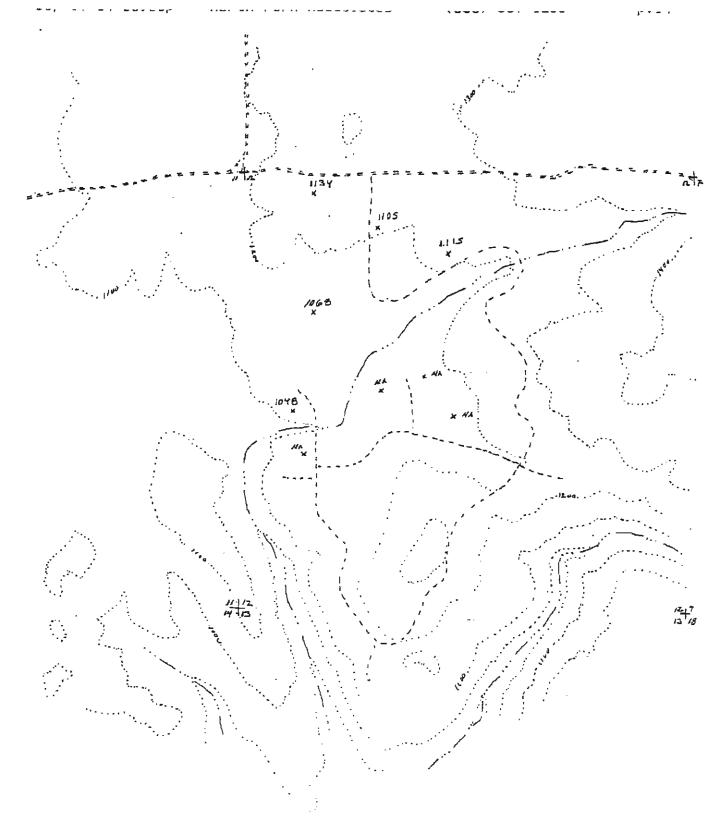


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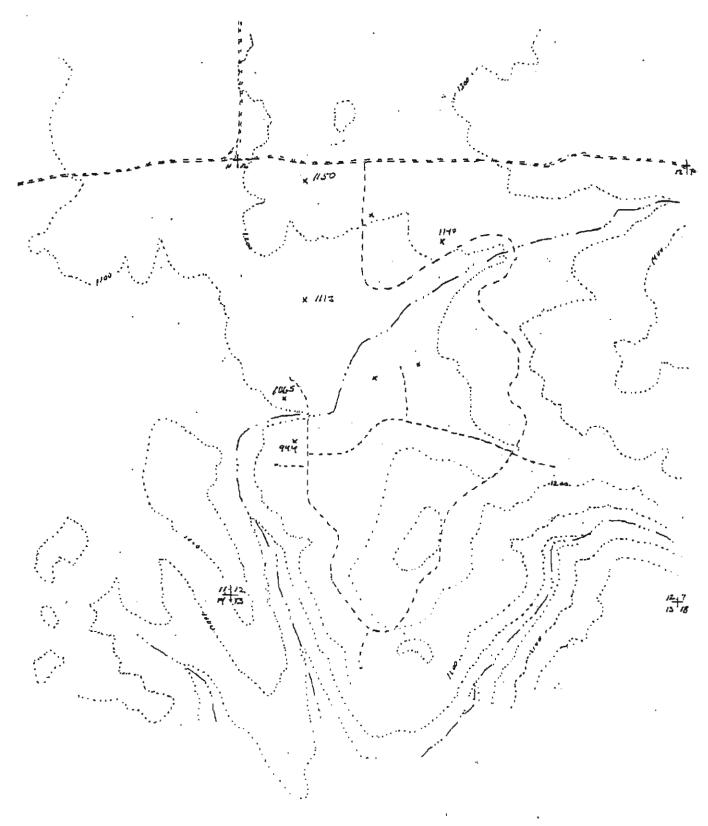
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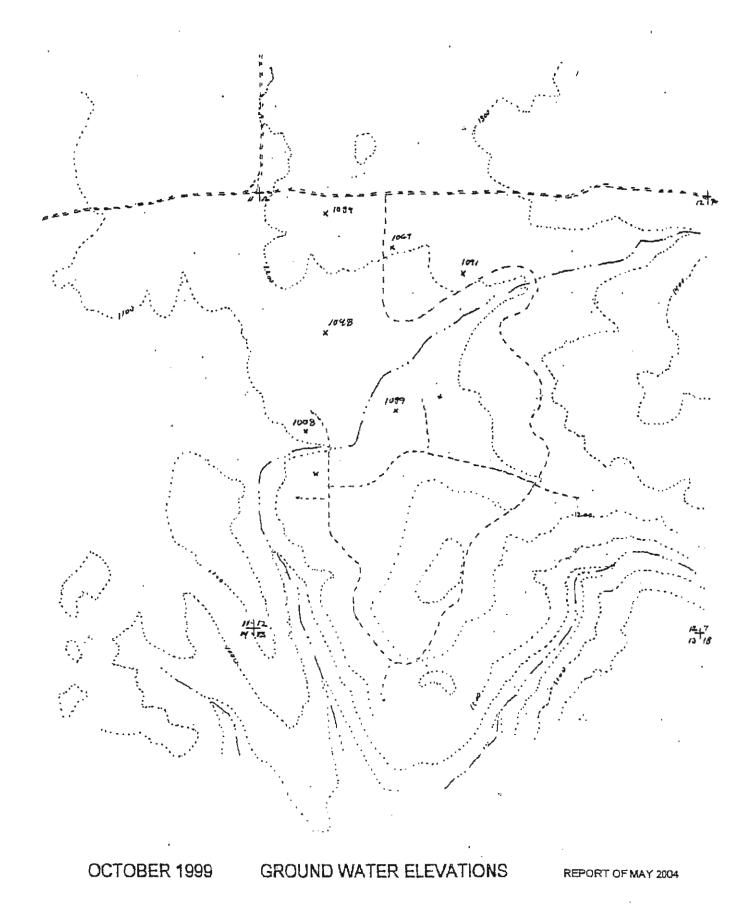
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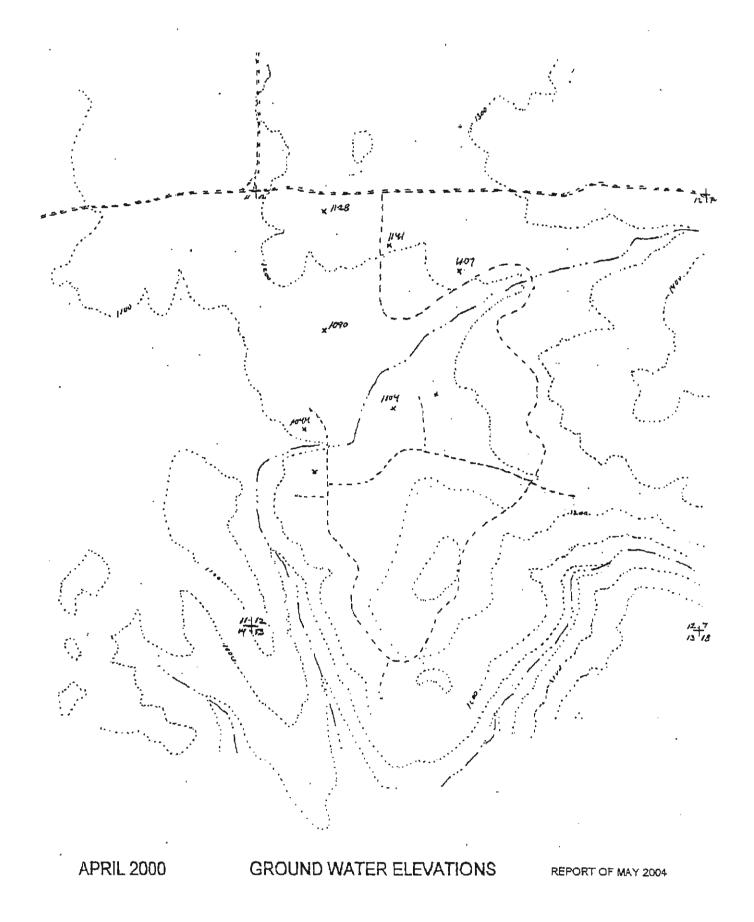


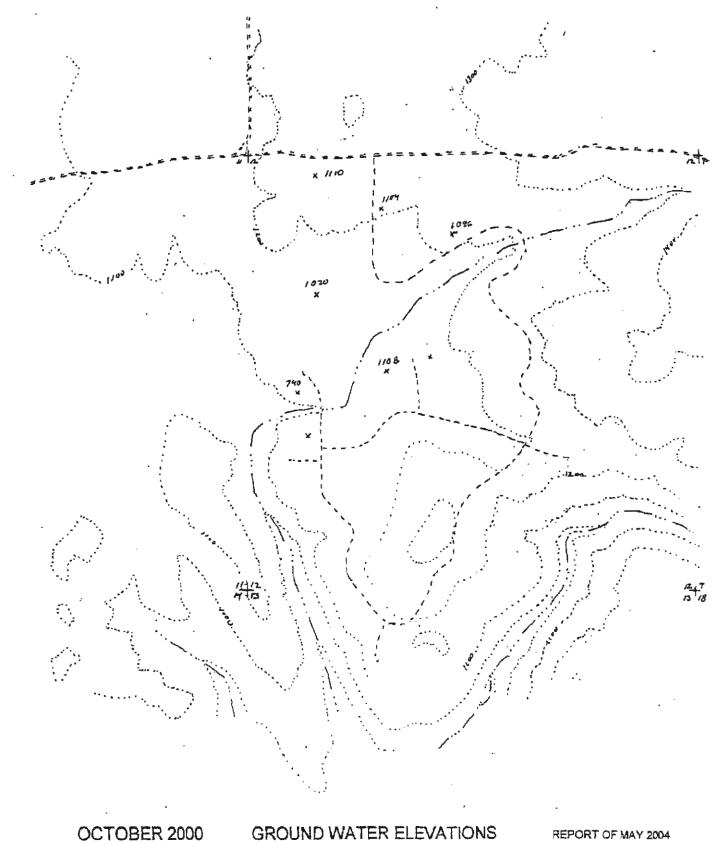
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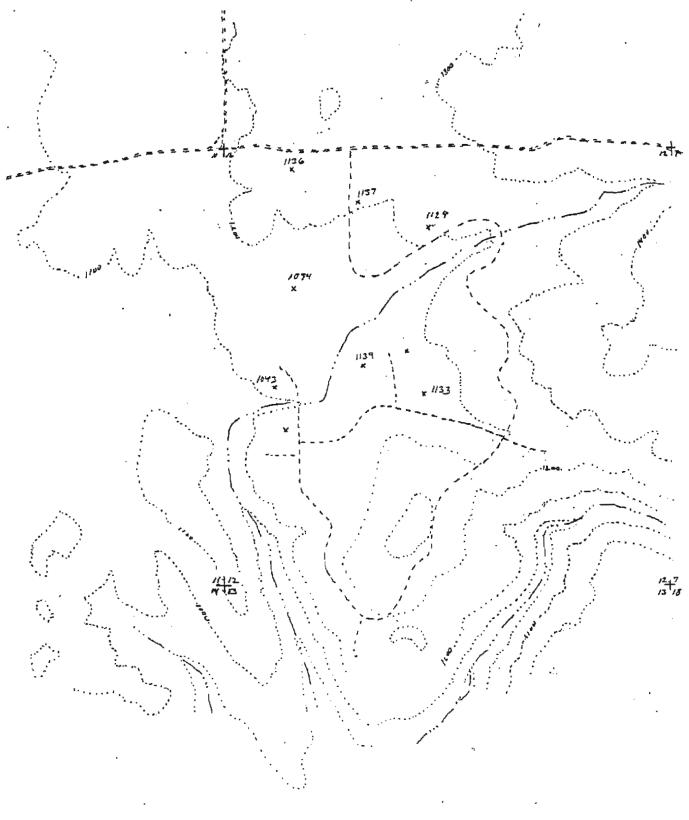
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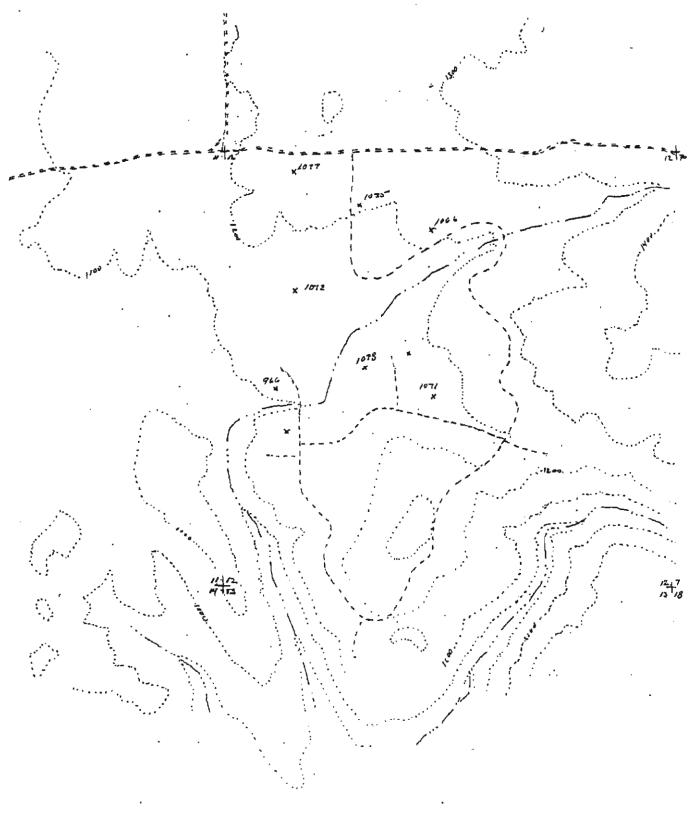




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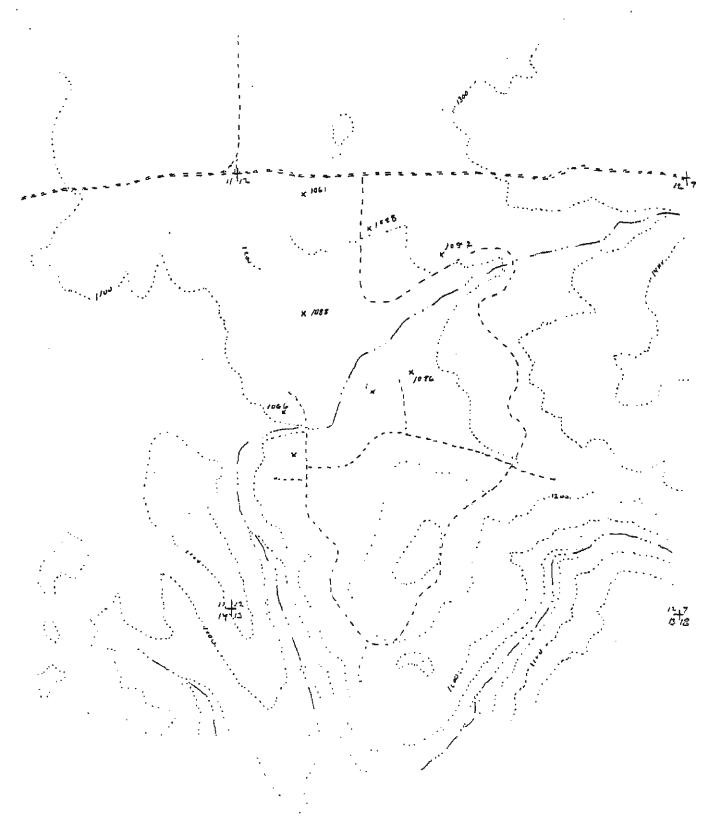


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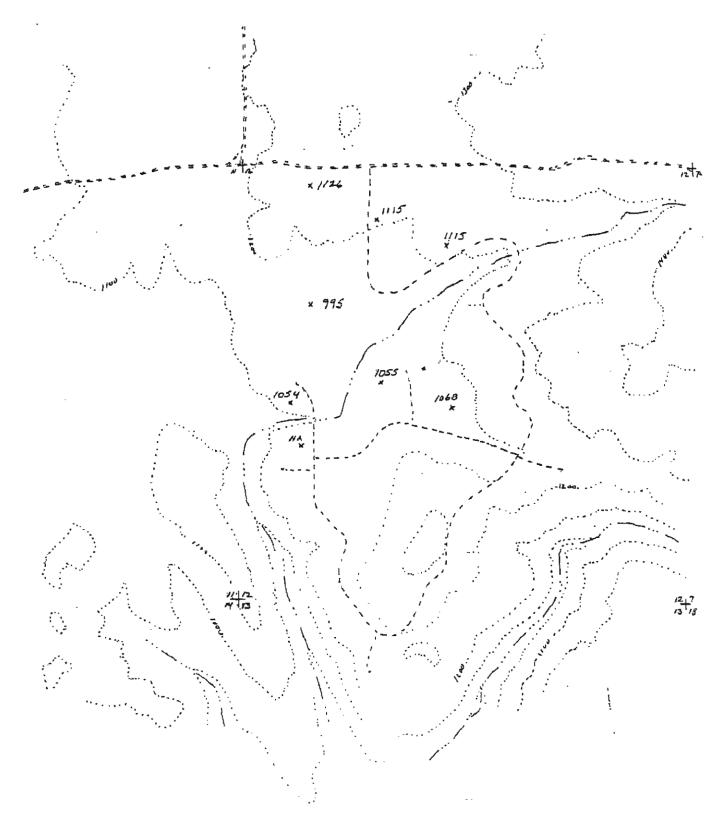


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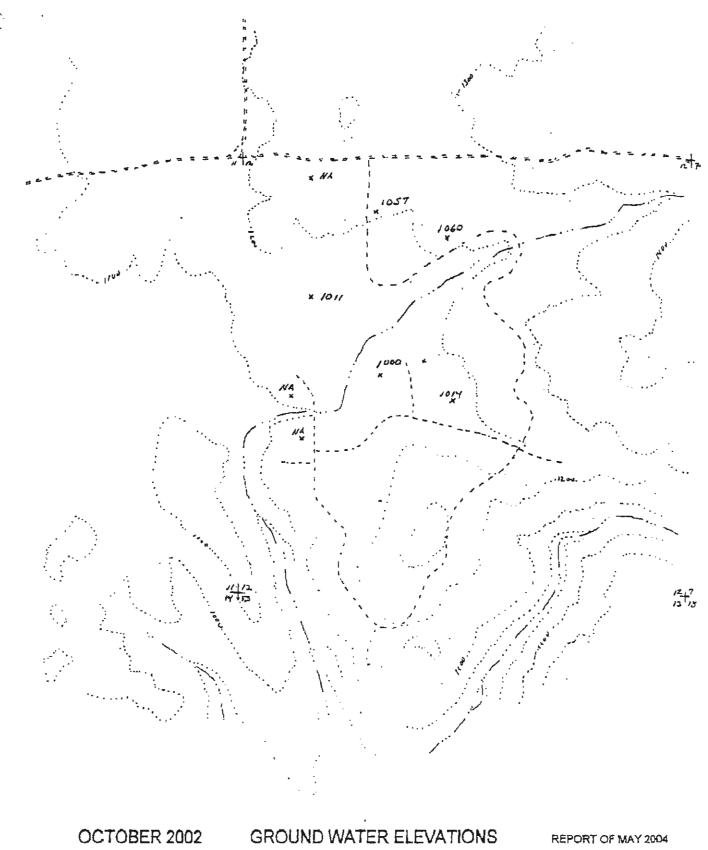
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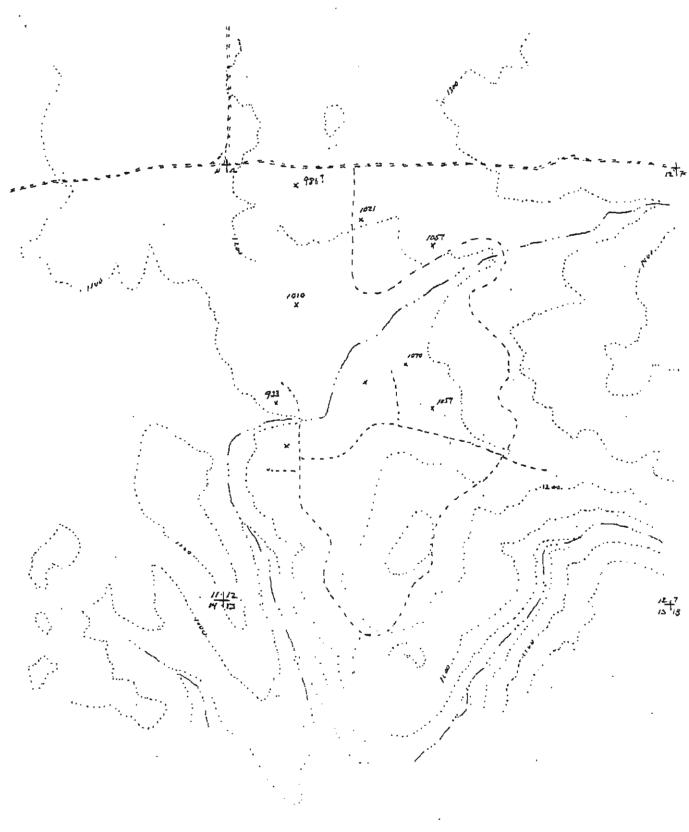


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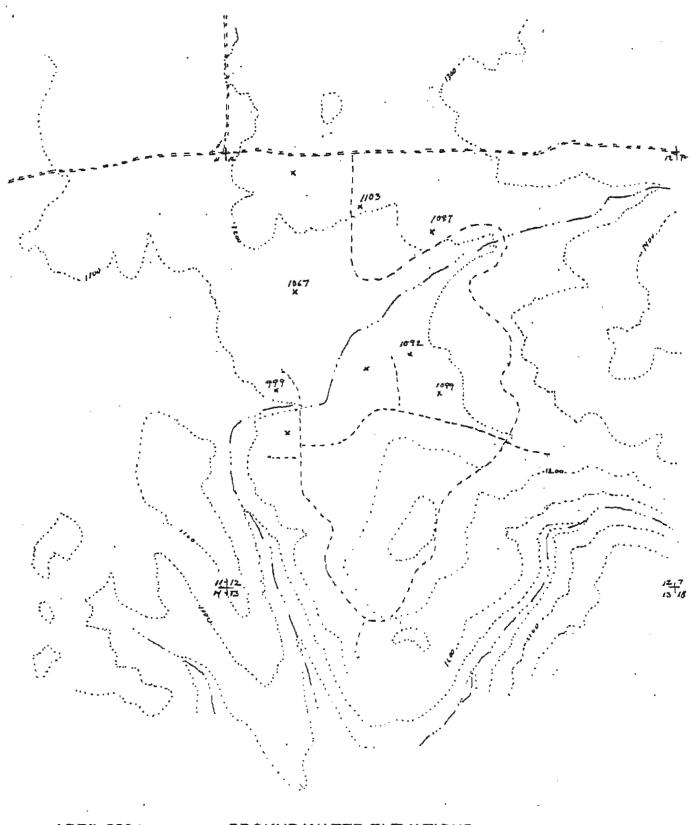
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**GROUND WATER ELEVATIONS** 



**GROUND WATER ELEVATIONS** 

## APPENDIX G

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